

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6039  
Name: L. D. DRILLING, INC.  
Address: 7 SW 26 AVE  
City/State/Zip: GREAT BEND, KS 67530  
Purchaser: 1st Eaglwing, now NCRA  
Operator Contact Person: L. D. DAVIS  
Phone: (620) 793-3051  
Contractor: Name: PETROMARK DRILLING, INC.  
License: 33323

Wellsite Geologist: KIM SHOEMAKER

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

6/18/08	6/23/08	06/30/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23538-0000

County: STAFFORD

SE SE NW SE Sec. 22 Twp. 21 S. R. 12  East  West

1400 feet from (S) N (circle one) Line of Section

1460 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: JOYCE Well #: 1

Field Name: SAUNDRA

Producing Formation: ARBUCKLE

Elevation: Ground: 1842' Kelly Bushing: 1847'

Total Depth: 3600' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 323 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AIT 1 NCR 8-22-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: CLERK Date: AUGUST 01, 2008

Subscribed and sworn to before me this 1 day of August

20 08

Notary Public: [Signature]

Date Commission Expires: 2-02-11

NOTARY PUBLIC - STATE OF KANSAS  
**Rashell Patten**  
My Appt. Exp. 2-2-11

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

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**AUG 04 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: L. D. DRILLING, INC. Lease Name: JOYCE Well #: 1  
 Sec. 22 Twp. 21 S. R. 12  East  West County: STAFFORD

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

**GAMMA RAY / NEUTRON & SONIC CEMENT BOND LOG**

SEE ATTACHED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	323	60/40 POZMIX	150	
SURFACE					A SERV LITE	175	
Production	7 7/8"	5 1/2"	15.5#	3589	60/40 POZMIX	175	18% Salt, 5# Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3587 - 3597'		

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3589'	3589'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
JULY 01, 2008		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10		5		

*Per tel-log w/ ops -  
 8/2/08  
 KLU  
 me*

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval  Other (Specify)

**DAILY DRILLING REPORT**

OPERATOR: **L.D. DRILLING, INC.** LEASE: **JOYCE #1**  
SE SE NW SE Sec 22-21-12  
WELLSITE GEOLOGIST: Kim Shoemaker Stafford Co., KS  
CONTRACTOR: PETROMARK DRILLING ELEVATION: GR: 1842'  
KB: 1847'  
SPUD: 6/18/08 @ 8:00 P.M. PTD: 3650'  
SURFACE: Ran 8 jts 24# 8 5/8" Surface Casing, Cut 328', Tally 318', Set @ 323',  
w/ 175 sx, Class A & 150 sx 60/40 Pozmix, 2%Gel 3% CC, 1/4# Cell Flake,  
Plug Down @ 3:30 A.M. on 6/19/08

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6/18/08 Move in, Rig up to Spud  
6/19/08 328' WOC - will drill plug @ 11:30 A.M.  
6/20/08 1940' Drilling  
6/21/08 2960' Drilling  
6/22/08 3352' Drilling  
6/23/08 3530' B.T.B after DST #2  
6/24/08 3600' Trip in Hole after DST #4

Ran 89 jts 5 1/2" Production Casing, Packer Shoe  
on 1st jt., Insert in Collar. Tally 3597', Set @ 3589'  
Cement w/ 150 sx 60/40 Pozmix 18% Salt, 2% Gel,  
.5% Friction reducer, 5# Gilsonite  
Plug Down @ 6:15 P.M., and 25 sx 60/40 Pozmix  
in Rathole by Basic Energy

**SAMPLE TOPS:**

Anhy	Top	638	(+1209) flat to ABD
Anhy	Base	649	(+1198) produces
Heebner		3110	(-1263)
Brown Lime		3244	(-1397)
Lansing		3256	(-1409)
Base Kansas City		3483	(-1636)
Viola		3510	(-1663)
Simpson		3538	(-1692)
Arbuckle		3578	(-1731)
RTD		3600	(-1753)

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SPUD: 6/18/08 @ 8:00 P.M. PTD: 3650'

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DST #1 3282 - 3352' LKC 'D-G'

TIMES: 30-45-45-60 IFP: 45-168 ISIP: 265  
BLOW: 1st Open: fair 1/4" blow inc to bob 5 min FFP: 171-222 FSIP: 262  
2nd Open: fair 1/4" blow inc to bob 14 m TEMP: 104 degrees  
RECOVERY: 268' gip, 102' mw(50%m,50%w); 310'mw (25%m, 75% w)

DST #2 3475 - 3530' Cong/Viola

TIMES: 30-30-30-30 IFP: 32-49 ISIP: 880  
BLOW: 1st Open: fair 1/4" blow inc to 2 1/4" FFP: 57-65 FSIP: 918  
2nd Open: weak sb inc to 1/2" TEMP: 104 degrees  
RECOVERY: 60' 100% mud

DST #3 3532 - 3587' Arbuckle

TIMES: 30-30-45-45 IFP: 31-44 ISIP: 135  
BLOW: 1st Open: weak sb inc to 1 1/2" FFP: 41-55 FSIP: 237  
2nd Open: fair 1/4" blow int to 7 1/4" TEMP: 101 degrees  
RECOVERY: 144' gip, 40' ocgm (5%o,10%g,85%m)

DST #4 3585 - 3600' Arbuckle

TIMES: 30-45-45-60 IFP: 124-205 ISIP: 552  
BLOW: 1st Open: bb 1 1/4 min FFP: 212-274 FSIP: 501  
2nd Open: bb 7 min TEMP: 111 degrees  
RECOVERY: 2386' gip, 526' cgo, 124' socmw (5% o, 15% m, 80% w)  
(in collars) 38 deg gravity

Inc + Tax 3N-1/2 W-NINTO

# BASIC

energy services, L.P.

**FIELD ORDER** 18402

Subject to Correction

Date	6-24-08	Customer ID		Lease	Joyce	Well #	1	Legal	22-21-12
				County	Stafford	State	Ks	Station	Pratt
C H A R G E	L.D. Drilling Inc.			Depth	3600	Formation		Shoe Joint	
				Casing	572	Casing Depth	3587	TD	3594
				Job Type	CNW-L.S.			Customer Representative	Treater
AFE Number		PO Number		Materials Received by		X <i>L.D. Davis</i>			

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	150SK	60/40 Poz		1650.00
P	CP103	25SK	60/40 Poz		275.00
P	CL111	1329LB	Salt		664.50
P	CL112	65LB	Cement Friction Reducer		390.00
P	CL201	750LB	Gilsonite		502.50
P	CL151	500Gal	Mud Flush		430.00
P	C 706	25al	CC-1		88.00
P	CF607	1ea	Latch Down plug + Baffle 5 1/2"		400.00
P	CF1001	1ea	Cementing Shoe packer Type 5 1/2"		3700.00
P	CF1651	5ea	Turboliner 5 1/2"		550.00
P	E101	90mi	Heavy Equipment Mileage		630.00
P	E113	340+m	Bulk Delivery		544.00
P	E100	45 mi.	Pickup Mileage		191.25
P	CE240	175SK	Cement Service Charge		245.00
P	3003	1ca	Service Supervisor		175.00
P	CE204	1ca	Depth Charge 3001-4000		2160.00
P	CE504	1ca	Plug Container Rental		250.00

Discounted price plus taxes 10276.20

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As consideration, the Customer agrees:

- a) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
  2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
  3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Customer <b>L.D. DRILLING</b>	Lease No.	Date <b>7-6-24-08</b>
Lease <b>JOYCE</b>	Well # <b>1</b>	
Field Order # <b>18402</b>	Station <b>Pratt</b>	Casing <b>5 1/2</b>
Type Job <b>CNW - 5 1/2 LONGSTRING</b>	Depth <b>3600</b>	County <b>STAFFORD</b>
		State <b>Ks.</b>
	Formation	Legal Description <b>22-21-12</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2</b>	Tubing Size	Shots/Ft <b>150</b>	Acid <b>60/40 Por Yield</b>	Rate <b>1.40</b>	RATE	PRESS	ISIP	
Depth <b>3594</b>	Depth	From <b>1870</b>	To <b>3017 - 2906</b>	Pre Pad	Max		5 Min.	
Volume <b>85.5</b>	Volume	From <b>55%</b>	To <b>6.1%</b>	Fracture	Min		10 Min.	
Max Press <b>1500</b>	Max Press	From <b>5 1/2</b>	To <b>6.1%</b>	Fracture	Avg		15 Min.	
Well Connection <b>P.C.</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>3569</b>	Packer Depth	From	To	Flush <b>85</b>	Gas Volume		Total Load	

Customer Representative <b>L.D. Davis</b>	Station Manager <b>Dave Scott</b>	Treater <b>Steve Orlando</b>
Service Units <b>17283</b>	<b>19889</b>	<b>19842</b>
<b>19826</b>	<b>19860</b>	
Driver Names <b>ORLANDO</b>	<b>LESLEY</b>	<b>FREEMAN</b>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>2:00</b>					<b>ON LOCATION - SAFETY MEETING</b>
					<b>Run 89 Jts 5 1/2 15.5" Casing</b>
					<b>Packer Shoe on 1st Jt. Insert in collar</b>
					<b>Centralizers 1-3-5-7-9</b>
					<b>Casing on Bottom. Break Circ w/Key</b>
					<b>Set packer shoe</b>
<b>5:47</b>	<b>300</b>		<b>12</b>	<b>6</b>	<b>12 bbl mod flush</b>
<b>5:11a</b>	<b>300</b>		<b>3</b>	<b>6</b>	<b>3 bbl H2O</b>
<b>5:50</b>	<b>250</b>		<b>37.5</b>	<b>6</b>	<b>Mix 150 sacks 60/40 por @ 14.4#/gal</b>
					<b>shot down - Clear pump &amp; line</b>
					<b>Release plug</b>
<b>6:02</b>	<b>0</b>		<b>0</b>	<b>7</b>	<b>Start Displacement</b>
<b>6:11</b>	<b>300</b>		<b>60</b>	<b>6</b>	<b>lift pressure</b>
<b>6:13</b>	<b>500</b>		<b>75</b>	<b>5</b>	<b>slow rate</b>
<b>6:15</b>	<b>1500</b>		<b>85</b>	<b>4</b>	<b>Plug Down - Held</b>
			<b>4/3</b>		<b>Plug KH/MH w/25 sacks 60/40 por</b>
					<b>Job Complete,</b>
					<b>Thanks, Steve</b>
					<b>Circulation thru Job</b>

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Customer <b>L.D. DRILLING</b>	Lease No.	Date <b>6-18-06</b>
Lease <b>JOICE</b>	Well #	
Field Order # <b>17928</b>	Station <b>PRATT</b>	Casing <b>8 5/8</b>
		Depth <b>326</b>
Type Job <b>CNW-S.P.</b>	Formation	County <b>STAFFORD</b>
		State <b>KS</b>
		Legal Description <b>22-215-12w</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<b>8 5/8</b>			<b>CMT.</b>	<b>175 SK 47 SCRUBITE</b>				
Depth <b>326</b>	Depth	From	To	Pre Pad	Max		5 Min.	
				<b>1.14 FT 3</b>				
Volume <b>20.5</b>	Volume	From	To	Pad	Min		10 Min.	
				<b>150 SK. 60/110 PDR</b>				
Max Press <b>500</b>	Max Press	From	To	Frac	Avg		15 Min.	
				<b>1.22 FT 3</b>				
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
<b>P.C.</b>								
Plug Depth <b>313</b>	Packer Depth	From	To	Flush	Gas Volume		Total Load	
				<b>19.5 Bbl.</b>				

Customer Representative <b>BRADY ROSS</b>	Station Manager <b>SCOTTY</b>	Treater <b>BOBBY</b>
----------------------------------------------	----------------------------------	-------------------------

Service Units	<b>19816</b>	<b>19840</b>	<b>19836</b>	<b>19840</b>					
Driver Names	<b>DRAKE</b>	<b>SHAWLINE</b>	<b>FREEMAN</b>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>2400</b>					<b>ON LOCATION - SAFETY MEETING</b>
<b>0200</b>					<b>Run 8 hrs. 28" 8 5/8 Csg.</b>
<b>0250</b>					<b>Csg. ON BOTTOM</b>
<b>0255</b>					<b>Hook up to Csg. - Break Circ. w/ Rig</b>
<b>0308</b>	<b>250</b>		<b>60</b>	<b>6.0</b>	<b>Mix Lc 70 CMT. @ 13.5 #/gal.</b>
<b>0309</b>	<b>250</b>		<b>40</b>	<b>10.0</b>	<b>Mix TAIL CMT. @ 15.0 #/gal.</b>
<b>0315</b>					<b>Release PLUG</b>
<b>0328</b>	<b>250</b>			<b>6.0</b>	<b>START DISP.</b>
<b>0330</b>	<b>250</b>		<b>10</b>		<b>PLUG DOWN</b>
					<b>CIRCULATION THRU JOB</b>
					<b>CIRCULATED CMT. TO PIT</b>
					<b>JOB COMPLETE</b>
					<b>THANKS,</b>
					<b>BOBBY</b>

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