

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5488
Name: TWM Production Company
Address: 1150 Highway 39
City/State/Zip: Chanute, Kansas 66720
Purchaser: Cmi
Operator Contact Person: MICHAEL OR CAROL WIMSETT
Phone: (620) 431-4137
Contractor: Name: W & W Production Company
License: 5491

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/9/05</u>	<u>1-14-05</u>	<u>3/15/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29,174-00-00
County: Allen
N2 - S2 - SW - W Sec. 22 Twp. 26S S. R. 18 East West
450 feet from (S) N (circle one) Line of Section
2640 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Dice Well #: F-4

Field Name: HUMBOLDT/CHANUTE
Producing Formation: BARTLESVILLE
Elevation: Ground: _____ Kelly Bushing: N/A
Total Depth: 845 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set None Feet
If Alternate II completion, cement circulated from 836
feet depth to SURFACE w/ 136 sx crnt.

Drilling Fluid Management Plan AIF II NCR 7-24-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A. Wimsatt
Title: Office Manager Date: 05/06/05
Subscribed and sworn to before me this 7th day of May,
2005.
Notary Public: Laura L. Ball
Date Commission Expires: 3-3-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

LAURA L. BALL
Notary Public - State of Kansas
My Appt. Expires 3-3-09

✓

Operator Name: TWM Production Company Lease Name: Dice Well #: F-4
 Sec. 22 Twp. 26S S. R. 18 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		6.25		20'	Portland	5	2 sacks gel
Casing		2 7/8		836	Portland	137	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Perforated 780 - 786	Frac w/40 sacks	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2-7/8	836			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
03/16/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	5					

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

RECEIVED
MAY 11 2005
KCC WICHITA

**W & W Production Company
1150 Highway 39
Chanute, Kansas 66720**

March 16, 2005

**TWM Production Company
1150 highway 39
Chanute, Kansas**

**Dice F-4
N2 S2 SW W Sec. 22. Twp. 26S Rge 18E
15-001-28,989-00-00
Allen County Kansas**

5'	Soil	0	5
31'	Lime	05	36
22	Shale	36	58
13	Lime	58	71
50	Shale	71	121
7	Lime	121	128
3	Shale	128	129
61	Lime	129	192
7	Shale	192	199
9	Lime	199	208
3	Shale	208	211
42	Lime	211	253
3	Shale	253	256
21	Lime	256	277
159	Shale	277	436
34	Lime	436	470
78	Shale	470	548
31	Lime	548	579
26	Shale	579	605
16	Lime	605	621
9	Shale	621	630
3	Lime	630	633
34	Shale	630	667
1	Lime	667	668
39	Shale	668	707
1	Lime	707	708
65	Shale	708	773
2	Sand	773	775
5	Shale	775	780
8	Oil Sand	780	788
3	Black Shale	788	791
11	Shale	791	802
10	Oil Sand	802	812
33	Shale	812	845

**Set Surface 1/9/05 20'
Cemented 2-7/8 836' with 137
sacks Portland cement**

**Perf. 3-15-05 780 to 786
Frac 3-16-05 w/40 sacks sand**

**RECEIVED
MAY 11 2005
KCC WICHITA**

**W & W Production Company
1150 Highway 39
Chanute, Kansas 66720**

May 6, 2005

**TWM Production Company
1150 Highway 39
Chanute, Kansas 66720**

**Dice Well # F-5
Sec. 22, Twp. 26S Range 18E
Allen County Kansas**

**3-16-05 Cemented long string with 137 sacks of
Portland cement From 836' to top**

**RECEIVED
MAY 11 2005
KCC WICHITA**