

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Swordfish

ORIGINAL

Operator: License # 32977  
Name: Dorado Gas Resources, LLC  
Address: 14550 E Easter Ave., Ste. 1000  
City/State/Zip: Centennial, CO 80112  
Purchaser: Seminole Energy  
Operator Contact Person: Steven Tedesco  
Phone: ( 303 ) 277-7016  
Contractor: Name: Gulick Drilling  
License: 32854  
Wellsite Geologist: None  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
1/3/05 1/5/05 4/30/05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

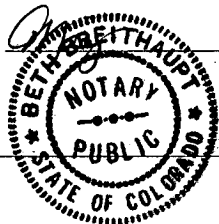
API No. 15 - 019-26661-00-00  
County: Catauqua  
C NE NW Sec. 25 Twp. 34 S. R. 9  East  West  
660 feet from S N (circle one) Line of Section  
1980 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: House Well #: 3-25  
Field Name: Wildcat  
Producing Formation: Bartlesville  
Elevation: Ground: 960 Kelly Bushing: 968  
Total Depth: 2400 Plug Back Total Depth: 55'  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 2485  
feet depth to surface w/ 420 sx cmt.

Drilling Fluid Management Plan AIF II NCR 7-24-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: VP Engineering Date: 5/2/05  
Subscribed and sworn to before me this 2nd day of May  
20 05  
Notary Public: \_\_\_\_\_



**KCC Office Use ONLY**  
NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

Operator Name: Dorado Gas Resources, LLC Lease Name: House Well #: 3<sup>rd</sup>25  
 Sec. 25 Twp. 34 S. R. 9  East  West County: Catauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction                  Gamma Ray/Neutron/CCL</b>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Mississippian</td> <td>2050</td> <td></td> </tr> <tr> <td>Mulky coal</td> <td>1796</td> <td></td> </tr> <tr> <td>Bevier</td> <td>1820.5</td> <td></td> </tr> <tr> <td>Chatanooga Shale</td> <td>2380</td> <td></td> </tr> </table>	Name	Top	Datum	Mississippian	2050		Mulky coal	1796		Bevier	1820.5		Chatanooga Shale	2380	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8-5/8	15	55	Class A	35	None
Production	7-7/8	4-1/2	13		Pozmix/OWC	420	6% gel, flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	Mississippian	Acid	2068-2082

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <b>4/30/04 DS</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <b>trace</b>	Gas Mcf <b>tstm</b>	Water Bbls. <b>121 bbls/day</b>	Gas-Oil Ratio	Gravity
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Disposition of Gas    **METHOD OF COMPLETION**

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
*(If vented, Submit ACO-18.)*     Other (Specify) \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3161  
 LOCATION EUREKA  
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET  
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY		
1-3-05	2529	<del>House</del> # 3-25	25	345	9E	CQ		
CUSTOMER Dorado Gas Resources, L.L.C.			Gulick DR19 Co.					
MAILING ADDRESS 14550 E. Easter Ave, Ste. 1000								
CITY Centennial	STATE Co.	ZIP CODE 80112						
JOB TYPE <u>(SURFACE)</u>								
TRUCK #			DRIVER		TRUCK #		DRIVER	
445			TROY					
440			ALAN					
HOLE SIZE <u>12 1/4</u>			HOLE DEPTH <u>55'</u>		CASING SIZE & WEIGHT <u>8 5/8 23 #</u>			
CASING DEPTH <u>52'</u>			DRILL PIPE		TUBING			
SLURRY WEIGHT <u>15 #</u>			SLURRY VOL <u>7.5 BBL</u>		WATER gal/sk <u>5.2</u>		CEMENT LEFT in CASING <u>10'</u>	
DISPLACEMENT <u>2.6 BBL</u>			DISPLACEMENT PSI		MIX PSI		RATE	

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 5 BBL fresh water. Mixed 35 SKS Regular Cement w/ 3% CaCl2 1/4" fluocel per/sk @ 15# per/gal. Displace w/ 2.6 BBL fresh water. Shut casing in. Good cement returns to surface. Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	550.00	550.00
5406	75	MILEAGE	2.35	176.25
1104	35 SKS	Regular Class "A" Cement	8.90	311.50
1102	2 SKS	CaCl2 3%	35.70	71.40
1107	1/2 SK	fluocel 1/4" per/sk	40.00	20.00
5407 A	1.64 TONS	75 miles	.85	104.55
RECEIVED KANSAS CORPORATION COMMISSION MAY 03 2005 CONSERVATION DIVISION WICHITA, KS				
		Thank You	Sub total	1233.70
		6.3%	SALES TAX	25.38
			ESTIMATED TOTAL	1,259.08

AUTHORIZATION Called By Ron Gulick TITLE 194983 DATE \_\_\_\_\_

## TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

## SERVICE CONDITIONS

**Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.**

**"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."**

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

## WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3172  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
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Gulick Drlg. Co.																										

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 2477' CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 2485' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.0 - 13.7 # SLURRY VOL 120 BBL WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0'  
 DISPLACEMENT 39.5 BBL DISPLACEMENT PSI 1000 MIX PSI 1550 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 10 BBL fresh water. Mixed 220 SKS 60/40 Pozmix Cement w/ 6% Gel, 1/4" flocele per/sk @ 13.0 # per/gal, yield 1.60. Tail in w/ 200 SKS O.W.C. Cement w/ 10" Kol-Seal per/sk, 1/2" flocele per/sk @ 13.7 # per/gal, yield 1.58. Shut down. Wash out pump & lines. Release plug. Displace w/ 39.5 BBL fresh water. Final Pumping Pressure 1000 PSI. Bump Plug to 1550 PSI. Wait 2 minutes. Release pressure. Float held. Good circulation @ all times while cementing. Did not get good cement to surface. (Had a little cement & flocele mixed in w/ rotary mud to surface). Job complete. Rig down.  
Caliper Log Read 580 cu.ft. Pumped 668 cu.ft.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	75	MILEAGE	2.35	176.25
1131	220 SKS	60/40 Pozmix Cement	7.30	1606.00
1118	11 SKS	Gel 6%	12.40	136.40
1107	2 SKS	Flocele 1/4" # per/sk	40.00	80.00
1126	200 SKS	O.W.C. Cement	11.85	2370.00
1110 A	40 SKS	Kol-Seal 10" # per/sk	15.75	630.00
1107	4 SKS	Flocele 1/2" # per/sk	40.00	160.00
5407 A	20.46 TONS	75 Miles	.85	1304.33
4404	1	4 1/2 Top Rubber Plug	35.00	35.00
4161	1	4 1/2 AFU Flapper Valve Float Shoe	130.00	130.00
5502 C	6 Hrs	80 BBL VAC TRUCK	78.00	468.00
1123	3150 GALS	City water	11.50 per 1000	36.23
			Sub total	7842.21
		THANK YOU 6.3%	SALES TAX	326.57
			ESTIMATED TOTAL	8168.78

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAY 03 2005  
 CONSERVATION DIVISION  
 WICHITA, KS

AUTHORIZATION witness By Ron Gulick TITLE Owner/Toolpusher Gulick Drlg DATE 1-10-05  
 194993

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