

RECEIVED

SEP 02 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Original
Form ACO-1
September 1999
Form Must Be Typed

~~COPY~~

Operator: License # 5123
Name: Pickrell Drilling Company, Inc.
Address: 100 S. Main, Suite 505
City/State/Zip: Wichita, Kansas 67202-3738
Purchaser: None
Operator Contact Person: Larry J. Richardson
Phone: (316) 262-8427
Contractor: Name: Company Tools
License: 5123
Wellsite Geologist: Jerry Smith

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth: _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-09-05 8-17-05 8-17-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24,377-00-00
County: Ness
SW - SE - NW Sec. 18 Twp. 20S S. R. 21 East West
2310' feet from S (N) (circle one) Line of Section
1650' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Maier Well #: 1 "A"
Field Name: Schaben South

Producing Formation: None
Elevation: Ground: 2227' Kelly Bushing: 2232'
Total Depth: 4430' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 209'KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 209' KB
feet depth to surface w/ 150sx sx cmt.

Drilling Fluid Management Plan PTA AIT 1 NCR
(Data must be collected from the Reserve Pit) 8-18-08
Chloride content 4200 ppm Fluid volume 400 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

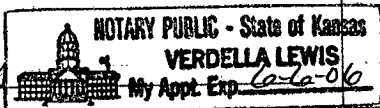
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: C.W. Sebitts
Title: C.W. Sebitts - President Date: 9=01-05

Subscribed and sworn to before me this 1st day of September,
20 05.

Notary Public: Verdella Lewis
Date Commission Expires: 6-06-06



KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____

Operator Name: Pickrell Drilling Company, Inc. Lease Name: Maier Well #: 1 "A"
 Sec. 18 Twp. 20S S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard Compensated Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1431 (+ 801)</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3739 (-1507)</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3783 (-1507)</td> <td></td> </tr> <tr> <td>Stark</td> <td>4032 (-1800)</td> <td></td> </tr> <tr> <td>Fort Scott</td> <td>4293 (-2061)</td> <td></td> </tr> <tr> <td>Cherokee Shale</td> <td>4315 (-2083)</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>4378 (-2146)</td> <td></td> </tr> </table>	Name	Top	Datum	Anhydrite	1431 (+ 801)		Heebner	3739 (-1507)		Lansing	3783 (-1507)		Stark	4032 (-1800)		Fort Scott	4293 (-2061)		Cherokee Shale	4315 (-2083)		Mississippi	4378 (-2146)	
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Csg	12 1/2"	8 5/8"	24#	209'KB	common	150sx	2%gel, 3%CC
P&A	50sx@ 1500'	80sx @ 700'	40sx @ 210'	10sx @ 40'	15sx in RH	60-40 poz,	6% gel w/1/4#FC/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
N/A			
		<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: auto;"> RECEIVED SEP 02 2005 KCC WICHITA </div>	
TUBING RECORD Size Set At Packer At N/A		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. N/A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
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ALLIED CEMENTING CO., INC. 17251

ORIGINAL
SERVICE POINT:

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

Mass City

DATE <u>8-17-05</u>	SEC. <u>18</u>	TWP. <u>20</u>	RANGE <u>21</u>	CALLED OUT <u>1:00pm</u>	ON LOCATION <u>5:30pm</u>	JOB START <u>6:00pm</u>	JOB FINISH <u>7:45pm</u>
LEASE <u>Maier A</u>		WELL # <u>1</u>	LOCATION <u>Bayne 9 1/2 S 1/4 E</u>	COUNTY <u>Mass</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Picknell Drilling #10

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 4430

CASING SIZE 8 7/8 DEPTH 209

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED

195 6 1/4 6 1/2 and
1/4" Flo Seal per 20

COMMON	<u>117</u>	@	<u>8.70</u>	<u>1017.90</u>
POZMIX	<u>78</u>	@	<u>4.70</u>	<u>366.60</u>
GEL	<u>12</u>	@	<u>14.00</u>	<u>168.00</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal</u>	<u>49</u>	@	<u>1.70</u>	<u>83.30</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>209</u>	@	<u>1.60</u>	<u>334.40</u>
MILEAGE	<u>21.6</u>	@	<u>209</u>	<u>263.34</u>
TOTAL				<u>2233.54</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mike

224 HELPER J. W. Whigham

BULK TRUCK DRIVER Terry

341 DRIVER

BULK TRUCK DRIVER

REMARKS:

<u>50 sac</u>	<u>1500'</u>
<u>80 sac</u>	<u>700</u>
<u>40 sac</u>	<u>210</u>
<u>10 sac</u>	<u>40</u>
<u>15</u>	<u>RA</u>

PA Ackerly

THANKS

CHARGE TO: Picknell Drilling Co.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>1500</u>		
PUMP TRUCK CHARGE			<u>665.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>21</u>	@	<u>5.00</u> <u>105.00</u>
RECEIVED			
SEP 02 2005			

KCC WICHITA TOTAL 170.00

PLUG & FLOAT EQUIPMENT

MANIFOLD		@	
<u>8 7/8 Day Hole</u>		@	<u>35.00</u>

ALLIED CEMENTING CO., INC. 17245

ORIGINAL
SERVICE POINT:

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

Wesaco City

DATE <u>8-9-05</u>	SEC. <u>18</u>	TWP. <u>20</u>	RANGE <u>21</u>	CALLED OUT <u>5:15pm</u>	ON LOCATION <u>7:30pm</u>	JOB START <u>12:15</u>	JOB FINISH <u>12:45</u>
LEASE <u>Mayer A</u>	WELL # <u>1</u>	LOCATION <u>Bazine 9 1/2 S 1/4 E</u>			COUNTY <u>Wesaco</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Pickrell Drilling #10 OWNER _____

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 214

CASING SIZE 8 5/8 DEPTH 213

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12 1/4

CEMENT AMOUNT ORDERED 150 Com 3%cc 2%del

COMMON	<u>150</u>	@	<u>8.70</u>	<u>1305.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>5</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>1.60</u>	<u>252.80</u>
MILEAGE	<u>21.6</u>	@	<u>158</u>	<u>199.08</u>
				TOTAL <u>1988.88</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mike

224 HELPER J. Weighous

BULK TRUCK

344 DRIVER Terry

BULK TRUCK

_____ DRIVER _____

REMARKS:

used 28"
circ 8 5/8 cas w/ reg pump
mix Cemt, deep plug w/ 12 1/4 O.D.
Cemt did Circ

Thanks

SERVICE

DEPTH OF JOB	<u>213</u>		
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>21</u>	@	<u>5.00</u>
		@	
		@	
		@	

CHARGE TO: Pickrell Drilling Co

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
SEP 02 2005

TOTAL 775.00

KCC WICHITA
PLUG & FLOAT EQUIPMENT

MANIFOLD		@	
<u>8 5/8 Top Wood</u>		@	<u>55.00</u>
		@	
		@	
		@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or