

RECEIVED

SEP 02 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

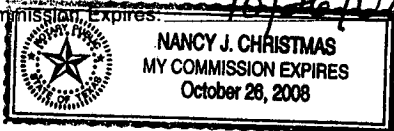
Operator: License # 4894
Name: Horseshoe Operating, Inc.
Address: 110 W. Louisiana, Ste. 200
City/State/Zip: Midland, Texas 79701
Purchaser: N/A
Operator Contact Person: S. L. Burns/Debbie Franklin
Phone: (432) 683-1448
Contractor: Name: Cheyenne Drilling LP
License: 33375
Wellsite Geologist:
Designate Type of Completion:
[] New Well [] Re-Entry [] Workover
[] Oil [] SWD [] SLOW [] Temp. Abd.
[] Gas [] ENHR [] SIGW
[] Dry [] Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. to Enhr./SWD
[] Plug Back [] Plug Back Total Depth
[] Commingled [] Docket No.
[] Dual Completion [] Docket No.
[] Other (SWD or Enhr.?) [] Docket No.
8/21/05 8/22/05 8-24-2005
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 071-20824-00-00
County: Greeley
C W/2 SW Sec. 6 Twp. 17 S. R. 39 [] East [x] West
1320 feet from (S) N (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sleigh Well #: 3-6
Field Name: Bradshaw
Producing Formation:
Elevation: Ground: 3586 Kelly Bushing:
Total Depth: 3000 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 5 jts @ 222 Feet
Multiple Stage Cementing Collar Used? [] Yes [x] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.
Drilling Fluid Management Plan P+A AH I NDR
(Data must be collected from the Reserve Pit) 8-18-08
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [] East [] West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Debbie Franklin
Title: Production Assistant Date: 8/29/05
Subscribed and sworn to before me this 29th day of August
20 05 Nancy J. Christmas
Notary Public:
Date Commission Expires: 10/26/08



KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes [] Date:
[] Wireline Log Received
[] Geologist Report Received
[] UIC Distribution

Operator Name: Horseshoe Operating, Inc. Lease Name: Sleigh Well #: 3-6
 Sec. 6 Twp. 17 S. R. 39 East West County: Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED SEP 22 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8		222	Common	165	3%cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval

ALLIED CEMENTING CO., INC. 22165

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>8-21-05</u>	SEC. <u>6</u>	TWP. <u>17s</u>	RANGE <u>39w</u>	CALLED OUT	ON LOCATION <u>11:30 AM</u>	JOB START <u>1:45 PM</u>	JOB FINISH <u>2:00 PM</u>
LEASE <u>Sleigh</u>	WELL# <u>3-6</u>	LOCATION <u>Tribune 8N 4E 1N E/S</u>			COUNTY <u>Greene</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Cheyenne Drilling Rig 8 OWNER Same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 223' CEMENT AMOUNT ORDERED 165 sks com 39% cc 29% Gel

CASING SIZE 9 5/8 DEPTH 222'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM **RECEIVED** COMMON 165 sks @ 10.00 1650.00

MEAS. LINE SHOE JOINT **SEP 02 2005** POZMIX @

CEMENT LEFT IN CSG. 15' **KCC WICHITA** GEL @

PERFS. CHLORIDE 4 SKS @ 38.00 152.00

DISPLACEMENT 13 1/4 Bbls ASC @

EQUIPMENT Flo Seal 419 @ 1.70 69.70

PUMP TRUCK CEMENTER Dean

373-281 HELPER Andrew

BULK TRUCK # 377 DRIVER Larry

BULK TRUCK # DRIVER

HANDLING 169 sks @ 1.60 270.40

MILEAGE 68 /sk/mile 709.80

REMARKS: Cement did circulate

Thank you

CHARGE TO: Horse shoe Operations

STREET

CITY STATE ZIP

TOTAL 2851.90

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 670.00

EXTRA FOOTAGE @

MILEAGE 70 miles @ 5.00 350.00

MANIFOLD @

TOTAL 1020.00

PLUG & FLOAT EQUIPMENT

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Jaime Ruiz

Jaime F. Ruiz PRINTED NAME

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.