

Operator Name: Stephen C. Jones Lease Name: Ochs Well #: 1
 Sec. 29 Twp. 22 S. R. 14 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>Mississippian</u> Top <u>1770</u> Datum _____
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/2"	8 5/8"	24	40	Class A	30	60# CAcl2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	1724-1730	250 Gal 15% NE Acid	1724-30

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>1720</u>	Packer At <u>1722</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>none</u>	Gas Mcf <u>50 mcf</u>	Water Bbls. <u>200</u>	Bbls.	Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Shut in

RECEIVED
SEP 06 2005
KCC WICHITA

UNCONSOLIDATED OIL WELL SERVICES, INC.
 1 W. 14TH STREET, CHANUTE, KS 66720
 0-431-9210 OR 800-467-8676

TICKET NUMBER 5166
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-5-05		Ochs #1	29	22S	14E	Coffey
CUSTOMER Stephen C. Jones			KAN-DRILL			
MAILING ADDRESS 12 NORTH ARMSTRONG			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Bixby			445	RICK		
STATE OK			439	JUSTIN		
ZIP CODE 74008						

3 TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 42' CASING SIZE & WEIGHT 8 5/8 23*
 Casing Depth 40' DRILL PIPE _____ TUBING _____ OTHER _____
 JOINT WEIGHT 14.8# SLURRY VOL 6.5 BBL WATER gal/sk 5.2 CEMENT LEFT in CASING 5'
 PLACEMENT 2.0 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 5 BBL fresh water. Mixed 30 SKS Regular Cement w/ 2% CACL2. Displace w/ 2 BBL fresh water. Shut casing in. Good cement returns to surface. Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	590.00	590.00
5406	40	MILEAGE	2.50	100.00
1104	30 SKS	Regular Class "A" Cement	9.75	292.50
1102	60#	CACL2	.61	36.60
5407	1.41 TONS	Ton Mileage	MIC	125.00
RECEIVED				
SEP 06 2005				
KCC WICHITA				
			Sub total	1144.10
			SALES TAX	17.44
			ESTIMATED TOTAL	1161.54

THANK YOU

AUTHORIZATION Called By Donnie TITLE KAN-DRILL DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 0200
 LOCATION FWeka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-11-03		Ochs #1	29	22s	14E	Coffey
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			445	Rick		
CITY			440	Colin		
STATE			452-763	Larry		
ZIP CODE						
Bixby						
OK						
74008						

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1842' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 1804' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8, 13.2 SLURRY VOL 65 Bbls. WATER gal/sk 8,0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 28 Bbls. DISPLACEMENT PSI 750 ~~MAX~~ PSI/200 Landed Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, break circulation with 10 Bbl. Fresh water.
Mixed 220 SKS. Thickset cement w/ 4" P/SK of KOI-SEAL at 12.8-13.2 lbs P/GAL.
Shut down - washout pump & lines - Release Plug - Displace Plug with 28 Bbls. water
Final pumping @ 750 PSI - Bumped Plug to 1200 PSI - wait 2 minutes - Release Pressure
Float Held - Good cement returned to surface with 7 Bbl. slurry
Job complete - Tear down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE	765.00	765.00	
5406	40	MILEAGE	2.50	100.00	
1126A	220 SKS	Thickset cement	13.00	2860.00	
1110A	17 SKS	KOI-SEAL 4" P/SK	16.90	287.30	
5407A	12 Ton	40 miles - Bulk Truck	32.20	441.60	
5501C	3 Hrs.	Transport	88.00	264.00	
1123	3300 GAL	City water	12.20	40.26	
RECEIVED					
4156	1	4 1/2" Float shoe - Flapper type	123.00	123.00	
4129	4	4 1/2" Centralizers	28.00	112.00	
4103	2	4 1/2" Cement Baskets	129.00	258.00	
4404	1	4 1/2" Top Rubber Plug	38.00	38.00	
Paid with 5% Discount / Longstring Surface Check # 5050 Amount 6315.39				5.3%	
				SALES TAX	197.08
				ESTIMATED TOTAL	5486.24

AUTHORIZATION Called by Donny TITLE Kan. Drill Digs CO. DATE _____



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
P.O. Box 493
Chanute, KS 66720

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 198834

Invoice Date: 08/15/2005 Terms: 0/30,n/30 Page 1

ARMOUR MANAGEMENT INC.
12 N. ARMSTRONG
BIXBY OK 74008
(918)366-3710

OCHS #1
5166
08-05205

PAID

CK. NO. 50 50
DATE 8/15/05

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	30.00	9.7500	292.50
1102	CALCIUM CHLORIDE (50#)	1.20	30.5000	36.60
Description		Hours	Unit Price	Total
439	MIN. BULK DELIVERY	1.00	125.00	125.00
445	CEMENT PUMP	1.00	590.00	590.00
445	EQUIPMENT MILEAGE (ONE WAY)	40.00	2.50	100.00

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 10 2007
CONSERVATION DIVISION
WICHITA, KS

Parts:	329.10	Freight:	.00	Tax:	17.44	AR	1161.54
Labor:	.00	Misc:	.00	Total:	1161.54		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK P.O. Box 1453 74005 918/338-0808	EUREKA, Ks 820 E. 7th 67045 620/583-7664	OTTAWA, Ks 2631 So. Eisenhower Ave. 66067 785/242-4044	GILLETTE, WY 300 Enterprise Avenue 82716 307/686-4914	THAYER, Ks 8655 Dorn Road 66776 620/839-5269
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CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
P.O. Box 493
Chanute, KS 66720

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 198875

Invoice Date: 08/17/2005 Terms: 0/30,n/30 Page 1

ARMOUR MANAGEMENT INC.
12 N. ARMSTRONG
BIXBY OK 74008
(918)366-3710

OCHS #1
5206
08-11-05

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	220.00	13.0000	2860.00
1110A	KOL SEAL (50# BAG)	17.00	16.9000	287.30
1123	CITY WATER	3300.00	.0122	40.26
4156	FLOAT SHOE 4 1/2"	1.00	123.0000	123.00
4129	CENTRALIZER 4 1/2"	4.00	28.0000	112.00
4103	CEMENT BASKET 4 1/2"	2.00	129.0000	258.00
4404	4 1/2" RUBBER PLUG	1.00	38.0000	38.00

Description	Hours	Unit Price	Total
T-63 WATER TRANSPORT (CEMENT)	3.00	88.00	264.00
440 TON MILEAGE DELIVERY	1.00	441.60	441.60
445 CEMENT PUMP	1.00	765.00	765.00
445 EQUIPMENT MILEAGE (ONE WAY)	40.00	2.50	100.00

PAID

CK. NO. 5050
DATE 8-11-05

pd on location

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 10 2007

CONSERVATION DIVISION
WICHITA, KS

Parts:	3718.56	Freight:	.00	Tax:	197.08	AR	5486.24
Labor:	.00	Misc:	.00	Total:	5486.24		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269