

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33392
Name: Keith F. Walker Oil & Gas Co., L.L.C.
Address: P.O. Box 1725
City/State/Zip: Ardmore, OK 73402
Purchaser: _____
Operator Contact Person: Meg L. Prestidge
Phone: (405) 577-7703
Contractor: Name: Big "A" Drilling
License: 31572
Wellsite Geologist: Mike Rice

Designate Type of Completion:
____ New Well Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
____ Dry _____ Other (Core, WSW, Expl., _____)

If Workover/Re-entry: Old Well Info as follows:
Operator: Quintana Pet
Well Name: Dunne Ranch #1-22A
Original Comp. Date: 5-24-87 Original Total Depth: 5620'
____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
____ Plug Back _____ Plug Back Total Depth
____ Commingled _____ Docket No. _____
____ Dual Completion _____ Docket No. _____
____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/14/04</u>	<u>9/18/04</u>	<u>10/6/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-20982-00-01
County: Clark
SW SW NE _____ Sec. 22 Twp. 34 S. R. 23 East West
2335' _____ feet from S / (N) (circle one) Line of Section
2429' _____ feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
____ (circle one) (NE) SE NW SW
Lease Name: Dunne Well #: 1-22R
Field Name: Little Creek
Producing Formation: Chester
Elevation: Ground: 1864' Kelly Bushing: 1874'
Total Depth: 5660' Plug Back Total Depth: 5619'
Amount of Surface Pipe Set and Cemented at 800 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A1+ 1 NCK 7-24-08
(Data must be collected from the Reserve Pit)
Chloride content 3200 ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

RECEIVED
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KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Legal & Land Date: 3/30/05
Subscribed and sworn to before me this 18 day of April
05
Notary Public: [Signature]
Date Commission Expires: 12-17-07



KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Operator Name: Keith F. Walker Oil & Gas Co., L.L.C. Lease Name: Dunne Well #: 1-22R
 Sec. 22 Twp. 34 S. R. 23 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;"></td> <td style="width:15%; text-align: center;">Top</td> <td style="width:15%;"></td> </tr> <tr> <td>Chase</td> <td style="text-align: center;">2295'</td> <td style="text-align: center;">Datum</td> </tr> <tr> <td>Heebner</td> <td style="text-align: center;">4245'</td> <td></td> </tr> <tr> <td>Lansing</td> <td style="text-align: center;">4440'</td> <td></td> </tr> <tr> <td>Swope</td> <td style="text-align: center;">4930'</td> <td></td> </tr> <tr> <td>Marmaton</td> <td style="text-align: center;">5180'</td> <td></td> </tr> <tr> <td>Morrow</td> <td style="text-align: center;">5465'</td> <td></td> </tr> <tr> <td>Chester</td> <td style="text-align: center;">5475'</td> <td></td> </tr> </table>		Top		Chase	2295'	Datum	Heebner	4245'		Lansing	4440'		Swope	4930'		Marmaton	5180'		Morrow	5465'		Chester	5475'	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Water & Salt Isolation	12-1/4"	8-5/8"	24#	800'			
Long String	7-7/8"	4-1/2"	11.6#	5660'	Premium	275sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	5479' to 5490'	RECEIVED MAY - 2 2005 KCC WICHITA	Pump 1398 Bbls. Treated water & Acid w/20-40 sand 5479-90

TUBING RECORD	Size 2-3/8"	Set At 5450'	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf 10	Water Bbls. 0	Gas-Oil Ratio 35

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____