

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

RECEIVED

Form ACO-1
September 1999
Form Must Be Typed

SEP 02 2005

KCC WICHITA ORIGINAL

Operator: License # 4894
 Name: Horseshoe Operating, Inc.
 Address: 110 W. Louisiana, Ste. 200
 City/State/Zip: Midland, Texas 79701
 Purchaser: Duke Energy
 Operator Contact Person: S. L. Burns/Debbie Franklin
 Phone: (432) 683-1448
 Contractor: Name: Cheyenne Drilling
 License: _____
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/21/05</u>	<u>6/22/05</u>	<u>8/5/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 071-20827-00-00
 County: Greeley
 C SW Sec. 35 Twp. 19 S. R. 40 East West
1320 feet from S N (circle one) Line of Section
1320 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Fertig Well #: 1-35
 Field Name: Bradshaw
 Producing Formation: Winfield
 Elevation: Ground: 3579 Kelly Bushing: 3583
 Total Depth: 2875 Plug Back Total Depth: 2868
 Amount of Surface Pipe Set and Cemented at 5 jts @ 240 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 2873
 feet depth to surface w/ 775 sx cmt.

Drilling Fluid Management Plan A11 NCR 8-18-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

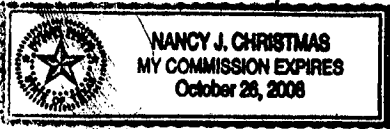
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Debbie Franklin
 Title: Production Assistant Date: 8/24/05
 Subscribed and sworn to before me this 29th day of August
2005
 Notary Public: Nancy J Christmas
 Date Commission Expires: 10/26/08

KCC Office Use ONLY

NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



ORIGINAL

Operator Name: Horseshoe Operating, Inc. Lease Name: Fertig Well #: 1-35
 Sec. 35 Twp. 19 S. R. 40 East West County: Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Base Stone Corral 2483 +1100
 Top Winfield 2831 +752

List All E. Logs Run:

Compensated Density

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 KCC WICHITA

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	240	Common	165	3%cc 2% gel
Productin	7-7/8	4-1/2	10.5	2873	Lite/Common	775	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2842' - 2858'	750 gals 15% HCL + additives + 15 bbls flush	
		500 gals 7-1/2% HCL, 4500 gal pad	
		8000# 20/40; 4000# 12/20	
		1000 gal 7-1/2% HCL + additives + 40 bbls flush	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8	2960		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
8/5/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water
			60		9

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

ORIGINAL

ALLIED CEMENTING CO., INC. ^{WF} 19643

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SEP 02 2005

SERVICE POINT: Oakley

KCC WICHITA

DATE <u>6-22-05</u>	SEC. <u>35</u>	TWP. <u>19s</u>	RANGE <u>40w</u>	CALLED OUT	ON LOCATION <u>2:45 PM</u>	JOB START <u>3:00 PM</u>	JOB FINISH <u>3:15 PM</u>
LEASE <u>Fertig</u>	WELL# <u>1-35</u>		LOCATION <u>Tribune 8s 2E 1/4 NELS</u>		COUNTY <u>Greeley</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Ace Drllg
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 240'
 CASING SIZE 8 7/8 DEPTH 237'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 14 1/4 Bbls

OWNER Same
 CEMENT AMOUNT ORDERED 175 SKS Com, 20 cc 1/4" Flo Seal
 COMMON 175 SKS @ 10.00 1750.00
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE 4 SKS @ 38.00 152.00
 ASC _____ @ _____
Flo Seal 44# @ 1.70 74.80
 HANDLING 179 SKS @ 1.60 286.40
 MILEAGE 69 / SK / mile 751.80
 TOTAL 3015.00

EQUIPMENT

PUMP TRUCK CEMENTER Dean
 # 373-281 HELPER Andrew
 BULK TRUCK # 377 DRIVER Mike
 BULK TRUCK # _____ DRIVER _____

REMARKS:

Cement did circulate

Thank you

SERVICE

DEPTH OF JOB 237'
 PUMP TRUCK CHARGE _____ 670.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 70 miles @ 5.00 350.00
 MANIFOLD _____ @ _____
 TOTAL 1020.00

PLUG & FLOAT EQUIPMENT

8 7/8 Surface Plug @ 55.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 55.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Hawk

PRINTED NAME