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SEP 06 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

066-23073-00-00

Operator: License # 3293
Name: Russell Oil, Inc.
Address: PO Box 1469
City/State/Zip: Plainfield, IL 60544
Purchaser: none
Operator Contact Person: LeRoy Holt II
Phone: (815) 609-7000
Contractor: Name: Southwind Drilling, Inc.
License: 30555
Wellsite Geologist: Todd Morgenstern

API No. 15 - 065-20073-00-00
County: Graham
Sec. 24 Twp. 8 S. R. 23 East West
2310' feet from S / (N) (circle one) Line of Section
2150' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Law D Well #: 1-24
Field Name: Hill City

Producing Formation: LKC
Elevation: Ground: 2153' Kelly Bushing: 2163'
Total Depth: 3680' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 266' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan P+A A1+1 NCR
(Data must be collected from the Reserve Pit) 8-18-08
Chloride content 60000 ppm Fluid volume 500 bbls
Dewatering method used Haul to open rotary pit offsite.
Location of fluid disposal if hauled offsite:
Operator Name: Russell Oil, Inc.
Lease Name: Law C License No.: 3293
Quarter SE Sec. 24 Twp. 8 S. R. 23 East West
County: Graham Docket No.: open rotary pit

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

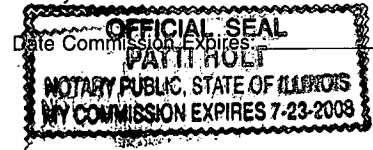
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7-1-2005 7-8-2005 7-8-2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 9-2-2005
Subscribed and sworn to before me this 2 day of September,
20 05
Notary Public: [Signature]



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

7/23/08

Operator Name: Russell Oil, Inc. Lease Name: Law D Well #: 1-24
 Sec. 24 Twp. 8 S. R. 23 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Neutron Density Porosity, Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>See attached geologists</u> Top Datum report for complete details
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	266'	60/40 poz	200	2% gel 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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TREATMENT REPORT

Customer ID	Date
Customer Russell Oil, Incorporated	7-8-05
Lease Law "D"	Lease No. Well # 1-24

Field Order # 10618	Station Pratt	Casing 4 1/2" D.P.	Depth 1825'	County Graham	State KS.
Type Job Cement Plug To Abandon - New Well			Formation	Legal Description 24-85-23W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2" D.P.	Tubing Size	Shots/Ft		Cement 200 sacks 60/40 Poz with 6% Gel	RATE	PRESS	ISIP	
Depth	Depth	From	To	13.3 #/Gal, 8.09 Gal. / sk.	1.59 cu. ft. / sk.	1/4 #/sk.	Cellflake	5 Min.
Volume	Volume	From	To		Max			10 Min.
Max Press	Max Press	From	To		Min			15 Min.
Well Connection	Annulus Vol.	From	To		Avg			HHP Used
Plug Depth	Packer Depth	From	To	Flush				Annulus Pressure
					Gas Volume			Total Load

Customer Representative Daryl Frier	Station Manager Dave Autry	Treater Clarence R. Messick
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Service Units		119	226	304	501				
Time Pm	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log				
4:00					Trucks on location and hold Safety meeting				
					1 st Plug 25 sacks at 1825'				
6:24	300			6	Start Fresh H ₂ O Pre-Flush				
	300		20	5	Start mix 25 sacks cement				
	300		27	6	Start Fresh H ₂ O Displacement				
7:45			47		2 nd Plug 100 sacks at 875'				
7:45	200		20	6	Start Fresh H ₂ O Pre-Flush				
	200		20	5	Start mix 100 sacks cement				
	200		48	6	Start Fresh H ₂ O Displacement				
8:30			57		3 rd Plug 40 sacks at 325'				
8:30	100			6	Start Fresh H ₂ O Pre-Flush				
	100		5	5	Start mix 40 sacks cement				
	100		16	5	Start Fresh H ₂ O Displacement				
			17		4 th Plug 10 sacks at 40'				
					Push wooden Plug down with Drill Pipe				
				5	Start mix 10 sacks Cement				
9:30			3		Circulate cement to surface				
			4-3	5	Plug rat and mouse holes				
10:00					Washup pump truck				
10:30					Job Complete				

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Thanks Clarence R. Messick

