

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 04824
Name: PIONEER NATURAL RESOURCES USA, INC.
Address ATTN: LINDA KELLY - ROOM 1325
City/State/Zip IRVING, TX 75039
Purchaser: PIONEER NATURAL RESOURCES USA, INC.
Operator Contact Person: LINDA KELLY
Phone (972) 444-9001
Contractor: Name: CHEYENNE
License: 33375

API NO. 15- 15-067-21613-0000
County GRANT
NE - NE - NE Sec. 12 Twp. 30S S. R. 35W E W

330' FNL Feet from SN (circle one) Line of Section
330' FEL Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name TRUESDALE Well # 1-12R
Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 3004' Kelley Bushing 3010'

Total Depth 3288' Plug Back Total Depth 3259'

Amount of Surface Pipe Set and Cemented at 632' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A14 / NCR 8-18-08
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 3000 bbls

Dewatering method used DRY OUT/EVAPORATION/BACKFILL

Location of fluid disposal if hauled offsite: _____

Operator Name PIONEER NATURAL RESOURCES

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S R. E W

County _____ Docket No. _____

Wellsite Geologist: _____
Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

05/20/05 05/23/05 07/18/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Linda Kelly
Title ENGINEERING TECH Date 8/30/05

Subscribed and sworn to before me this 30th day of August

Notary Public Angie G. Hernandez

Date Commission Expires 07/14/09

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution
ANGIE G. HERNANDEZ
Notary Public, State of Texas
My Commission Expires
JULY 14, 2009



X

Operator Name PIONEER NATURAL RESOURCES USA, INC.

Lease Name TRUESDALE

Well # 1-12R

Sec. 12 Twp. 30S S.R. 35W East West

County GRANT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

MICRO RESISTIVITY LOG
ARRAY INDUCTION LOG
COMPACT PHOTO DENSITY COMP NEUTRON

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
CHASE	2532'	MD
HERRINGTON	2550'	MD
KRIDER	2580'	MD
WINFIELD	2615'	MD

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	632'	LT. PREM+	375	2%CaCl2
PRODUCTION	7-7/8"	5-1/2"	15.5#	3283'	LT PREM+	530'	2%CaCl2

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		4	2550' - 2831'	
		BBL 2% KCL. FRAC 90000 GAL 70Q N2		
		WFG-R11, FLS 2830 GAL. 125,000#		
		PREM WHITE SAND		

TUBING RECORD	Size	Set At	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
08/25/05	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	95		0

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease

Open Hole Perforation Dually Comp. Commingled

2550' - 2831'

(If vented, submit ACO-18.)

Other (Specify)

HALIBURTON JOB SUMMARY

SALES ORDER NUMBER 3726530	TICKET DATE 05/22/05
REGION Central Operations	NWA / COUNTRY Mid Continent/USA
BDA / STATE MC/KS	COUNTY GRANT
MBU ID / EMPL # MCLIO104 212723	H.E.S. EMPLOYEE NAME JERRAKO EVANS
LOCATION LIBERAL, KS	PSL DEPARTMENT Cement
TICKET AMOUNT \$19,592.23	WELL TYPE 02 Gas
WELL LOCATION SATANTA, KS	DEPARTMENT CEMENT
LEASE NAME TRUESDALE	SAP BOMB NUMBER 7523
Well No. 1-12R	SEC / TWP / RNG 12 - 30S - 35W
	HES FACILITY (CLOSEST TO WELL SITE) LIBERAL

ORIGINAL

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Evans, J 212723	4.0			
Cochran, M 217398	4.0			
Ferguson, R 106154	2.0			
Brady, P	2.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10415642	40			
10219237	40			
10240236-10240245	20			
10010749-10011272	20			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	5/22/2005	5/22/2005	5/22/2005	5/22/2005
Time	1200	1600	1705	1800

Tools and Accessories

Type and Size	Qty	Make
Float Collar	1	HOWCO
Float Shoe	1	HOWCO
Centralizers	15	HOWCO
Top Plug	1	HOWCO
HEAD	1	HOWCO
Limit clamp	1	HOWCO
Weld-A	1	HOWCO
Guide Shoe	1	HOWCO
BTM PLUG		HOWCO

Well Data

New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	15.5#	5 1/2	0	3,284	
Liner						
Liner						
Tubing						
Drill Pipe						
Open Hole			7 7/8"		3,284	Shots/Ft.
Perforations						
Perforations						
Perforations						

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty	
Other		
Other		
Other		
Other		

Hours on Location

Date	Hours	Date	Hours
5/22	2.0	5/22	5.0
Total	2.0	Total	5.0

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Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet	Cement Left in Pipe Reason	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	360	MHLC C		8% TOTAL GEL - 6# GILSONITE - 6/10% HALAD-322 -	10.48	2.10	12.60
2	180	PREM PLUS C		5# GILSONITE - 2% CC - .6% HALAD-322 - 1/4# FLOCELE -	6.30	1.42	14.50
3							
4							

Summary

Circulating Breakdown	Displacement	MAXIMUM	Preflush:	BB1	Type:	
Lost Returns-y	Lost Returns-f		Load & Bkdn:	Gal - BB1	Pad:Bbl -Gal	
Cmt Rtrn#Bbl	Actual TOC		Excess /Return	BB1	Calc. Disp Bbl	
Average	Frac. Gradient		Calc. TOC:		Actual Disp.	78
Shut In: Instant	5 Min.	15 Min.	Treatment:	Gal - BB1	Disp:Bbl	
			Cement Slurry	BB1		
			Total Volume	BB1		

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE *J. Bryan Findley* SIGNATURE

ORIGINAL

HALLIBURTON JOB LOG					TICKET # 3726530	TICKET DATE 05/22/05
REGION Central Operations		MWA / COUNTRY Mid Contitnent/USA			BDA / STATE MC/Ks	COUNTY GRANT
MBU ID / EMPL # MCLIO104 212723		H.E.S EMPLOYEE NAME JERRAKO EVANS			PSL DEPARTMENT Cement	
LOCATION LIBERAL, KS		COMPANY PIONEER NATURAL RESOURCES			CUSTOMER REP / PHONE BRYAN FINDLEY 1-620-353-4232	
TICKET AMOUNT \$19,592.23		WELL TYPE 02 Gas			API/UMI #	
WELL LOCATION SATANTA, KS		DEPARTMENT CEMENT			JOB PURPOSE CODE Cement Production Casing	
LEASE NAME TRUESDALE		Well No. 1-12R	SEC / TWP / RNG 12 - 30S - 35W		HES FACILITY (CLOSEST TO WELL S) LIBERAL	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Evans, J 212723	4						
Cochran, M 217398	4						
Ferguson, R 106154	2						
Brady, P	2						

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate (GPM)	Press. (PSI)		Job Description / Remarks
					CSG.	Tbg.	
	1200						CALLED OUT FOR JOB
	1600						JOB READY
	1330						PRE-TRIP SAFETY MEETING
	1430						PT ON LOCATION/ JOB SITE ASSESMENT
	1445						RIG UP TRUCKS
	1500						START RUNNING CASING & FE (6 1/2)
	1620						CASING ON BOTTOM (3284 FT)
	1630						HOOK UP PC & CIRC IRON/ CIRC WITH RIG PUMP
							HOOK UP TO PT
	1704				3900		TEST LINES
	1709	6.0	131.0		100		START MIXING LEAD CMT @12.6# (360 SX MHLC C)
	1729	6.0	46.0		140		START MIXING TAIL CMT @14.5# (180 SX PP C)
	1737						SHUT DOWN/ WASH PUMP & LINES
	1740						DROP PLUG
	1741	5.0	0-		1060		START DISP WITH 1% KCL WATER
	1754	2.0	68.0		1050		SLOW RATE 10 BBLs LEFT ON DISP
	1758	2.0	78.0		1800		BUMP PLUG
	1759				1800-0		RELEASE FLOAT HELD
							CIRC CMT TO PIT
							THANKS FOR CALLING HALLIBURTON
							JERRAKO & CREW

HALLIBURTON JOB SUMMARY

REGION Central Operations		MVA / COUNTRY Mid Continent/USA		SALES ORDER NUMBER 3724948	TICKET DATE 05/20/05
MBU ID / EMPL # MCLIO104 212723		H.E.S. EMPLOYEE NAME JERRAKO EVANS		BDA / STATE MC/Ks	COUNTY GRANT
LOCATION LIBERAL, KS		COMPANY PIONEER NATURAL RESOURCES 3		PSL DEPARTMENT Cement	ORIGINAL
TICKET AMOUNT \$12,146.08		WELL TYPE 02 Gas		CUSTOMER REP / PHONE BRYAN FINDLEY 1-620-353-4232	
WELL LOCATION SATANTA, KS		DEPARTMENT CEMENT		SAP BOMB NUMBER 7521	Cement Surface Casing
LEASE NAME TRUESDALE		Well No. 1-12R	SEC / TWP / RNG 12 - 30S - 35W	HES FACILITY (CLOSEST TO WELL SITE) LIBERAL	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Evans, J 212723	3.5			
Cochran, M 217398	3.5			
Martin, J 317927	3.5			
Olds, R 306196	2.5			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10415642	40			
10219237	40			
10010752-10011591	20			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	5/20/2005	5/20/2005	5/20/2005	5/20/2005
Time	1100	1500	1645	1730

Tools and Accessories

Type and Size	Qty	Make
Float Collar INSERT	1	HOWCO
Float Shoe FILL TUBE	1	HOWCO
Centralizers S-4	4	HOWCO
Top Plug HWE	1	HOWCO
HEAD PC	1	HOWCO
Limit clamp	1	HOWCO
Weld-A	1	HOWCO
Guide Shoe TT	1	HOWCO
BTM PLUG BASKET	1	HOWCO

Well Data

New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing NEW	24#	8 5/8"		0	625	
Liner						
Liner						
Tubing						
Drill Pipe						
Open Hole		12 1/4"			637	Shots/Ft.
Perforations						
Perforations						
Perforations						

Materials

Mud Type _____	Density _____	Lb/Gal
Disp. Fluid _____	Density _____	Lb/Gal
Prop. Type _____	Size _____	Lb
Prop. Type _____	Size _____	Lb
Acid Type _____	Gal. _____	%
Acid Type _____	Gal. _____	%
Surfactant _____	Gal. _____	In
NE Agent _____	Gal. _____	In
Fluid Loss _____	Gal/Lb _____	In
Gelling Agent _____	Gal/Lb _____	In
Fric. Red. _____	Gal/Lb _____	In
Breaker _____	Gal/Lb _____	In
Blocking Agent _____	Gal/Lb _____	
Perfpac Balls _____	Qty. _____	
Other _____		
Other _____		
Other _____		
Other _____		
Other _____		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
5/20	2.5	5/20	5.5	Cement Surface Casing
Total	2.5	Total	5.5	

Ordered _____	Hydraulic Horsepower _____	Used _____
Treating _____	Average Rates in BPM _____	Overall _____
Feet 45	Cement Left in Pipe _____	Reason SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	200	HLC PP C		2% CC - 1/4# FLOCELE	11.22	2.04	12.30
2	175	PREM PLUS C		2% CC - 1/4# FLOCELE	6.36	1.35	14.80
3							
4							

Summary

Circulating _____	Displacement _____	Preflush: BBI _____	Type: _____
Breakdown _____	MAXIMUM _____	Load & Bkdn: Gal - BBI _____	Pad: Bbl - Gal _____
Lost Returns _____	Lost Returns _____	Excess /Return BBI _____	Calc. Disp Bbl _____
Cmt Rtrn#Bbl _____	Actual TOC _____	Calc. TOC: _____	Actual Disp. 37
Average _____	Frac. Gradient _____	Treatment: Gal - BBI _____	Disp: Bbl _____
Shut In: Instant _____	5 Min. _____ 15 Min. _____	Cement Slurry BBI _____	115.0
		Total Volume BBI _____	152.00

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____
Bryan Findley
 SIGNATURE

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 SEP - 1 2005
 WICHITA

INVOICE

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Wire Transfer Information

Account Number:

ABA Routing Number:

Invoice Date: May 24, 2005

Invoice Number: 93251520

DIRECT CORRESPONDENCE TO:

P.O. Box 1598
LIBERAL, KS 67905-1598
US
Tel: 620-624-3879
Fax: 620-629-4673

Rig Name:

Well Name: PIONEER TRUESDALE 1-12R, GRANT
Ship to: ULYSSES, KS 67880
GRANT

Job Date: May 22, 2005
Cust. PO No.: N/A
Payment Terms: Net 30 days from Invoice date
Quote No.: 21181530
Sales Order No.: 3726530
Manual Ticket No.:
Shipping Point: LIBERAL Hwy 54 W. Ship Pt.
Ultimate Destination Country: US
Customer Account No.: 304606

TO:

PIONEER NATURAL RES U S A INC
OPERATIONS DEPT.
PO BOX 1006
ULYSSES KS 67880

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Contract No.:
Contract from:
Contract to:

Material	Description	QTY	UOM	Base	Unit	Gross	Discount	Net
				Amount				
7523	CMT PRODUCTION CASING BOM JP035	1.00	JOB					
1	ZI-MILEAGE FROM NEAREST HES BA 000-117 Number of Units	40.000	MI		6.56	262.40	136.45	125.95
		1	unit					
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1 FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units	40.000	MI		0.30	12.00		12.00
		1	unit					
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	40.000	MI		3.86	154.40	80.29	74.11
		1	unit					
86954	ZI FUEL SURCHG-CARS/PICKUPS <1 FUEL SURCHG-CARS/PICKUPS <1 1/2TON/PER/MI Number of Units	40.000	MI		0.10	4.00		4.00
		1	unit					
16091	ZI - PUMPING CHARGE 001-016 DEPTH FEET/METERS (FT/M)	1.000	EA	3,300 FT	3,350.00	3,350.00	1,742.00	1,608.00
132	PORT. DAS W/CEMWIN;ACQUIRE W/H 045-050 NUMBER OF DAYS	1.000	JOB		1,153.00	1,153.00	599.56	553.44
		1	Days					
142	AXIAL FLOW MIXER,W/O ADC,/JOB, 046-070 NUMBER OF JOBS	1.000	EA		797.00	797.00	414.44	382.56
		1	Job					

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ORIGINAL

Continuation

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: May 24, 2005

Invoice Number: 93251520

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
74038	ZI PLUG CONTAINER RENTAL-1ST D DAYS OR FRACTION (MINI)	1.000 1	EA Days	924.00		924.00	480.48	443.52
*101237390	PLUG,CMTG, TOP, 5 1/2, HWE, 4.38 M PLUG, CEMENTING, TOP, 5 1/2, HWE, 4.38 / MIN/5.09 MAX CASING ID, SYNTHETIC / SERVICE	1.000	EA		145.03	145.03	75.42	69.61
*100004723	SHOE, GID, 5-1/2 8RD SHOE, GUIDE, 5-1/2 8RD	1.000	EA		272.70	272.70	95.44	177.26
*100076173	FLOAT-IFV, 5 1/2, 8RD, LG, 8RD & B VALVE ASSEMBLY, INSERT FLOAT, 5-1/2 / 14-23 LBS/FT, 8RD, LG 8RD AND BUTTRESS	1.000	EA		336.07	336.07	117.63	218.44
*100013930	FILUP ASSY, 1.250 ID, 4 1/2, 5 IN 27815.19113 / FILLUP ASSY - 1.250 ID - 4-1/2 - / 5 IN. INSERT FLOAT VALVE	1.000	EA		72.57	72.57	25.40	47.17
*100004476	CTRZR ASSY, 5 1/2 CSG X 7 7/8 H 806.60022 / CENTRALIZER ASSY - API - 5-1/2 CSG X / 7-7/8 HOLE - HINGED - W/WELDED / IMPERIAL BOWS	15.000	EA		102.00	1,530.00	535.50	994.50
*100004639	COLLAR-STOP-5 1/2"-W/DOGS XXXXXXX 806.72730 / CLAMP - LIMIT - 5-1/2 - FRICTION - / W/DOGS	1.000	EA		54.47	54.47	19.06	35.41
*100005045	KIT, HALL WELD-A KIT, HALLIBURTON WELD-A / (1 kit per fiberboard box)	1.000	EA		46.82	46.82	16.39	30.43
*100004596	BSKT, CEM, 5 1/2 CSG X 7 7/8, 8 3 806.70030 / BASKET - CEMENT - 5-1/2 CSG X 7-7/8 - / 8-3/4 HOLE - SLIP-ON - STEEL VANE - / UNIVERSAL BOW	1.000	EA		294.80	294.80	103.18	191.62
100001585	CHEM-KCL POTASSIUM CHLORIDE - CHEM-KCL POTASSIUM CHLORIDE - 50#	250.000	LB		0.78	195.00	101.40	93.60
372867	Cmt PSL - DOT Vehicle Charge, Cmt PSL - DOT Vehicle Charge, CMT	3.000	EA		161.50	484.50		484.50
*66994	SBM Modified Hall Light Cmt Pr 504-112	350.000	SK		29.78	10,423.00	5,419.96	5,003.04

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Continuation

HALLIBURTON
Halliburton Energy Services, Inc.

MIDCONTINENT
HUGOTON PROP

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: May 24, 2005

Invoice Number: 93251520

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*100005053	Chemical - Calcium Chloride Hi 509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLET - / 94- 97% CACL 2 - 80# BAG	5.000	SK		150.30	751.50	390.78	360.72
*100005049	Chemical - Flocele (25 lb sk) XXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK	133.000	LB		4.47	594.51	309.15	285.36
*100012205	CEM,CLASS C / PREMIUM PLUS, BU 504-050516.00265 / CEMENT - CLASS C - PREMIUM - BULK	180.000	SK		30.61	5,509.80	2,865.10	2,644.70
*100003646	CHEMICAL - HALAD-322 - 50 LB S 507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK	293.000	LB		12.99	3,806.07	1,979.16	1,826.91
*101007446	CHEM,D-AIR 3000, 40 LB BAG Chemical - D-Air 3000	45.000	LB		7.05	317.25	164.97	152.28
*100003700	Chem- Gilsonite (Bulk) 508-292 516.00337 / CHEMICAL - GILSONITE - BULK	2,650.000	LB		1.00	2,650.00	1,378.00	1,272.00
3965	HANDLE&DUMP SVC CHR, CMT&ADDI 500-207 NUMBER OF EACH	652.000	CF		3.68	2,399.36	1,247.67	1,151.69
76400	ZI MILEAGE,CMT MTLs DEL/RET MI 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	548.000	MI		2.24	1,227.52	638.31	589.21
87605	ZI FUEL SURCHG-CMT & CMT ADDIT FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	548.000	MI		0.10	54.80		54.80
Total						37,822.57	18,935.74	18,886.83
Sales Tax - State								705.40
INVOICE TOTAL								19,592.23
								US Dollars
VENDOR <i>047766</i>								
LSE/WELL		GEN	SUB	Amount	Svc. Date			
<i>026381-001</i>		<i>016</i>	<i>309</i>	<i>19,592.23</i>	<i>05/24/05</i>			
<i>LIFE 007095</i>						<i>BC 6/24/05</i>		

Payment Terms:

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ORIGINAL

INVOICE

HALLIBURTON <small>Halliburton Energy Services, Inc.</small>	Wire Transfer Information Account Number: ABA Routing Number:
Remit To : P.O. Box 203143, Houston, TX 77216-3143	

Invoice Date: May 24, 2005	Invoice Number: 93251515
DIRECT CORRESPONDENCE TO: P.O. Box 1598 LIBERAL, KS 67905-1598 US Tel: 620-624-3879 Fax: 620-629-4673	Rig Name: Well Name: PIONEER TRUESDALE 1-12R. GRANT Ship to: ULYSSES, KS 67880 GRANT Job Date: May 20, 2005 Cust. PO No.: N/A Payment Terms: Net 30 days from invoice date Quote No.: 21181528 Sales Order No.: 3724948 Manual Ticket No.: Shipping Point: LIBERAL Hwy 54 W. Ship Pt. Ultimate Destination Country: US Customer Account No.: 304606
TO: PIONEER NATURAL RES U S A - INC OPERATIONS DEPT. PO BOX 1006 ULYSSES KS 67880	<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED SEP - 1 2005 KCC WICHITA </div>
Contract No.: Contract from: Contract to:	

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7521	PSL - CMT SURFACE CASING - BOM JP010	1.00	JOB					
1	*ZI-MILEAGE FROM NEAREST HES B 000-117 Number of Units	40.000	MI		6.56	262.40	136.45	125.95
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1 FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units	40.000	MI		0.30	12.00		12.00
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	40.000	MI		3.86	154.40	80.29	74.11
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 FUEL SURCHG-CARS/PICKUPS<1 1/2TON/PER/MI Number of Units	40.000	MI		0.10	4.00		4.00
16091	ZI - PUMPING CHARGE 001-016 DEPTH FEET/METERS (FT/M)	1.000	EA	700 FT	2,817.00	2,817.00	1,464.84	1,352.16
132	PORTABLE DAS./DAY/JOB,ZI 045-050 NUMBER OF DAYS	1.000	JOB		1,153.00	1,153.00	599.56	553.44
142	AXIAL FLOW MIXER,W/O ADC./JOB, 046-070 NUMBER OF JOBS	1.000	EA		797.00	797.00	414.44	382.56

ORIGINAL

INVOICE

Continuation

HALLIBURTON
Halliburton Energy Services, Inc.

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: May 24, 2005

Invoice Number: 93251515

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
74038	ZI PLUG CONTAINER RENTAL-1ST D DAYS OR FRACTION (MINI)	1.000 1	EA Days	924.00		924.00	480.48	443.52
*101227839	PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 M PLUG, CEMENTING, TOP, 8 5/8, HWE, 7.20 / MIN/8.09 MAX CASING ID, SYNTHETIC / SERVICE	1.000	EA		265.83	265.83	138.23	127.60
*101314446	SHOE, CSG, TIGER TOOTH, 8 5/8 IN SHOE, CASING, TIGER TOOTH, 8 5/8 INCH / 8RD, 7.972 DRIFT ID	1.000	EA		651.20	651.20	227.92	423.28
*100004702	VALVE ASSY-INSERT FLOAT-8-5/8 24A- 815.19502 / VALVE ASSY - INSERT FLOAT - 8-5/8 8RD / CSG 24#	1.000	EA		474.91	474.91	166.22	308.69
*100013933	FILLUP ASSY - 1.500 ID - 7 IN. 815.19405 / FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8 / INSERT FLOAT VALVE	1.000	EA		105.13	105.13	36.80	68.33
*100004521	CENTRALIZER ASSY - 8-5/8 CSG X 40806.61048 / CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4 / HOLE - HINGED - W/WELDED STANDARD / BOWS	4.000	EA		129.53	518.12	181.34	336.78
*100004599	BASKET - CEMENT - 8 5/8 CSG X 806.70060 / BASKET - CEMENT - 8-5/8 CSG X 11 - / 12-1/4 HOLE - SLIP-ON - STEEL VANE - / UNIVERSAL BOW	1.000	EA		417.74	417.74	146.20	271.54
*100004642	CLP, LIM, 8 5/8, FRICT, WTH DOGS XXXXXXXX 806.72750 / CLAMP - LIMIT - 8-5/8 - FRICTION - / W/DOGS	1.000	EA		63.30	63.30	22.16	41.14
*100005045	HALLIBURTON WELD-A KIT HALLIBURTON WELD-A KIT	1.000	EA		46.82	46.82	16.39	30.43
372867	Cmt PSL - DOT Vehicle Charge, Cmt PSL - DOT Vehicle Charge, CMT	2.000	EA		161.50	323.00		323.00
*14241	SBM Halliburton Light Premium 504-120	200.000	SK		24.07	4,814.00	2,503.28	2,310.72
*100005049	Chemical - Flocele (25 lb sk) XXXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK	94.000	LB		4.47	420.18	218.49	201.69

RECEIVED

ORIGINAL

INVOICE

Continuation

HALLIBURTON
Halliburton Energy Services, Inc.

MAY 31 2005

MIDCONTINENT
HUGOTON PROD.

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: May 24, 2005

Invoice Number: 93251515

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*100005053	Chemical - Calcium Chloride Hi 509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLET - / 94- 97% CACL 2 - 80# BAG	9.000	SK		150.30	1,352.70	703.40	649.30
*100012205	Cement- Class C / Premium Plus 504-050516.00265 / CEMENT - CLASS C - PREMIUM - BULK	175.000	SK		30.61	5,356.75	2,785.51	2,571.24
3965	HANDLE&DUMP SVC CHRГ, CMT&ADDI 500-207 NUMBER OF EACH	411.000	CF		3.68	1,512.48	786.49	725.99
76400	ZI MILEAGE,CMT MTLs DEL/RET MI 500-306 / MILEAGE,CMTG MTLs DEL/RET PERTON MI.MIN NUMBER OF TONS	357.000	MI		2.24	799.68	415.83	383.85
87605	ZI FUEL SURCHG-CMT & CMT ADDIT FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	357.000	MI		0.10	35.70		35.70
	Total					23,281.34	11,524.32	11,757.02
	Sales Tax - State							389.06
	INVOICE TOTAL							12,146.08 US Dollars

VENDOR

0477666

LSE/WELL	GEN	SUB	Amount	Svc. Date
0516381-001	015	309	12,146.08	5/20/05

AFEC07075

BC 6/20/05

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