

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33392
Name: Keith F. Walker Oil & Gas Co., L.L.C.
Address: P.O. Box 1725
City/State/Zip: Ardmore, OK 73099
Purchaser: _____
Operator Contact Person: Meg Prestidge
Phone: (405) 577-7703
Contractor: Name: Big A Drilling, L.L.C.
License: 31572
Wellsite Geologist: Mike Rice

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>Aug 19, 2004</u>	<u>Sep 6, 2004</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21267-00-00
County: Clark
C NE/4 NE/4 Sec. 21 Twp. 34 S. R. 23 East West
660' feet from S / N (circle one) Line of Section
660' feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Rubble Well #: 1-21
Field Name: Big Sand Creek
Producing Formation: NONE
Elevation: Ground: 1876' Kelly Bushing: 1886'
Total Depth: 5867 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1094' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

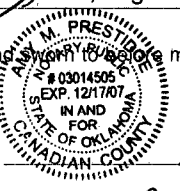
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Drilling Fluid Management Plan PrA NCR 7-24-08
(Data must be collected from the Reserve Pit)
Chloride content 2400 ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Meg Prestidge
Title: Vice President, Legal & Land Date: 4-18-05
Subscribed and sworn to before me this 18 day of April
20 05
Notary Public: Amy M. Prestidge
Date Commission Expires: 12-17-07



KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Operator Name: Keith F. Walker Oil & Gas Co., L.L.C. Lease Name: Rubble Well #: 1-21
 Sec. 21 Twp. 34 S. R. 23 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Induction, Density, Neutron, Microlog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 70%;">Name</td> <td style="width: 15%;">Top</td> <td style="width: 15%;">Datum</td> </tr> <tr> <td>Chase</td> <td>2280'</td> <td>Kb 1886'</td> </tr> <tr> <td>Heebner</td> <td>4240'</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4435'</td> <td></td> </tr> <tr> <td>Swope</td> <td>4900'</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>5175'</td> <td></td> </tr> <tr> <td>Morrow</td> <td>5455'</td> <td></td> </tr> <tr> <td>Chester</td> <td>5468'</td> <td></td> </tr> </table>	Name	Top	Datum	Chase	2280'	Kb 1886'	Heebner	4240'		Lansing	4435'		Swope	4900'		Marmaton	5175'		Morrow	5455'		Chester	5468'	
Name	Top	Datum																							
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Heebner	4240'																								
Lansing	4435'																								
Swope	4900'																								
Marmaton	5175'																								
Morrow	5455'																								
Chester	5468'																								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Stabilization	30	24		140	Ready Mix		
Stabilization	17 1/2	13 3/8	48#	230	Premium	345	2% cc / 1/2 flocele
Water / Salt Isolation	12 1/4	8 5/8	24#	1094	Midconn II / Premium	260 + 150	3% cc / 1/2 flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	<div style="font-size: 2em; font-weight: bold; margin: 0;">RECEIVED</div> <div style="font-size: 1.5em; font-weight: bold; margin: 0;">MAY - 2 2005</div> <div style="font-size: 1.5em; font-weight: bold; margin: 0;">KCC WICHITA</div>		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

HALLIBURTON JOB LOG

REGION Central Operations		MVA / COUNTRY Mid Continent/USA		TICKET # 3242709	TICKET DATE 08/19/04
MBU ID / EMPL # MCL / IO104		H.E.S. EMPLOYEE NAME JOHN WOODROW		BDA / STATE MC/Ks	COUNTY CLARK
LOCATION LIBERAL		COMPANY Keith Walker Oil & Gas		PSL DEPARTMENT Cement	
TICKET AMOUNT \$14,202.17		WELL TYPE 02 Gas		CUSTOMER REP / PHONE 303 BARRY JONES 405-834-2319	
WELL LOCATION ASHLAND, KS.		DEPARTMENT CEMENT		API/AMA # 15-025-21267	
LEASE NAME Rubble		Well No. 1-21		JOB PURPOSE CODE Cement Surface Casing	
HES EMP NAME/EMP # (EXPOSURE HOURS)		HES EMP NAME/EMP # (EXPOSURE HOURS)		HES EMP NAME/EMP # (EXPOSURE HOURS)	
Woodrow, J 105848		Schawo, N 222552		Oliphant, C 243055	
Oliphant, C 243055		Olds, R 306198			

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate (GAL)	Press. (PSI)	Job Description / Remarks
	0700					JOB READY
	1230					TEST PUMP & LINES
	0330					CALLER OUT FOR JOB
	0345					PUMP TRUCK ON LOCATION / PRE JOB SITE ASSESMENT
	1100					SPOT EQUIP. / RIG UP
	1245					TRIP OUT DRILL PIPE
	1345					START RUNNING 13 3/8 SURFACE CASING
	1400					CASING ON BOTTOM (223 FT.)
	1420					HOOK UP 13 3/8 SWAGE & VALVE
	1430					START CIRCULATING WITH RIG PUMP
						THROUGH CIRCULATING / HOOK UP TO PUMP TRUCK
						(JOB PROCEDURE)
	1435				500	TEST PUMP & LINES
	1438	5.0	10.0		0-80	PUMP 10 BBLs. FRESH WATER AHEAD
	1438	5.0	82.0		80-180	START MIXING 345 SKS CMT. @ 14.8#/GAL
	1455					THROUGH MIXING CMT.
	1455	3.0-5.0			60	START DISPLACING
	1500		12.0		0-0	HAVE 12 BBLs. OUT / HAVE CMT. STRINGERS
		2.0				LOST RETURNS / SLOW RATE TO 2 BPM
	1504					HAVE 22 BBLs. OUT / SHUT DOWN / ON VACCUUM
						STAGE CMT.
	1510		25.0		-10	HAVE 25 BBLs. OUT / SHUT HYDROSTATIC OFF
	1515				-5	OPEN SUMPS / MOVE CMT / ON SLIGHT VACCUUM
	1520		27.0		0-0	HAVE 27 BBLs. OUT / NOT ON VACCUUM
		0.5			5	MOVE CMT /
	1530		30.5		20	PUMP TOTAL 30.5 BBLs. / LEAVING 30 FT. IN CASING
						SHUT IN WELL HEAD
	1545					RUN IN WITH MEASURING LINE / TAG CMT. @ 55 FT.
	1630					ORDER OUT MORE CMT.
	2030					BULK CMT. ON LOCATION
						RUN 60 FT. ONE INCH
	2045	2.0	33.0		350	MIX 160 SKS CMT. @ 14.8#/GAL / CIRCULATE 5 BBLs.
						TO SURFACE
						THANK YOU FOR CALLING HALLIBURTON !!!
						(WOODY & CREW)

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CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON JOB LOG

REGION Central Operations		NWA / COUNTRY Mid Continent/USA	TICKET # 3242709	TICKET DATE 08/19/04
MBU ID / ENPL # MCL / IO104		H.E.S. EMPLOYEE NAME JOHN WOODROW	BDA / STATE MC/Ks	COUNTY CLARK
LOCATION LIBERAL		COMPANY Keith Walker Oil & Gas	PSL DEPARTMENT Cement	
TICKET AMOUNT \$14,202.17		WELL TYPE 02 Gas	CUSTOMER REP / PHONE 303 BARRY JONES	405-834-2319
WELL LOCATION ASHLAND,KS.		DEPARTMENT CEMENT	API/WI # 15-025-21267	
BASE NAME Rubble		SEC / TWP / RANG 21 - 34S - 23W	JOB PURPOSE CODE Cement Surface Casing	
WELL NO. 1-21		RES FACILITY (CLOSEST TO WELL'S) LIBERAL,KS.		

HRS	RES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	RES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	RES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	RES EMP NAME/EMP # (EXPOSURE HOURS)
28	Woodrow, J 105848	8.5	Schawo, N 222552				
22	Oliphant, C 243055	2	Olds, R 306196				

Chart No.	Time	Rate (BPM)	volume (BBL/GAL)	Rate		Press. (PSI)		Job Description / Remarks
				NO.	CSG.	TDS		
	0700							JOB READY
	1230							CALLED OUT FOR JOB
	0330							PUMP TRUCK ON LOCATION / PRE JOB SITE ASSESSMENT
	0345							SPOT EQUIP. / RIG UP
	1100							TRIP OUT DRILL PIPE
	1245							START RUNNING 13 3/8 SURFACE CASING
	1345							CASING ON BOTTOM (223 FT.)
	1400							HOOK UP 13 3/8 SWAGE & VALVE
	1420							START CIRCULATING WITH RIG PUMP
	1430							THROUGH CIRCULATING / HOOK UP TO PUMP TRUCK
	1435				500			(JOB PROCEDURE)
	1436	5.0	10.0		0-80			TEST PUMP & LINES
	1438	5.0	82.0		80-180			PUMP 10 BBLs. FRESH WATER AHEAD
	1455							START MIXING 345 SKS CMT. @ 14.8#/GAL
	1455	3.0-5.0			60			THROUGH MIXING CMT.
	1500		12.0		0-0			START DISPLACING
	1504	2.0						HAVE 12 BBLs. OUT / HAVE CMT. STRINGERS
								LOST RETURNS / SLOW RATE TO 2 BPM
	1510		25.0					HAVE 22 BBLs. OUT / SHUT DOWN / ON VACCUUM
	1515				-10			STAGE CMT.
	1520		27.0		-5			HAVE 25 BBLs. OUT / SHUT HYDROSTATIC OFF
		0.5			0-0			OPEN SUMPS / MOVE CMT / ON SLIGHT VACCUUM
	1530		30.5		5			HAVE 27 BBLs. OUT / NOT ON VACCUUM
					20			MOVE CMT /
	1545							PUMP TOTAL 30.5 BBLs. / LEAVING 30 FT. IN CASING
	1630							SHUT IN WELL HEAD
	2030							RUN IN WITH MEASURING LINE / TAG CMT. @ 55 FT.
								ORDER OUT MORE CMT.
								BULK CMT. ON LOCATION
	2045	2.0	33.0					RUN 60 FT. ONE INCH
					350			MIX 150 SKS CMT. @ 14.8#/GAL / CIRCULATE 5 BBLs.
								TO SURFACE
								THANK YOU FOR CALLING HALLIBURTON !!!
								(WOODY & CREW)

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WICHITA, KS

HALLIBURTON JOB SUMMARY

REGION Central Operations	MWA / COUNTRY Mid Continent/USA	SALES ORDER NUMBER 3246030	TICKET DATE 08/22/04
MBU ID / EMPL # MCLIO104 212723	H.E.S. EMPLOYEE NAME JERRAKO EVANS	BDA / STATE MC/Ks	COUNTY CLARK
LOCATION LIBERAL, KS	COMPANY Keith Walker Oil & Gas	PSL DEPARTMENT Cement	CUSTOMER REP / PHONE Barry Jones 405-834-2319
TICKET AMOUNT \$16,804.69	WELL TYPE 02 Gas	APU/AVI #	
WELL LOCATION ASHLAND, KS	DEPARTMENT CEMENT	SAP BOMB NUMBER 7521	Cement Surface Casing
LEASE NAME RUBBLE	Well No. 1-21	SEC / TWP / RNG 21 - 34S - 23W	HES FACILITY (CLOSEST TO WELL SITE) LIBERAL

HES EMP NAME / EMP # (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Evans, J 212723	7.0			
Pollock, T 106089	7.0			
Cunningham, L 310538	7.0			
Tate, N 105953	7.0			

HES. UNIT #S (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10415642	165			
10011407-10011306	165			
10010748-10011272	115			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	8/22/2004	8/22/2004	8/22/2004	8/22/2004
Time	0600	1000	1600	1700

Casing	New/Used	Well Data			From	To	Max. Allow
		Weight	Size	Grade			
Liner	NEW	24#	8 5/8"		0	1,095	
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4"				
Perforations					1,100		Shots/Ft
Perforations							
Perforations							

Type and Size	Qty	Make
Float Collar INSERT	1	HOWCO
Float Shoe FILL TUBE	1	HOWCO
Centralizers S-4	10	HOWCO
Top Plug 5W	1	HOWCO
HEAD PC	1	HOWCO
Limit clamp	1	HOWCO
Weld-A BASKET	2	HOWCO
Guide Shoe TT	1	HOWCO
BTM PLUG		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
8/22	7.0	8/22	11.0	Cement Surface Casing
Total	7.0	Total	11.0	

Materials			
Mud Type	Density	Lb/Gal	
Disp. Fluid	Density	Lb/Gal	
Prop. Type	Size	Lb	
Prop. Type	Size	Lb	
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
Breaker	Gal/Lb	In	
Blocking Agent	Gal/Lb	In	
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			

Ordered _____ Hydraulic Horsepower _____
 Avail. _____ Used _____
 Treating _____ Average Rates in BPM _____
 Disp. _____ Overall _____
 Feet 42 Cement Left in Pipe _____
 Reason _____ SHOE JOINT

Cement Data				Additives			
Stage	Sacks	Cement	Bulk/Sks		W/Rq.	Yield	Lbs/Gal
1	260	MIDCON II PP		3% CC - .1% FWCA - 1/2# FLOCELE	17.98	2.95	11.40
2	150	PREM PLUS		2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3							
4							

Summary			
irculating	Displacement	Preflush:	BBI
reakdown	MAXIMUM	Load & Bkdn:	Gal - BBI
ost Returns-	Lost Returns-T	Excess /Return	BBI
mt Rtrn#Bbl	Actual TOC	Calc. TOC:	
verage	Frac. Gradient	Treatment:	Gal - BBI
ut In: Instant	5 Min.	Cement Slurry	BBI
		Total Volume	BBI
			173.0
			240.00

ac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____
 THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____
 Signature: *Barry Jones*
 SIGNATURE

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 CONSERVATION DIVISION
 WICHITA, KS

HALLIBURTON JOB SUMMARY

REGION Central Operations	MWA / COUNTRY Mid Continent/USA	SALES ORDER NUMBER 3246030	TICKET DATE 08/22/04
MBU ID / EMPL # MCLIO104 212723	H.E.S. EMPLOYEE NAME JERRAKO EVANS	BDA / STATE MC/Ks	COUNTY CLARK
LOCATION LIBERAL, KS	COMPANY Keith Walker Oil & Gas	PSL DEPARTMENT Cement	CUSTOMER REP / PHONE Barry Jones 405-834-2319
TICKET AMOUNT \$16,804.69	WELL TYPE 02 Gas	APPLANT #	
WELL LOCATION ASHLAND, KS	DEPARTMENT CEMENT	SAP BOMB NUMBER 7521	Cement Surface Casing
LEASE NAME RUBBLE	Well No. 1-21	SEC / TWP / RNS 21 - 34S - 23W	HES FACILITY (CLOSEST TO WELL SITE) LIBERAL

HES EMP NAME / EMP # (EXPOSURE HOURS)	HRS	HRS	HRS
Evans, J 212723	7.0		
Pollock, T 106089	7.0		
Cunningham, L 310638	7.0		
Tate, N 105953	7.0		

HES UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES
10415642	165		
10011407-10011306	165		
10010748-10011272	115		

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Tools and Accessories

Type and Size	Qty	Make
Float Collar INSERT	1	HOWCO
Float Shoe FILL TUBE	1	HOWCO
Centralizers S-4	10	HOWCO
Top Plug 5W	1	HOWCO
HEAD PC	1	HOWCO
Limit clamp	1	HOWCO
Weld-A BASKET	2	HOWCO
Guide Shoe TT	1	HOWCO
BTM PLUG		

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	In
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Date	Called Out	On Location	Job Started	Job Completed
	8/22/2004	8/22/2004	8/22/2004	8/22/2004
Time	0600	1000	1600	1700

Well Data

Casing	New/Used	Weight	Size	Grade	From	To	Max. Allow
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Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4"				
Perforations						1,100	Shots/Ft.
Perforations							
Perforations							

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
8/22	7.0	8/22	11.0	Cement Surface Casing
Total	7.0	Total	11.0	

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 WICHITA, KS

Ordered _____ Hydraulic Horsepower _____
 Treating _____ Average Rates in BPM _____ Used _____
 Feet 42 _____ Cement Left in Pipe _____ Overall _____
 Reason _____ SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	260	MIDCON II PP		3% CC - .1% FWCA - 1/2# FLOCELE	17.98	2.95	11.40
2	150	PREM PLUS		2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3							
4							

Circulating _____ Displacement _____
 Breakdown _____ MAXIMUM _____
 Lost Returns- _____ Lost Returns- _____
 Cmt Rtrn#Bbl _____ Actual TOC _____
 Average _____ Frac. Gradient _____
 Shut In: Instant _____ 5 Min. _____ 15 Min. _____

Summary

Preflush:	BBI		Type:
Load & Bkdn:	Gal - BBI		Pad:Bbl -Gal
Excess /Return	BBI		Calc.Disp Bbl
Calc. TOC:			Actual Disp.
Treatment:	Gal - BBI		Disp:Bbl
Cement Slurry	BBI	173.0	
Total Volume	BBI	240.00	

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE

Barry Jones
 SIGNATURE

