

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 5004  
 Name: Vincent Oil Corporation  
 Address: 125 N. Market, Suite 1075  
 City/State/Zip: Wichita, Kansas 67202  
 Purchaser: none  
 Operator Contact Person: Rick Hiebsch  
 Phone: ( 316 ) 262-3573  
 Contractor: Name: Pickrell Drilling Co., Inc.  
 License: 5123  
 Wellsite Geologist: Ken LeBlanc  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening -     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>3-24-05</u>	<u>4-1-05</u>	_____
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

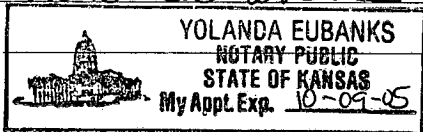
**RECEIVED  
MAY - 3 2005  
KCC WICHITA**

API No. 15 - 047-21503-00-00  
 County: Edwards  
 C  SE  NW  Sec. 31 Twp. 26 S. R. 16  East  West  
1980 feet from S / (N) (circle one) Line of Section  
1980 feet from E / (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE (NW) SW  
 Lease Name: Thompson Well #: 7  
 Field Name: Trousdale West  
 Producing Formation: none  
 Elevation: Ground: 2105 Kelly Bushing: 2110  
 Total Depth: 4600 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 418 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
**Drilling Fluid Management Plan** A111 NCR 7-24-08  
 (Data must be collected from the Reserve Pit) P+A  
 Chloride content 71,000 ppm Fluid volume 1200 bbls  
 Dewatering method used removed free fluids then allow to dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Oil Producers, Inc.  
 Lease Name: Palmatier License No.: 8061  
 Quarter \_\_\_\_\_ Sec. 16 Twp. 25 S. R. 16  East  West  
 County: Edwards Docket No.: D-20,883

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard W. Hiebsch  
 Title: President Date: May 2, 2005  
 Subscribed and sworn to before me this 2nd day of May,  
2005  
 Notary Public: Yolanda Eubanks  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

NO Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Vincent Oil Corporation Lease Name: Thompson Well #: 17  
 Sec. 31 Twp. 26 S. R. 16  East  West County: Edwards

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Compensated Density Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  See attached sheet
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8 in.	24	418 ft/	60/40 poz	450	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 Other (Specify) \_\_\_\_\_

Production Interval

**THOMPSON # 7**  
**DRILLING INFORMATION**

ORIGINAL

C SE NW  
Sec. 31-26S-16W  
Edwards County, KS

Vincent Oil Corporation  
Mull East Prospect

OPERATOR: Vincent Oil Corporation

MUD PROPERTIES

CONTRACTOR: Pickrell Drilling Rig 10

Vis. Wt. W.L. Cost  
49 10.2 9.2

ELEVATION: 2105 ft. G.L.- 2110 K.B.

RECEIVED

STRAIGHT HOLE SURVEY

GEOLOGIST: Ken LeBlanc

MAY - 3 2005

Degree	Depth
1	1629'
1	2190'
1¼	2691'

KCC WICHITA

SAMPLE TOPS

ELECTRIC LOG

Heebner Shale	3893 (-1783)	3896 (-1786)
Brown Lime	4054 (-1944)	4046 (-1936)
L.K.C.	4070 (-1960)	4064 (-1954)
Stark Shale	4286 (-2176)	4282 (-2172)
Pleasanton	4372 (-2262)	4370 (-2260)
Cherokee, Shale	4524 (-2414)	4523 (-2213)
Mississippian	4568 (-2458)	4563 (-2453)
RTD/LTD	4600 (-2490)	4600 (-2490)

3-25-05 Ran 9 jts. of new 8 5/8 in. 24# surface casing and set at 418 ft. KB. Cemented with 450 sacks of 60-40 poz, 2% gel, 3% cc. Plug down @ 9:30 AM. Cement did circulate.

3-31-05 Drilled to 4390 ft. DST #1 4350 to 4390 ft. (Pleasanton)  
30", 90", 60", 120"  
1<sup>st</sup> open: weak blow building to off bottom in 11.5 min.  
2<sup>nd</sup> open: strong blow off bottom immediately  
Rec'd: 740' of gas in pipe  
60' of slightly gas and oil cut mud (20% gas, 20% oil, 60% mud)  
IFP: 29# - 30# ISIP: 902#  
FFP: 39# - 43# FSIP: 1045#  
**Zone is non-commercial**

4-01-05 Drilled to RTD of 4600 ft. Ran electric log. **Dry hole.** Plugged well as follows: 50sx @ 1100', 50sx @ 450', 10 sx @ 40', 15 sx in RH of 60-40 poz, 6% gel. Plugging completed @ 5:00 PM on 4-2-05. Released Rig. Final Report.

# ALLIED CEMENTING CO., INC. 18209

## ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
med. lodge, ks

DATE <u>3-25-05</u>	SEC. <u>31</u>	TWP. <u>26</u>	RANGE <u>16</u>	CALLED OUT <u>12:15A.m.</u>	ON LOCATION <u>3:00A.m.</u>	JOB START <u>8:30A.m.</u>	JOB FINISH <u>9:30A.m.</u>
LEASE <u>Thompson</u> WELL # <u>7</u>			LOCATION <u>HAWILAND 8nto Co. line</u>			COUNTY <u>Edwards</u>	STATE <u>KS.</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>In - 1/2" - S/ Into</u>				

CONTRACTOR Pickrell Dnq. OWNER Vincent Oil Corp.

TYPE OF JOB Surface Csg.

HOLE SIZE 12 1/4 T.D. 425'

CASING SIZE 8 5/8 x 24 DEPTH 418'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 300 MINIMUM 100

MEAS. LINE \_\_\_\_\_ SHOE JOINT 44.44

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 24 Bbls. Fresh H<sub>2</sub>O

**EQUIPMENT**

PUMP TRUCK CEMENTER Larry Dreiling

# 360-302 HELPER DWAYNE WEST

BULK TRUCK \_\_\_\_\_

# 353 DRIVER Jason Kessler

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Pipe on Bottom - Break Circ.  
Pump 4.50 SX 60' 40' 3%CC  
2% Gel. Release Plug.  
Displace 24 Bbls. Fresh H<sub>2</sub>O  
Bump Plug, Shift In.  
Cement Did Circ.

CHARGE TO: Vincent Oil Corp.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

**ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING**

SIGNATURE Pat Livingston

CEMENT

AMOUNT ORDERED 4.50 SX 60' 40' 3%CC  
+2% Gel

COMMON	<u>270 A</u>	@	<u>8.30</u>	<u>2241.00</u>
POZMIX	<u>180</u>	@	<u>4.50</u>	<u>810.00</u>
GEL	<u>8</u>	@	<u>13.00</u>	<u>104.00</u>
CHLORIDE	<u>15</u>	@	<u>36.00</u>	<u>540.00</u>
ASC		@		
<b>RECEIVED</b>				
<u>MAY - 3 2005</u>				
<b>KCC WICHITA</b>				
HANDLING	<u>473</u>	@	<u>1.50</u>	<u>709.50</u>
MILEAGE	<u>30 x 473 x .055</u>			<u>780.60</u>
				<b>TOTAL</b> <u>5185.10</u>

**SERVICE**

DEPTH OF JOB	<u>418'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>625.00</u>
EXTRA FOOTAGE	<u>118'</u>	@	<u>1.55</u> <u>64.90</u>
MILEAGE	<u>30</u>	@	<u>4.50</u> <u>135.00</u>
	<u>Head Rental</u>	@	<u>75.00</u> <u>75.00</u>
<b>TOTAL</b> <u>899.90</u>			

**8 5/8" PLUG & FLOAT EQUIPMENT**

MANIFOLD		@	
<u>1-Baffle Plate</u>		@	<u>45.00</u> <u>45.00</u>
<u>Rubber Plug</u>		@	<u>100.00</u> <u>100.00</u>
		@	
		@	
<b>TOTAL</b> <u>145.00</u>			

TAX \_\_\_\_\_

TOTAL CHARGE ~~899.90~~

DISCOUNT  IF PAID IN 30 DAYS

SIGNATURE Pat Livingston  
 PRINTED NAME

# ALLIED CEMENTING CO., INC. 20390

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine LDG

DATE <u>4-02-05</u>	SEC. <u>31</u>	TWP. <u>26S</u>	RANGE <u>16W</u>	CALLED OUT <u>8:00 A.M.</u>	ON LOCATION <u>2:00 P.M.</u>	JOB START <u>4:00 P.M.</u>	JOB FINISH <u>5:00 P.M.</u>
LEASE <u>Thompson</u>		WELL # <u>7</u>		LOCATION <u>Haviland KS, 9N</u>		COUNTY <u>Edwards</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1/2w 5/into</u>				

CONTRACTOR Pickrell #10

TYPE OF JOB Rotary Plug

HOLE SIZE <u>7 7/8</u>	T.D. <u>1100</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>1100</u>
TOOL	DEPTH
PRES. MAX <u>—</u>	MINIMUM <u>—</u>
MEAS. LINE	SHOE JOINT <u>—</u>
CEMENT LEFT IN CSG.	<u>—</u>
PERFS.	
DISPLACEMENT <u>Fresh Water</u>	

**EQUIPMENT**

PUMP TRUCK # <u>352</u>	CEMENTER <u>David W.</u>
BULK TRUCK # <u>364</u>	HELPER <u>Troy C.</u>
BULK TRUCK #	DRIVER <u>David F.</u>
BULK TRUCK #	DRIVER

OWNER Vincent Oil Corp

CEMENT

AMOUNT ORDERED 125sx 60:40:6

COMMON <u>75</u>	@ <u>8.30</u>	<u>622.50</u>
POZMIX <u>50</u>	@ <u>4.50</u>	<u>225.00</u>
GEL <u>6</u>	@ <u>13.00</u>	<u>78.00</u>
CHLORIDE	@	
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>131</u>	@ <u>1.50</u>	<u>196.50</u>
MILEAGE <u>30 x 131 x .055</u>		<u>216.30</u>
<b>TOTAL</b>		<b><u>1338.30</u></b>

**REMARKS:**

1 1/2" Plug at 1100 FT Mix 50sx cement. Displace w/ 10 BBLs, water

2" Plug - Mix 50sx cement Dis. Place w/ 2 BBLs, water at 40 FT

25sx Rat 25sx Wash up Rig Down.

**SERVICE**

DEPTH OF JOB <u>1100'</u>	
PUMP TRUCK CHARGE	<u>620.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>30</u>	@ <u>4.50</u> <u>135.00</u>
MANIFOLD	@
	@
	@

**TOTAL** 755.00

RECEIVED

MAY - 3 2005

KCC WICHITA

PLUG & FLOAT EQUIPMENT

CHARGE TO: Vincent Oil Corp.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
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ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING

SIGNATURE X Mike Kern

TAX \_\_\_\_\_

TOTAL CHARGE ~~1338.30~~

DISCOUNT ~~583.30~~ IF PAID IN 30 DAYS

SIGNED: X Mike Kern  
PRINTED NAME