

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Shiloh  
**ORIGINAL**

Operator: License # 32977  
Name: Dorado Gas Resources, LLC  
Address: 14550 E Easter Ave., Ste. 1000  
City/State/Zip: Centennial, CO 80112  
Purchaser: Seminole Energy  
Operator Contact Person: Steven Tedesco  
Phone: (303) 277-7016  
Contractor: Name: McGowan Drilling  
License: 5786  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>1/3/05</u>                     | <u>1/7/05</u>   | <u>w/o compressor facil.</u>            |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 001-29138-00-00  
County: Allen  
SE - SE Sec. 25 Twp. 26 S. R. 17  East  West  
660 FSL feet from S N (circle one) Line of Section  
740 FEL feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name: Markham Well #: 16-25  
Field Name: Wildcat

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 953 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1168 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1165 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1165  
feet depth to surface w/ 146 sx cmt.

Drilling Fluid Management Plan Air II NCR 7-24-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

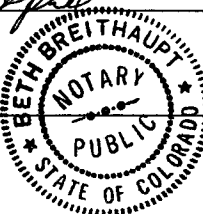
Signature: \_\_\_\_\_

Title: Sr. Petroleum Engineer Date: April 29, 2005

Subscribed and sworn to before me this 29th day of April

20 05

Notary Public: \_\_\_\_\_



KCC Office Use ONLY

NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Dorado Gas Resources, LLC Lease Name: Markham Well #: 16-25  
 Sec. 25 Twp. 26 S. R. 17  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Gamma Ray/Neutron/CCL  
 Compensated Neutron PEL Density  
 Dual Induction**

Log Formation (Top), Depth and Datum  Sample

| Name         | Top | Datum |
|--------------|-----|-------|
| Squirrel     | 652 |       |
| Cattleman    | 808 |       |
| Bartlesville | 906 |       |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Production  | 6.75              | 4-1/2                     | 14                | 1165          | OWC            | 146          | 2% gel                     |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4              | Squirrel A 652-659  |   |       |
| 4              | Squirrel B 682-690  |   |       |
| 4              | Cattleman 808-814   |   |       |
| 4              | Bartlesville 906-912  |   |       |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|
|               |      |        |           |  |

| Date of First, Resumerd Production, SWD or Enhr. | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|--|---|
|  |   |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|                                   |           | 20      |             |               |         |

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify)

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

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Purchaser: Seminole Energy  
Operator Contact Person: Steven Tedesco  
Phone: (303) 277-7016  
Contractor: Name: McGowan Drilling  
License: 5786  
Wellsite Geologist: None

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 02 2005  
CONSERVATION DIVISION  
WICHITA, KS

Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
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1/3/05 1/7/05 w/o compressor facil.  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 001-29138-00-00  
County: Allen  
\_\_\_\_ SE \_\_\_\_ SE Sec. 25 Twp. 26 S. R. 17  East  West  
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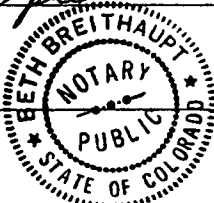
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(circle one) NE SE NW SW  
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Elevation: Ground: 953 Kelly Bushing: \_\_\_\_\_  
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feet depth to surface w/ 146 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Sr. Petroleum Engineer Date: April 29, 2005  
Subscribed and sworn to before me this 29th day of April  
20 05.  
Notary Public: [Signature]



KCC Office Use ONLY

\_\_\_\_ Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

Operator Name: Dorado Gas Resources, LLC Lease Name: Markham Well #: 16-25  
 Sec. 25 Twp. 26 S. R. 17  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |   |       |     |       |          |     |  |           |     |  |              |     |  |
|---|---|-------|-----|-------|----------|-----|--|-----------|-----|--|--------------|-----|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br><b>Gamma Ray/Neutron/CCL<br/>                 Compensated Neutron PEL Density<br/>                 Dual Induction</b> | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Squirrel</td> <td>652</td> <td></td> </tr> <tr> <td>Cattleman</td> <td>808</td> <td></td> </tr> <tr> <td>Bartlesville</td> <td>906</td> <td></td> </tr> </table> | Name  | Top | Datum | Squirrel | 652 |  | Cattleman | 808 |  | Bartlesville | 906 |  |
| Name  | Top   | Datum |     |       |          |     |  |           |     |  |              |     |  |
| Squirrel  | 652   |       |     |       |          |     |  |           |     |  |              |     |  |
| Cattleman   | 808   |       |     |       |          |     |  |           |     |  |              |     |  |
| Bartlesville  | 906   |       |     |       |          |     |  |           |     |  |              |     |  |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Production  | 6.75              | 4-1/2                     | 14                | 1165          | OWC            | 146          | 2% gel                     |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
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| 4              | Cattleman 808-814   |   |       |
| 4              | Bartlesville 906-912  |   |       |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|
|---------------|------|--------|-----------|--|

| Date of First, Resumerd Production, SWD or Enhr. | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|--|---|
|--|---|

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|                                   |           | 20      |             |               |         |

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1951  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

ORIGINAL

| DATE   | CUSTOMER # | WELL NAME & NUMBER | SECTION           | TOWNSHIP | RANGE  | COUNTY |
|--|------------|--------------------|-------------------|----------|--------|--------|
| 1-08-05  | 2529       | Maxkham #16-25     | 25                | 26       | 18     | AL     |
| CUSTOMER<br>Dorado Gas Resources                 |            |                    |                   |          |        |        |
| MAILING ADDRESS<br>14550 E. Easter Ave. Ste 1000 |            |                    |                   |          |        |        |
| CITY<br>Centennial                               |            | STATE<br>CO        | ZIP CODE<br>80112 |          |        |        |
|  |            | TRUCK #            | DRIVER            | TRUCK #  | DRIVER |        |
|  |            | 372                | F. Mader          |          |        |        |
|  |            | 368                | R. Arb            |          |        |        |
|  |            | 144                | R. Fisher         |          |        |        |
|  |            | 370                | J. Polidore       |          |        |        |

JOB TYPE long string HOLE SIZE 10 3/4 HOLE DEPTH 1170' CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 9165' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.0 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 4 1/2" Rubber Plug  
 DISPLACEMENT 18.5 DISPLACEMENT PSI 200\* MIX PSI 200\* RATE 4BPM

REMARKS: Wash down Final 15' casing Mix & Pump 2 sks Premium Gel Flush. Pump 13.5 BBLs Tell tale dye followed by 162 sks OWC mix w/ 10# Kolseal & 1/2# Flo. seal per sack. Flush pump clean. Displace 4 1/2" rubber Plug to TD of casing Pressure to 300# PSI. Release pressure to set Float Valve. Check Plug depth w/ measuring line.  
 Fred Mader

MoKat Drilling

| ACCOUNT CODE   | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL                   |
|--|-------------------|------------------------------------|------------|-------------------------|
| 5401   | 1                 | PUMP CHARGE Cement Pump.           |            | 710.00                  |
| 5406   | 75 mi             | MILEAGE                            |            | 176.25                  |
| 5407A  | 7.614 Ton         | Ton mileage.                       |            | 485.39                  |
| 5502C  | 7 hrs             | 80 Vac                             |            | 546.00                  |
| RECEIVED<br>KANSAS CORPORATION COMMISSION<br>MAY 02 2005<br>CONSERVATION DIVISION<br>WICHITA, KS |                   |                                    |            |                         |
| 1126   | 146 sx            | OWC Cement                         |            | 1730.10                 |
| 1118   | 2 SKS             | Premium Gel                        |            | 24.80                   |
| 1110 A   | 32 SKS            | Kolseal                            |            | 504.00                  |
| 1107   | 3 SKS             | Flo. seal                          |            | 120.00                  |
| 4404   | 1                 | 4 1/2" Rubber Plug                 |            | 35.00                   |
| 5404   | 6 hrs             | Equipment Standby                  |            | 360.00                  |
|  |                   |                                    | Tax 6.3%   | SALES TAX 152.08        |
|  |                   |                                    |            | ESTIMATED TOTAL 4843.62 |

AUTHORIZATION \_\_\_\_\_ TITLE 194965 DATE \_\_\_\_\_

## TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

## SERVICE CONDITIONS

**Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.**

**"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."**

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

## WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

3RD STAGE

TICKET NUMBER 37557  
 FIELD TICKET REF # 26218  
 LOCATION Thayer  
 FOREMAN Brett Busby

TREATMENT REPORT  
 FRAC & ACID

ORIGINAL

| DATE    | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------|------------|--------------------|---------|----------|-------|--------|
| 4-12-05 | 2529       | Markham 16-25      | 25      | 26S      | 17E   | AL     |

|   |       |          |
|---|-------|----------|
| CUSTOMER<br><u>Dorado Gas Resources LLC</u> |       |          |
| MAILING ADDRESS                             |       |          |
| CITY  | STATE | ZIP CODE |

| TRUCK # | DRIVER | TRUCK # | DRIVER |
|---------|--------|---------|--------|
| 293     | Jeff   |         |        |
| 449     | George |         |        |
| 126T74  | Scott  |         |        |
| 459     | Harvey |         |        |

WELL DATA

|                            |                        |
|----------------------------|------------------------|
| CASING SIZE <u>4 1/2</u>   | TOTAL DEPTH            |
| CASING WEIGHT <u>10.5#</u> | PLUG DEPTH <u>760'</u> |
| TUBING SIZE                | PACKER DEPTH           |
| TUBING WEIGHT              | OPEN HOLE              |
| PERFS & FORMATION          |                        |
| <u>652-54 29</u>           | <u>Squirrel A</u>      |
| <u>682-90 33</u>           | <u>Squirrel B</u>      |

TYPE OF TREATMENT

Acidspot / ball-off / Frac

CHEMICALS

|                |  |
|----------------|--|
| <u>Max-flu</u> |  |
| <u>KCL SUB</u> |  |
| <u>Breaker</u> |  |

| STAGE        | BBL'S PUMPED | INJ RATE | PROPPANT PPG | SAND / STAGE   | PSI         |                 |
|--------------|--------------|----------|--------------|----------------|-------------|-----------------|
| <u>PAD</u>   | <u>56</u>    |          |              |                | <u>1642</u> | BREAKDOWN       |
| <u>20-40</u> | <u>30</u>    |          | <u>.5 g</u>  | <u>1700#</u>   | <u>700</u>  | START PRESSURE  |
| <u>20-40</u> | <u>30</u>    |          | <u>1.0 g</u> |                | <u>600</u>  | END PRESSURE    |
| <u>12-20</u> | <u>40</u>    |          | <u>1.0 g</u> |                | <u>-</u>    | BALL OFF PRESS  |
| <u>12-20</u> | <u>50</u>    |          | <u>2.0</u>   | <u>13,500#</u> | <u>-</u>    | ROCK SALT PRESS |
| <u>12-20</u> | <u>60</u>    |          | <u>3.0 g</u> |                | <u>553</u>  | ISIP            |
| <u>FLUSH</u> | <u>10</u>    |          | <u>TOTAL</u> |                | <u>490</u>  | 5 MIN           |
| <u>TOTAL</u> | <u>280</u>   |          |              | <u>15700#</u>  |             | 10 MIN          |
|              |              |          |              |                |             | 15 MIN          |
|              |              |          |              |                | <u>5</u>    | MIN RATE        |
|              |              |          |              |                | <u>1502</u> | MAX RATE        |
|              |              |          |              |                | <u>10.5</u> | DISPLACEMENT    |

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MAY 02 2005

CONSERVATION DIVISION  
 WICHITA, KS

REMARKS: spot 100 gal. -15% HCL acid / breakdown & establish 4.5 bpm / acidize w/ 1300 gal. -15% HCL acid + 110 ballsealers / flush casing / ball-off + release balls to T.D. / over flush casing 13 bbls / 40' bbl FLUID 15IP 580

1:00 PM - 4:30 PM 20 mileage

AUTHORIZATION [Signature] TITLE SR PETE DATE 4-12-05

## TERMS

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Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

## SERVICE CONDITIONS

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**"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."**

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

## WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

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CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

2<sup>nd</sup> STAGE

TICKET NUMBER 37556  
 FIELD TICKET REF # 26224  
 LOCATION Thayer  
 FOREMAN Brett Busby

TREATMENT REPORT  
 FRAC & ACID

ORIGINAL

| DATE    | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------|------------|--------------------|---------|----------|-------|--------|
| 4-12-05 | 2529       | Markham 16-25      | 25      | 26S      | 17E   | AL     |

CUSTOMER  
Dorado Gas Resources LLC

MAILING ADDRESS

CITY STATE ZIP CODE

| TRUCK # | DRIVER | TRUCK # | DRIVER |
|---------|--------|---------|--------|
| 293     | Jeff   |         |        |
| 449     | George |         |        |
| 126774  | Scott  |         |        |
| 459     | Harvey |         |        |

WELL DATA

|                             |                       |
|-----------------------------|-----------------------|
| CASING SIZE <u>4 1/2</u>    | TOTAL DEPTH           |
| CASING WEIGHT <u>10.5 #</u> | PLUG DEPTH <u>870</u> |
| TUBING SIZE                 | PACKER DEPTH          |
| TUBING WEIGHT               | OPEN HOLE             |
| PERFS & FORMATION           |                       |
| <u>808-14 25 Cottleman</u>  |                       |

TYPE OF TREATMENT

Acid spot / Frac

CHEMICALS

|                |  |
|----------------|--|
| <u>Max-170</u> |  |
| <u>KCl SUB</u> |  |
| <u>Breaker</u> |  |

| STAGE        | BBL'S PUMPED | INJ RATE  | PROPPANT PPG | SAND / STAGE  | PSI         |                 |
|--------------|--------------|-----------|--------------|---------------|-------------|-----------------|
| <u>PAID</u>  | <u>49</u>    | <u>12</u> |              |               | <u>1918</u> | BREAKDOWN       |
| <u>20-40</u> | <u>50</u>    | <u>12</u> | <u>.5</u>    |               |             | START PRESSURE  |
| <u>20-40</u> | <u>30</u>    | <u>12</u> | <u>1.0</u>   | <u>1800 #</u> |             | END PRESSURE    |
| <u>12-20</u> | <u>30</u>    | <u>12</u> | <u>1.0</u>   |               |             | BALL OFF PRESS  |
| <u>12-20</u> | <u>30</u>    | <u>12</u> | <u>2.0</u>   |               |             | ROCK SALT PRESS |
| <u>12-20</u> | <u>30</u>    | <u>12</u> | <u>3.0</u>   | <u>7800 #</u> | <u>610</u>  | ISIP            |
| <u>FLUSH</u> | <u>12.4</u>  | <u>5</u>  | <u>TOTAL</u> | <u>9600 #</u> | <u>535</u>  | 5 MIN           |
| <u>TOTAL</u> | <u>215</u>   |           |              |               |             | 10 MIN          |
|              |              |           |              |               |             | 15 MIN          |
|              |              |           |              |               | <u>11</u>   | MIN RATE        |
|              |              |           |              |               | <u>12</u>   | MAX RATE        |
|              |              |           |              |               | <u>13</u>   | DISPLACEMENT    |

REMARKS: spot 200 gal. - 15% HCL acid

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 KANSAS CORPORATION COMMISSION

MAY 02 2005

CONSERVATION DIVISION  
 WICHITA, KS

AUTHORIZATION [Signature] TITLE SP. PETE DATE 4-12-05

## TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

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All prices are subject to change without notice.

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- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

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CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

1ST STAGE

TICKET NUMBER 37555  
 FIELD TICKET REF # 26217  
 LOCATION Thayer  
 FOREMAN Brett Busby

TREATMENT REPORT  
 FRAC & ACID

ORIGINAL

| DATE    | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------|------------|--------------------|---------|----------|-------|--------|
| 4-12-05 | 2529       | Markham 16-25      | 25      | 265      | 17E   | AL     |

CUSTOMER  
Dorado Gas Resources

MAILING ADDRESS

CITY STATE ZIP CODE

| TRUCK # | DRIVER | TRUCK # | DRIVER |
|---------|--------|---------|--------|
| 293     | Jeff   |         |        |
| 449     | George |         |        |
| 126774  | Scott  |         |        |
| 459     | Harvey |         |        |

WELL DATA

|                               |              |
|-------------------------------|--------------|
| CASING SIZE <u>4 1/2</u>      | TOTAL DEPTH  |
| CASING WEIGHT <u>10.5 #</u>   | PLUG DEPTH   |
| TUBING SIZE                   | PACKER DEPTH |
| TUBING WEIGHT                 | OPEN HOLE    |
| PERFS & FORMATION             |              |
| <u>906-12 25 Bartlesville</u> |              |

TYPE OF TREATMENT

Acid spot / frac

CHEMICALS

Max-110  
KCH SUB  
Breaker

| STAGE        | BBL'S PUMPED | INJ RATE  | PROPPANT PPG | SAND / STAGE  | PSI         |                 |
|--------------|--------------|-----------|--------------|---------------|-------------|-----------------|
| <u>PAD</u>   | <u>55</u>    | <u>10</u> |              |               | <u>2678</u> | BREAKDOWN       |
| <u>20-40</u> | <u>30</u>    | <u>10</u> | <u>.5</u>    |               |             | START PRESSURE  |
| <u>20-40</u> | <u>30</u>    | <u>10</u> | <u>1.0</u>   | <u>2000#</u>  |             | END PRESSURE    |
| <u>12-20</u> | <u>30</u>    | <u>10</u> | <u>1.0</u>   |               |             | BALL OFF PRESS  |
| <u>12-20</u> | <u>30</u>    | <u>10</u> | <u>2.0</u>   |               |             | ROCK SALT PRESS |
| <u>12-20</u> | <u>30</u>    | <u>10</u> | <u>3.0</u>   | <u>7,500#</u> | <u>702</u>  | ISIP            |
| <u>FLUSH</u> | <u>5</u>     |           | <u>TOTAL</u> | <u>9,500#</u> | <u>619</u>  | 5 MIN           |
| <u>TOTAL</u> | <u>223</u>   |           |              |               |             | 10 MIN          |
|              |              |           |              |               |             | 15 MIN          |
|              |              |           |              |               | <u>10</u>   | MIN RATE        |
|              |              |           |              |               | <u>10</u>   | MAX RATE        |
|              |              |           |              |               | <u>14.7</u> | DISPLACEMENT    |

REMARKS: circulate casing w/ KCH water / gel up frac tanks 20# HEC 2 1/2 KCL spot 200 gal. - 15% HCL acid

RECEIVED  
 KANSAS CORPORATION COMMISSION

MAY 02 2005

CONSERVATION DIVISION  
 WICHITA, KS

7:30A - 11:00AM 20 mileage

AUTHORIZATION

[Signature]

TITLE

SR. PETE

DATE

4-12-05

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- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

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**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

1ST STAGE

ORIGINAL

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 26217  
LOCATION Thayer

FIELD TICKET

|                             |                 |               |         |            |     |     |        |              |
|-----------------------------|-----------------|---------------|---------|------------|-----|-----|--------|--------------|
| DATE                        | CUSTOMER ACCT # | WELL NAME     | QTR/QTR | SECTION    | TWP | RGE | COUNTY | FORMATION    |
| 4-12-05                     | 2529            | Mackhom 16-25 |         | 25         | 26S | 17E | AL     | Bartlesville |
| CHARGE TO                   |                 |               |         | OWNER      |     |     |        |              |
| MAILING ADDRESS             |                 |               |         | OPERATOR   |     |     |        |              |
| CITY & STATE                |                 |               |         | CONTRACTOR |     |     |        |              |
| Dorado Gas Resources LLC    |                 |               |         |            |     |     |        |              |
| 14550 Easter Ave Suite 1000 |                 |               |         |            |     |     |        |              |
| Englewood CO 80112          |                 |               |         |            |     |     |        |              |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT  | UNIT PRICE | TOTAL AMOUNT |
|--------------|-------------------|-------------------------------------|------------|--------------|
| 5102C        | 1                 | PUMP CHARGE 1000 Combo 1st stage    |            | 1800 -       |
| 5111         | 1                 | Frac Van moniter                    |            | 620 -        |
| 5302         | 1                 | circulate KCl water casing          |            | 430 -        |
| 5302         | 1                 | Acidspot                            |            | 290 -        |
| 3107         | 200 gal.          | 15% HCL acid                        |            | 270. -       |
| 1252         | 1 gal             | MAXFLO in Acid                      |            | 26.25        |
| 1232A        | 250 #             | HEC frac gel                        |            | 2375. -      |
| 1215         | 25 gal.           | KCL SUB                             |            | 577.50       |
| 1208         | 1/2 gal.          | breaker                             |            | 76.65        |
| 1252         | 18 gal.           | Max flo                             |            | 472.50       |
| 5107         | 1                 | Flow metered Chem pump              |            | 85.00        |
| 5103         | 2                 | BLENDED & HANDLING Gel 2 frac tanks |            | 375.00       |
| 5109         | 20                | TON-MILES                           |            | 235. -       |
| 5108         | 20                | STAND BY TIME                       |            |              |
|              |                   | MILEAGE Mobilization x3 P,I,V       |            | 147.00       |
|              |                   | WATER TRANSPORTS                    |            |              |
|              |                   | VACUUM TRUCKS                       |            |              |
| 2101         | 20 SKS            | FRAC SAND 20-40                     |            | 260.00       |
| 2102         | 75 SKS            | 12-20                               |            | 1125.00      |
|              |                   | CEMENT                              |            |              |

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 02 2005 SALES TAX

CONSERVATION DIVISION  
WICHITA, KS

ESTIMATED TOTAL ~~9088.65~~  
9114.90

CUSTOMER or AGENTS SIGNATURE T.M. Peddie CIS FOREMAN Brett Busby

CUSTOMER or AGENT (PLEASE PRINT) T.M. Peddie DATE 4-12-05

191652-7

Ravin 2790



**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

2nd STAGE

ORIGINAL

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 26224

LOCATION Thoyer

FIELD TICKET

|                             |                 |                            |         |            |     |     |        |           |
|-----------------------------|-----------------|----------------------------|---------|------------|-----|-----|--------|-----------|
| DATE                        | CUSTOMER ACCT # | WELL NAME                  | QTR/QTR | SECTION    | TWP | RGE | COUNTY | FORMATION |
| 4-12-05                     | 2529            | Merckham 16-4 <sup>S</sup> |         | 25         | 26S | 17E | AL     | Cattleman |
| CHARGE TO                   |                 |                            |         | OWNER      |     |     |        |           |
| MAILING ADDRESS             |                 |                            |         | OPERATOR   |     |     |        |           |
| CITY & STATE                |                 |                            |         | CONTRACTOR |     |     |        |           |
| Dorado Gas Resources LLC    |                 |                            |         |            |     |     |        |           |
| 14550 Easter Ave Suite 1000 |                 |                            |         |            |     |     |        |           |
| Englewood CO 80112          |                 |                            |         |            |     |     |        |           |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | UNIT PRICE | TOTAL AMOUNT |
|--------------|-------------------|------------------------------------|------------|--------------|
| 5102C        | 1                 | PUMP CHARGE 1000 Combo 1ST STAGE   |            | 1620-        |
| 5111         | 1                 | Frac Van moniter                   |            | 465-         |
| 5302         | 1                 | Acid spot                          |            | 290-         |
| 3107         | 200 gal.          | 15% HCL acid                       |            | 220-         |
| 1252         | 1 gal             | MAXFLO 1N Acid                     |            | 26.25        |
| 1232A        | 250 #             | HEC frog gel                       |            | 2375.-       |
| 1215         | 25 gal.           | KCH SUB                            |            | 577.50       |
| 1208         | 1/2 gal.          | breaker                            |            | 76.65        |
| 1252         | 18 gal.           | Max-flo                            |            | 472.50       |
| 5107         | 1                 | Flow metered Chem pump             |            | 85.00        |
|              |                   | BLENDING & HANDLING                |            |              |
| 5109         | 20                | TON-MILES                          |            | NA.          |
|              |                   | STAND BY TIME                      |            |              |
| 5108         | 20                | MILEAGE Mobilization X3 P,I,V      |            | NA.          |
|              |                   | WATER TRANSPORTS                   |            |              |
|              |                   | VACUUM TRUCKS                      |            |              |
| 2101         | 18 SKS            | FRAC SAND 20-40                    |            | 234.00       |
| 2102         | 78 SKS            | 12-20                              |            | 1170.00      |
|              |                   | CEMENT                             |            |              |

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 02 2005

CONSERVATION DIVISION  
WICHITA, KS

SALES TAX

Ravin 2790 ESTIMATED TOTAL 7611.90

CUSTOMER or AGENTS SIGNATURE [Signature] CIS FOREMAN [Signature]  
CUSTOMER or AGENT (PLEASE PRINT) T.M. FLEDGER DATE 4-12-05

196528



**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

3<sup>RD</sup> STAGE

ORIGINAL

TICKET NUMBER 26218

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

LOCATION Thayer

FIELD TICKET

|                 |                 |              |         |            |     |     |        |              |
|-----------------|-----------------|--------------|---------|------------|-----|-----|--------|--------------|
| DATE            | CUSTOMER ACCT # | WELL NAME    | QTR/QTR | SECTION    | TWP | RGE | COUNTY | FORMATION    |
| 4-12-05         | 2529            | Markham 1625 |         | 25         | 26S | 17E | AK     | Squirrel A+B |
| CHARGE TO       |                 |              |         | OWNER      |     |     |        |              |
| MAILING ADDRESS |                 |              |         | OPERATOR   |     |     |        |              |
| CITY & STATE    |                 |              |         | CONTRACTOR |     |     |        |              |

| ACCOUNT CODE        | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT           | UNIT PRICE | TOTAL AMOUNT                  |
|---------------------|-------------------|--|------------|-------------------------------|
| 5102C               | 1                 | PUMP CHARGE 1000 Combo 3 <sup>RD</sup> STAGE |            | 1350 -                        |
| 5102D               | 1                 | Frac pump acid ball-off                      |            | 415 -                         |
| 5111                | 1                 | Frac Van monitor                             |            | 465 -                         |
| 5302                | 1                 | Acid spot                                    |            | 290 -                         |
| 5310                | 1                 | Acid pup                                     |            | 150 -                         |
| 3107                | 400 gal.          | 15% HCL acid                                 |            | 440 .                         |
| 1252                | 2 gal.            | Max FLOA Acid.                               |            | 52.50                         |
| 1232A               | 300#              | HEC frac gel                                 |            | 2850. -                       |
| 1215                | 30 gal.           | KCL 54B                                      |            | <del>50</del> 693             |
| 1208                | 3/4 gal.          | breaker                                      |            | 114.98                        |
| 1252                | 25 gal.           | Max-flo                                      |            | 656.25                        |
| 5107                | 1                 | Flow metered Chem pump                       |            | 85.00                         |
| 4326                | 110               | Ball sealers                                 |            | 231.00                        |
| 5311                | 1                 | Ball injector                                |            | 85.00                         |
| BLENDING & HANDLING |                   |  |            |                               |
| 5109                | 20                | TON-MILES 2nd Ball unit                      |            | 235. -                        |
| 5108                | 20                | STAND BY TIME                                |            |                               |
|                     |                   | MILEAGE Mobilization x3 P,I,V                |            | NA                            |
| WATER TRANSPORTS    |                   |  |            |                               |
| VACUUM TRUCKS       |                   |  |            |                               |
| 2101                | 19 SKS            | FRAC SAND 20-40                              |            | 247.00                        |
| 2102                | 138 SKS           | FRAC SAND 12-20                              |            | 2070.00                       |
| CEMENT              |                   |  |            |                               |
|                     |                   |  |            | RECEIVED                      |
|                     |                   |  |            | KANSAS CORPORATION COMMISSION |
|                     |                   |  |            | MAY 02 2005                   |
|                     |                   |  |            | SALES TAX 14.55               |
|                     |                   |  |            | CONSERVATION DIVISION         |
|                     |                   |  |            | WICHITA, KS                   |
|                     |                   |  |            | \$ 10,444.28                  |

Ravin 2790

ESTIMATED TOTAL 10,444.28

CUSTOMER or AGENTS SIGNATURE T.M. Pledger CIS FOREMAN Brett Busby

CUSTOMER or AGENT (PLEASE PRINT) T.M. PLEDGER DATE 4-12-05

196529