

RECEIVED

SEP 08 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 7281  
 Name: Alan Vonfeldt  
 Address: 128 Eves Drive  
 City/State/Zip: Russell, Kansas 67665  
 Purchaser: NCRA  
 Operator Contact Person: Alan Vonfeldt  
 Phone: (785) 483-6446  
 Contractor: Name: Vonfeldt Drilling, Inc.  
 License: 9431  
 Wellsite Geologist: Brad Hutchinson  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth \_\_\_\_\_  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>7-2-2005</u>	<u>7-7-2005</u>	<u>8-30-2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23,291-00-00  
 County: Russell  
C - SW - SW Sec. 3 Twp. 14 S. R. 14  East  West  
660 feet from  N (circle one) Line of Section  
4620 feet from  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Boxberger H Well #: 13  
 Field Name: Hall - Gurney  
 Producing Formation: Topeka  
 Elevation: Ground: 1821 Kelly Bushing: 1826  
 Total Depth: 3300 Plug Back Total Depth: 2890  
 Amount of Surface Pipe Set and Cemented at 788 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.


Drilling Fluid Management Plan AH 1 NCR 8-18-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content 56000 ppm Fluid volume 400 bbls  
 Dewatering method used Allow to dry and backfill  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Vonfeldt  
 Title: Owner Date: 9-6-05  
 Subscribed and sworn to before me this 6<sup>th</sup> day of September,  
2005.  
 Notary Public: G. Chelsea Wagner  
 Date Commission Expires: 8-28-07

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

 **G. CHELSEA WAGNER**  
 Notary Public - State of Kansas  
 My Appt. Expires 8-28-07

✓

X

Operator Name: Alan Vonfeldt Lease Name: Boxberger H Well #: 13  
 Sec. 3 Twp. 14 S. R. 14  East  West County: Russell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Rag Log Bond Log	<table style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>812</td> <td>+1014</td> </tr> <tr> <td>Grand Haven</td> <td>2351</td> <td>-525</td> </tr> <tr> <td>Dover</td> <td>2378</td> <td>-552</td> </tr> <tr> <td>Tarkio Lime</td> <td>2433</td> <td>-597</td> </tr> <tr> <td>Topeka</td> <td>2685</td> <td>-859</td> </tr> <tr> <td>Heebner</td> <td>2914</td> <td>-1088</td> </tr> <tr> <td>Toronto</td> <td>2932</td> <td>-1106</td> </tr> <tr> <td>Lansing</td> <td>2973</td> <td>-1147</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	812	+1014	Grand Haven	2351	-525	Dover	2378	-552	Tarkio Lime	2433	-597	Topeka	2685	-859	Heebner	2914	-1088	Toronto	2932	-1106	Lansing	2973	-1147
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	36	788	60/40	350	2% Gel. 3% CC
Production	7-7/8	5 1/2	14	3296	ASC	200	2% Gel. 500 gal. WFR-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	2865 - 70		3,000 gal. 28% CRA	Depth
	P-Plug @ 2890			

TUBING RECORD	Size 2"	Set At 2880	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8-30-05		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf	Water Bbls. 100	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

Operator Name: Alan Vonfeldt Lease Name: Boxberger H Well #: 13  
 Sec. 3 Twp. 14 S. R. 14  East  West County: Russell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Continued...		
Name	Top	Datum
Gorham Sand	3234	-1408
Rotary Total Depth	3298	-1472
Electric Log Total Depth	3300	-1574

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**SEP 08 2005**  
**KCC WICHITA**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

KCC WICHITA

# ALLIED CEMENTING CO., INC.

21544

P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>7/7/05</u>	SEC. <u>3</u>	TWP. <u>14</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION <u>10:30a</u>	JOB START <u>2:15a</u>	JOB FINISH <u>2:45a</u>
CASE <u>Doxberger</u>	WELL# <u>H-13</u>	LOCATION <u>1 S 1 W 1/2 N E</u>	COUNTY <u>Russell</u>	STATE <u>KS.</u>			
OLD OR NEW (Circle one)			<u>Int.</u>				

CONTRACTOR Vanfeldt Drilling Inc OWNER \_\_\_\_\_

TYPE OF JOB Production String

HOLE SIZE 7 7/8 I.D. 3300

CASING SIZE 5 1/2 14" DEPTH 3295

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 6'

CEMENT LEFT IN CSG. 6'

PERFS. \_\_\_\_\_

DISPLACEMENT 80 #

EQUIPMENT

PUMP TRUCK CEMENTER Shane

# 177 HELPER Paul

BULK TRUCK \_\_\_\_\_

# 222 DRIVER Brent

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

10 sks Misc Hole  
15 sks Rat Hole

Landrat Plug @ 1300 psi  
Float Hole

CHARGE TO: Alan Vanfeldt

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

CEMENT AMOUNT ORDERED 200 ASC 2% Gel  
500 Gal WFR-2

COMMON	@		
POZMIX	@		
GEL <u>41</u>	@	<u>38.00</u>	<u>152.00</u>
CHLORIDE	@		
ASC <u>200</u>	@	<u>10.75</u>	<u>2,150.00</u>
<u>WFR-2 500 Gal</u>	@	<u>1.00</u>	<u>500.00</u>
	@		
	@		
	@		
	@		
HANDLING <u>204</u>	@	<u>1.60</u>	<u>326.40</u>
MILEAGE <u>16.8 SA/mile</u>			<u>180.00</u>
		TOTAL	<u>3,308.40</u>

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1,320.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>3</u>	@	<u>5.00</u> <u>15.00</u>
MANIFOLD	@	
	@	
	@	

TOTAL 1,335.00

PLUG & FLOAT EQUIPMENT

<u>5 1/2 OFU Insert</u>	@	<u>235.00</u>
<u>5 1/2 OJL</u>	@	<u>60.00</u>

ORIGINAL SEP 08 2005

KCC WICHITA

# ALLIED CEMENTING CO., INC. 21520

SHIP TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

7-4-05

DATE <u>7-3-05</u>	SEC.	TWP.	RANGE	CALLED OUT <u>10:00 PM</u>	ON LOCATION <u>10:30 PM</u>	JOB START	JOB FINISH <u>12:30</u>
LEASE <u>Boxberg</u>		WELL # <u>H-13</u>		LOCATION <u>Russell 25</u>		COUNTY <u>Russell</u>	STATE <u>Kan</u>
OLD OR NEW (Circle one)							

CONTRACTOR Vonfeldt Drls

TYPE OF JOB SURFACE

HOLE SIZE 12 1/2 T.D. 788

CASING SIZE 8 5/8 36" DEPTH 778

TUBING SIZE 5 1/2" DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 20'

PERFS.

DISPLACEMENT 48.00 bbls

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED

<u>350</u> <u>lb</u>	<u>6440</u>	<u>3-2</u>	
COMMON	<u>210</u>	@ <u>870</u>	<u>1827.00</u>
POZMIX	<u>140</u>	@ <u>470</u>	<u>658.00</u>
GEL	<u>7</u>	@ <u>14.00</u>	<u>98.00</u>
CHLORIDE	<u>11</u>	@ <u>38.00</u>	<u>418.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>368</u>	@ <u>1.60</u>	<u>588.80</u>
MILEAGE	<u>64</u> <u>1/2</u> <u>mi</u>		<u>180.00</u>
			TOTAL <u>3769.80</u>

EQUIPMENT

PUMP TRUCK CEMENTER Bill

# 345 HELPER Fred

BULK TRUCK DRIVER Doug

# DRIVER

REMARKS:

SURFACE 778

Cement w/ 350 lbs cement

Pump plug w/ 45.00 bbls of water

Cement did Cure

CHARGE TO: Alan Vonfeldt

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>785.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>3</u>	@ <u>5.00</u>	<u>15.00</u>
MANIFOLD		@	
<del>_____</del>		@	
		@	
			TOTAL <u>800.00</u>

PLUG & FLOAT EQUIPMENT

<u>85#</u> <u>plug rubber</u>	@	<u>100.00</u>
	@	