

RECEIVED  
SEP 02 2005  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 4894  
Name: Horseshoe Operating, Inc.  
Address: 110 W. Louisiana, Ste. 200  
City/State/Zip: Midland, Texas 79701  
Purchaser: Duke Energy  
Operator Contact Person: S. L. Burns/Debbie Franklin  
Phone: (432) 683-1448  
Contractor: Name: Cheyenne Drilling  
License: \_\_\_\_\_  
Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
6/3/05    6/7/05    7/21/05  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 071-20821-00-00  
County: Greeley  
C SW Sec. 3 Twp. 19 S. R. 40  East  West  
1320 feet from (S) N (circle one) Line of Section  
1320 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Sell A Well #: 2-3  
Field Name: Bradshaw  
Producing Formation: Winfield  
Elevation: Ground: 3589 Kelly Bushing: 3593  
Total Depth: 2920 Plug Back Total Depth: 2898  
Amount of Surface Pipe Set and Cemented at 5 jts @ 235 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 2920  
feet depth to surface w/ 775 sx cmt.

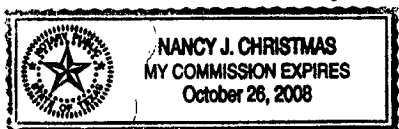
Drilling Fluid Management Plan A11 II NR 8-18-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Devin Frankel  
Title: Production Assistant Date: 8/29/05  
Subscribed and sworn to before me this 29<sup>th</sup> day of August  
2005.  
Notary Public: Nancy J Christmas  
Date Commission Expires: 10/26/08

KCC Office Use ONLY  
NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



X

**ORIGINAL**  
Well #: 2-3

Operator Name: Horseshoe Operating, Inc. Lease Name: Sell A  
 Sec. 3 Twp. 19 S. R. 40  East  West County: Greeley

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

Compensated Density

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Base Stone Corral	2508	+1085
Top Winfield	2831	+762
Top Ft. Riley	2898	+695

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	235	Common	165	3%cc 2% gel
Production	7-7/8	4-1/2	10.5	2920	Lite/Common	775	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2862'-2864'; 2867'-2869'; 2871'-2873'; 2878'-2880';	1000 gals 15% HCL + additives + 15 frac balls	
	2892'-2902'	500 gals 7-1/2% HCL, 4500 gal pad	
		8000# 20/40; 4000# 12/20	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8	2909		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. <b>7/21/05</b>	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		<b>70</b>	<b>65</b>		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

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KCC WICHITA

ORIGINAL

ALLIED CEMENTING CO., INC.

19314

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

DATE 6-4-05 SEC. 3 TWP. 19S RANGE 40W CALLED OUT 4:15 AM ON LOCATION ~~GREENE~~ JOB START 10:30 AM JOB FINISH 11:00 AM  
 LEASE SELL "A" WELL # 2-3 LOCATION TRIBUNE 3S-1E-1/4N-E IN COUNTY GREENE STATE KS  
 OLD OR  NEW (Circle one)

CONTRACTOR ACE DRLL. OWNER SAME  
 TYPE OF JOB SURFACE  
 HOLE SIZE 12 1/4" T.D. 252'  
 CASING SIZE 8 5/8" DEPTH 235'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 14 BBL.

EQUIPMENT  
 PUMP TRUCK # 191 CEMENTER TERRY  
 HELPER WAYNE  
 BULK TRUCK # 218 DRIVER ALAN  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:  
CEMENT DID CIRCULATE

CHARGE TO: HORSESHOE OPERATING  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE AAWK

CEMENT  
 AMOUNT ORDERED 175 SKS COM 28 cc 1/4 # Flo-SEAL  
 COMMON 175 SKS @ 10% 1750.00  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE 4 SKS @ 38% 152.00  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
 Flo-SEAL 44# @ 1.70 74.80  
 HANDLING 179 SKS @ 1.60 286.40  
 MILEAGE 64 PER SK / MILE 751.80  
 TOTAL 3015.20

SERVICE  
 DEPTH OF JOB 235'  
 PUMP TRUCK CHARGE 670.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 70 MI @ 5.00 350.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL 1020.00

PLUG & FLOAT EQUIPMENT  
3/8 SURFACE P/46 @ \_\_\_\_\_ 55.00  
 TOTAL 55.00

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME

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ORIGINAL

WF  
19249

# KCC WICHITA ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley, KS

DATE <u>6-8-05</u>	SEC. <u>3</u>	TWP. <u>19</u>	RANGE <u>40 W</u>	CALLED OUT <u>4:00am</u>	ON LOCATION <u>8:00am</u>	JOB START <u>12:45pm</u>	JOB FINISH <u>4:45pm</u>
LEASE <u>Sell "A"</u>	WELL# <u>2-3</u>	LOCATION <u>Tribune 35-16-1/2 N</u>	COUNTY <u>Greeley</u>	STATE <u>Ks</u>			
OLD OR <u>NEW</u> (Circle one)		<u>e in</u>					

CONTRACTOR Ace Drill - N #1  
 TYPE OF JOB Production String  
 HOLE SIZE 7 7/8 T.D. 2920'  
 CASING SIZE 4 1/2 10.5 DEPTH 2926'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 46.5

OWNER SAME  
 CEMENT  
 AMOUNT ORDERED 650 Lite 1/2 #10 seal  
125 sks CLASS "C"

EQUIPMENT  
 PUMP TRUCK CEMENTER Fuzzy - MAX  
 # 191 HELPER Wayne  
 BULK TRUCK  
 # 347 DRIVER Larry  
 BULK TRUCK  
 # 386 DRIVER Mike

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
Class "C"	125 @	12.05	1506.25
Lite	650 @	8.80	5720.00
Flo-seal	325 @	1.70	552.50
HANDLING	788 @	1.60	1260.80
MILEAGE	.06 x mile x SK		3309.60
TOTAL			12349.15

REMARKS:  
Mix 650 sks Lite <sup>1/2 #10</sup> Flo-seal  
followed by 125 sk "C". Wash  
pump + lines - Displace  
Plus loaded @ 1400 psi  
Float held  
Cement did circulate ✓  
Plug down @ 4:30pm

CHARGE TO: Horseshoe Operating  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		1320.00
EXTRA FOOTAGE	@	
MILEAGE	70 @	5.00 350.00
MANIFOLD	@	
Ruzzy + Crew	@	
TOTAL		1670

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

1 - ATU Float shoe	@ 200.00	200.00
1 - Latchdown Assy	@ 300.00	300.00
7 - Centralizers	@ 45.00	315.00
1 - Basket	@ 116.00	116.00
TOTAL		931.00

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE H. A. W. K.

PRINTED NAME \_\_\_\_\_