

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Prospect  
**ORIGINAL**

Operator: License # 32977  
Name: Dorado Gas Resources, LLC  
Address: 14550 E Easter Ave., Ste. 1000  
City/State/Zip: Centennial, CO 80112  
Purchaser: Seminole Energy  
Operator Contact Person: Steven Tedesco  
Phone: (303) 277-7016  
Contractor: Name: Gulick  
License: 32854  
Wellsite Geologist: None

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 02 2005

CONSERVATION DIVISION  
WICHITA, KS

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

2/5/05	2/8/05	not yet completed
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26663-00-00  
County: Chautauqua  
NE NW SW Sec. 15 Twp. 35 S. R. 9  East  West  
2100 feet from S N (circle one) Line of Section  
985 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Holroyd Well #: 12-15

Field Name: Wildcat  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 917 Kelly Bushing: 925  
Total Depth: 2270 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 2257  
feet depth to surface w/ 330 sx cmt.

Drilling Fluid Management Plan Air II NCR 7-24-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

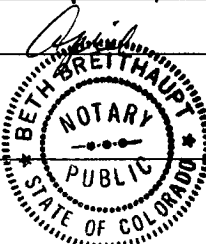
Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: SR - Petroleum Eng Date: April 29, 2005  
Subscribed and sworn to before me this 29th day of \_\_\_\_\_  
20 05  
Notary Public: [Signature]



KCC Office Use ONLY

NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Dorado Gas Resources, LLC Lease Name: Holroyd Well #: 12-15  
 Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction                  Microresistivity                  Borehole Compensated Sonic</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Ft. Scott Lime</td> <td>1840</td> <td></td> </tr> <tr> <td>Excello</td> <td>1904</td> <td></td> </tr> <tr> <td>Weir-Pittsburg</td> <td>1996</td> <td></td> </tr> <tr> <td>Drywood</td> <td>2070</td> <td></td> </tr> <tr> <td>Rowe</td> <td>2097</td> <td></td> </tr> <tr> <td>Mississippian</td> <td>2143</td> <td></td> </tr> </table>	Name	Top	Datum	Ft. Scott Lime	1840		Excello	1904		Weir-Pittsburg	1996		Drywood	2070		Rowe	2097		Mississippian	2143	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8-5/8	15	20	Class A	40	None
Production	7-7/8	4-1/2	13.0			330	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> _____

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2745  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
2-10-05	2529	MCKENZIE #12-15	15	35S	9E	C9																				
CUSTOMER Dotado Gas Resources, L.L.C.			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>TROY</td> <td>436</td> <td>RANDY</td> </tr> <tr> <td>439</td> <td>JUSTIN</td> <td></td> <td></td> </tr> <tr> <td>441</td> <td>STEVE</td> <td></td> <td></td> </tr> <tr> <td>442</td> <td>ALAN</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	TROY	436	RANDY	439	JUSTIN			441	STEVE			442	ALAN		
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445	TROY	436					RANDY																			
439	JUSTIN																									
441	STEVE																									
442	ALAN																									
MAILING ADDRESS 14550 E. EASTER AVE, STE 1000																										
CITY Centennial	STATE Co.	ZIP CODE 80112																								
Gulick Drlg. Co.																										
JOB TYPE <u>Longstring</u>																										

CASING DEPTH <u>2257'</u>	DRILL PIPE _____	TUBING _____	OTHER _____
SLURRY WEIGHT <u>13.0-13.8</u>	SLURRY VOL <u>139 Bbls</u>	WATER gal/sk _____	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>37 Bbl</u>	DISPLACEMENT PSI <u>1000</u>	PSI <u>1500 Bump Plug</u>	RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 10 Bbl Fresh Water. Mixed 330 sks 60/40 Pozmix Cement w/ 6% Gel, 1/4" Flocele per/sk @ 13.0# per/gal, yield 1.60. TAIL IN w/ 160 sks O.W.C. w/ 10" Kol-Seal per/sk, 1/2" Flocele per/sk @ 13.8# per/gal, yield 1.58. Shut down. Wash out Pump & Lines. Release Plug. Displace w/ 37.0 Bbl Fresh Water. FINAL Pumping Pressure 1000 PSI. Bump Plug to 1500 PSI. Wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 14 Bbl Slurry. Good Circulation AT ALL times while Cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	80	MILEAGE	2.35	188.00
1131	330 SKS	60/40 Pozmix Cement	7.30	2409.00
1118	17 SKS	Gel 6%	12.40	210.80
1107	3 SKS	Flocele 1/4" per/sk	40.00	120.00
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1126	160 SKS	O.W.C.	11.85	1896.00
1110A	32 SKS	Kol-Seal 10" per/sk	15.75	504.00
1107	3 SKS	Flocele 1/2" per/sk	40.00	120.00
5407A	23.0 TONS	80 miles	.85	1564.00
4404	1	4 1/2 Top Rubber Plug	35.00	35.00
5502C	6 HRS	80 BBL VAC TRUCK	78.00	468.00
1123	3150 gals	City water	11.50 <sup>per 1000</sup>	36.23
			Sub total	8261.03
			SALES TAX 6.3%	335.85
			ESTIMATED TOTAL	8596.88

AUTHORIZATION Witness By Ron Gulick TITLE owner/Toolpusher Gulick Drlg. DATE 2-10-05

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2741

LOCATION EUREKA  
 FOREMAN Kevin McCoy  
**ORIGINAL**

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-5-05	2529	MCKENZIE 12-15	15	35S	9E	C9
CUSTOMER Dorado Gas Resources LLC			Gulick Delg.			
MAILING ADDRESS 14550 E. Easter Ave. Ste 1000						
CITY Centennial	STATE CO.	ZIP CODE 80112				
TRUCK # 445						
DRIVER Troy			TRUCK # 439			DRIVER Justin

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 56' CASING SIZE & WEIGHT 8 5/8 23 #  
 CASING DEPTH 53 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15 # SLURRY VOL 8.5 BBL WATER gal/sk 5.2 CEMENT LEFT in CASING 10'  
 DISPLACEMENT 2.6 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. BREAK circulation w/ 5 BBL  
Fresh water. Mixed 40 sks Regular Cement w/ 3% CaCl2, 1/4 # floccle per/sk @  
15 # per/gal. Yield 1.18. Displace w/ 2.6 BBL Fresh water. Shut casing in.  
Good Cement Returns to Surface. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	550.00	550.00
5406	80	MILEAGE	2.35	188.00
1104	40 SKS	Regular Class "A" Cement	8.90	356.00
1102	2 SKS	CaCl2 3%	35.70	71.40
1107	1/2 SK	Floccle 1/4 # per/sk	40.00	20.00
5407A	1.88 TONS	80 miles	.85	127.84
<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>MAY 02 2005</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>				
			Subtotal	1313.24
			SALES TAX	28.19
			ESTIMATED TOTAL	1341.43

AUTHORIZATION Called By Ron Gulick TITLE owner/Toolpusher Gulick Delg. DATE 2-5-05