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SEP 06 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

065-23064-00-00

ORIGINAL

Operator: License # 3293
 Name: Russell Oil, Inc.
 Address: PO Box 1469
 City/State/Zip: Plainfield, IL 60544
 Purchaser: none
 Operator Contact Person: LeRoy Holt II
 Phone: (815) 609-7000
 Contractor: Name: Southwind Drilling, Inc.
 License: 30555
 Wellsite Geologist: Todd Morgenstern
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-2-2005</u>	<u>6-9-2005</u>	<u>7-1-2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-20064-00-00
 County: Graham
 _____ Sec. 24 Twp. 8 S. R. 23 East West
1980' feet from S / N (circle one) Line of Section
1650' feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Law C Well #: 1-24
 Field Name: Hill City (Revival)
 Producing Formation: LKC
 Elevation: Ground: 2144' Kelly Bushing: 2154'
 Total Depth: 3675' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 267' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1788 Feet
 If Alternate II completion, cement circulated from 1788
 feet depth to surface w/ 200 sx cm.

Drilling Fluid Management Plan Art II nr 8-18-08
 (Data must be collected from the Reserve Pit)
 Chloride content 62000 ppm Fluid volume 700 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Yuan...*
 Title: President Date: 9-2-2005
 Subscribed and sworn to before me this 2 day of September
20 05
 Notary Public: *Patti Holt*
7/23/08

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC, STATE OF ILLINOIS
 MY COMMISSION EXPIRES 7-23-2009

Operator Name: Russell Oil, Inc. Lease Name: Law C Well #: 1-24
 Sec. 24 Twp. 8 S. R. 23 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached geologists report for complete details

List All E. Logs Run:

Comp. Neutron Density Porosity, Induction, Sonic Bond, Microlog

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	267'	60/40 poz	200	2% gel 3% cc
Production	7 7/8"	5 1/2"	15.5#	3673'	AA-2	85	
"		"			60/40 poz	50	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3563'-3569'	2750 gallons 15%	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8" EUE			<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
7-7-2005			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	45	0	25		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



INVOICE NO.
Date: 7/1/05
Customer ID

Subject to Correction

FIELD ORDER

10566 ✓

Lease: LAW 'C"
Well #: 1-24
Legal: 24-05-23W
County: GRAHAM
State: KS
Station: TRATT

CHARGE

Depth: RUSSELL OIL
Formation: N/A
Shoe Joint: N/A
Casing: 5 1/2
Casing Depth: 3225
TD: 3675
Job Type: PC AT JOBS NEW WELL
Customer Representative: LEROY
Treater: T. SEBA

AFE Number
PO Number

Materials Received by: X [Signature]

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-201	200 SKS	A-COW	-			
D-203	25 SKS	60/40 P02	-			
C-194	50 lbs	CELLPLAKS	-			
C-310	50 lbs	CALCIUM CHLORIDE	-			
E-100	165 MF	HEAVY UEH ME				
E-101	165 MF	PL ME				
E-104	1728 TM	BULK DELIVERY				
E-107	225 SKS	QUT SEW. CHARGES				
R-304	1 EA	CMT REMPL CHARGES				
DISCOUNTED PRICES =				7,202.50		
+ TAXES						

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WICHITA, KS



TREATMENT REPORT

Customer ID			Date		
Customer RUSSELL OIL			7/1/05		
Lease LAW 'C'			Lease No.	Well # 1-24	
Field Order # 10566	Station PRATT	Casing 5 1/2	Depth 3220	County Graham	State Ks
Type Job P.L. CMT 203 NEW WELL			Formation	Legal Description 24-85-23W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size 2 3/8	Shots/Ft		Acid 200 SKS A-CON	RATE	PRESS	ISIP	
Depth	Depth 1783	From	To	Pre Pad 3/6 CC 1/4" CF	Max		5 Min.	
Volume	Volume 6.9	From	To	Pad 12" GAL 256 ft³	Min		10 Min.	
Max Press	Max Press	From	To	Frac 25 SKS 60/40 Poz	Avg		15 Min.	
Well Connection RTAP	Annulus Vol.	From	To	14.7" GAL 1.25 ft³	HHP Used		Annulus Pressure	
Plug Depth 3220	Packer Depth EL	From	To	Flush	Gas Volume		Total Load	

Customer Representative LEWY	Station Manager D. AUSTRY	Treater T-SEBA
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Service Units	123	226	381	570				
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AM Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00					
8:00					<div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION DEC 19 2007 CONSERVATION DIVISION WICHITA, KS </div>
8:15					Called out
8:27					on loc w/ TRK's - SAFETY MTG
					Thg @ 3220'
					Hook up to TBG
					START PUMPING H ₂ O CIRC HOLE CLEAN
			54		Hole Loaded ; circ
8:46			75		SHUT DOWN CIRC OIL OUT
9:07		1000	.3	1/4	POST TEST RTBP VALVE LEAK REPLACE VALVE
9:25		1000	.2	1/4	POST TEST PTBP HELD Full TBG
10:05		100	2	2	OPEN PC PC @ 1783'
					SHUT DOWN Hook up to TBG
10:1A		300	—	2 1/2	START Pumping H ₂ O
			5		CIRC END to Surface
10:1e			91.19	3 1/2	START MIX! Pump 200 SKS A-CON @ 12" GAL
			5.5		START MIX! Pump 25 SKS 60/40 Poz @ 14.7" GAL
			—		START O/S
10:45		1000	6		SHUT DOWN Close PC! TEST
					Run SIT'S TBG
10:56	250		25	2 1/2	Run out
					Run TBG TO 3220
11:36	250		—	2 1/2	CIRC HOLE W/ O/S

10244 NE Hwy 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

12:45 75 JOB Comp 187E THANKS TOO! Taylor Printing, Inc.



INVOICE NO.	
Date	060905
Customer ID	

Subject to Correction

FIELD ORDER 10493

CHARGE

Lease	LAW C	Well #	124	Legal	24-85-23W
County	GRAHAM	State	KS	Station	PRATT
Depth	RUSSELL OIL	Formation		Shoe Joint	16.02
Casing	5 1/2	Casing Depth	3674	TD	3675
Customer Representative	DARREY KRIEK	Treater	MIKE McGUIRE	Job Type	CEMENT HEADS/RATE

AFE Number	PO Number	Materials Received by	X DARREY KRIEK BY [Signature]
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Product Code	QUANTITY	MATERIAL, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT	CORRECTION	ACCOUNTING AMOUNT
D205	85 SKS	AA2				
D203	50 SK	60/40 #2				
C194	34 1/2	CEMENT FRACK				
C195	64 1/2	FLA 322				
C221	440 lb	SALT (FINE)				
C224	37 lb	CEMENT FRICTION REDUCER				
C321	424 1/2	WILSON 972				
C141	2 GAL	CC				
C352	500 gm	MUD PULVER				
F101	11	TURBOCHIZERS 5 1/2				
F121	2	BASKETS 5 1/2				
F143	1	TRON RUBBER CEMENT PUMP 5 1/2				
F191	1	GUIDE SING RETURN 5 1/2				
F231	1	FLAPPER 5 1/2				
F261	1	CEMENT PORT COLLAR 5 1/2				
F292	10	CEMENT SCRAPER ROTARY TYPE				
E100	165 MI	HEAVY TRUCK MILES				
E104	765 MI	CAR PROTECTION MILES				
E104	1000 MI	TRUCK PROTECTION MILES				
E107	135 SK	CEMENT SINGULAR CEMENT				
R208	1	CASING CEMENT RINSE 3501-4000				
R701	1	CEMENT HEAD RENTAL				
R702	1	CASING SWIVEL RENTAL				
		DISCOUNT PRICE		\$10345.72		
		TAXES				
		T HANK YOU				

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TREATMENT REPORT

Customer ID		Date	
Customer RUSSELL OIL		06-09-05	
Lease LAW C		Lease No.	Well # 1-24

Field Order # 10493	Station	Casing 5 1/2	Depth	County GRAHAM	State KS
Type Job LONGSTRING NEW WELL W/ PORT COLUMN			Formation	Legal Description 24 85 23W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid- 50 SKS 60/40 P02		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad 2% BENTONITE 5% FINE RIL		Max		5 Min.
Volume 89.2	Volume	From	To	Pad 125 4/8 CEMENT / 85 SKS		Min		10 Min.
Max Press	Max Press	From	To	Frac AA2 5% CEMENT 3% FINE RIL		Avg		15 Min.
Well Connection MANIFOLD	Annulus Vol.	From	To	Flush FRESH WATER		HMP Used		Annulus Pressure
Plug Depth 3658	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative DARRYL KRIER	Station Manager DAVE AUTRY	Treater MIKE McGUIRE
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Service Units	109	226	346	501
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:45					FRONT EQUIPMENT ON LOCATION
					CENT ON 1, 2, 3, 4, 5, 6, 7, 8, 9, 46, 45, 79
					BASKETS 48, 44
					PORT COLUMN ON TOP OF # 45
1320					START RUNNING CASING
1430					CASING IN HOLE DROP BML
1440					HOOK UP & CIRCUMFER HOLE W RIL
1500					SHUT DOWN CIRCUMFER HOOK UP TO PUMP TRUCK
1520					START H2O AHEAD
			10		MUD FLUSH
			22		H2O START
			(27)		SHUT DOWN
1536	150		11	4	MIX CEMENT 60/40 P02
1539	150		33	4	START MIX AA2
1548					SHUT DOWN CLEAR PUMP & LINES
1551					DISPLACEMENT
1607	1500		88.5	4	SHUT DOWN PLUG HEAD
			88.5		IDB COMPLETE

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INVOICE NO.
Date 6-2-09
Customer ID

Subject to Correction

FIELD ORDER 10595 ✓

Lease Law "C"	Well # 1-24	Legal 24-8S-23W
County Graham	State KS.	Station Pratt
Depth	Formation	Shoe Joint 15'
Casing 8 7/8" 20#/ft	Casing Depth 265'	TD 270
Customer Representative Daryl Krier	Treater Clarence R. Messick	Job Type Cement-Surface-New

CHARGE

Russell Oil

AFE Number	PO Number
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Materials Received by: *X Daryl Krier*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	200skts	60/40 Poz (common)	-			
C-194	49lb.	Cellflake	-			
C-310	516lb.	Calcium Chloride	-			
F-163	1ea.	Wooden Cement Plug, 8 5/8"	-			
E-100	175 mi.	Heavy Vehicle Mileage, 1-Way				
E-101	175 mi.	Pickup Mileage, 1-way				
E-104	1,505tm.	Bulk Delivery				
E-107	200skt.	Cement Service Charge				
R-200	1ea.	Casing Cement Pumper, 0-300'				
R-701	1ea.	Cement Head Rental				
		Discounted Price =		\$ 5,546.62		
		Plus taxes				

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TREATMENT REPORT

Customer ID		Date	
Customer Russell Oil		6-2-05	
Lease Law "C"		Lease No.	Well # 1-24
Field Order # 10595	Station Pratt	Casing 8 7/8" 20#/ft.	Depth 265'
Type Job Cement-Surface-New Well		County Graham	State KS.
		Formation	Legal Description 24-85-23W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 7/8" 20#/ft.	Tubing Size	Shots/Ft		API 200 sacks 60/40 Poz. (Common)	RATE	PRESS	ISIP
Depth 265'	Depth	From	To	Rate 2% Gel, 3% c.c., 1/4 #/stk.	Max		5 Min.
Volume 17.28 bbl.	Volume	From	To	Rate 14.7 #/Gal, 1.25 cu. ft./stk.	Min		10 Min.
Max Press 100	Max Press	From	To	Rate 5.71 gal./stk.	Avg		15 Min.
Well Connection Plug Cont.	Annulus Vol.	From	To	Flush 16.5 bbl. Fresh H₂O	HHP Used		Annulus Pressure
Plug Depth 250'	Packer Depth	From	To		Gas Volume		Total Load

Customer Representative Daryl Krier	Station Manager Dave Autry	Treater Clarence R. Messick
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Service Units	119	226	346	572
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Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:20					Cement on Location
9:30					Trucks on location and hold safety meeting
10:00					Southwind Drilling start to run bits. new 20#/ft. 8 7/8" casing
11:00					Casing in well. Circulate for 10 minutes with rig mud pump
11:20	100			S	Start Fresh H₂O Pre-Flush
	100		10	S	Start to mix 200 sacks cement
			55		Stop pumping. Release plug
	50			S	Start Fresh H₂O Displacement
11:40	100		16.5		Plug down. Circulate 10 slts. cement to pit
	100				Shut in head
					Wash up pump truck
12:20					Job Complete
					Thanks
					Clarence R. Messick

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