

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32639
 Name: CORAL PRODUCTION CORP.
 Address: 1600 STOUT ST, SUITE 1500
 City/State/Zip: DENVER, CO 80202
 Purchaser: N/A
 Operator Contact Person: JIM WEBER
 Phone: (303) 623-3573
 Contractor: Name: MURFIN DRILLING CO., INC.
 License: 30606
 Wellsite Geologist: KEVIN DAVIS
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/17/05</u>	<u>2/23/05</u>	<u>3/21/05</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

RECEIVED
MAY - 5 2005
KCC WICHITA

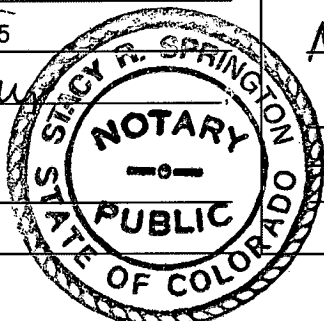
API No. 15 - 051-25377-00-00
 County: ELLIS
C S/2 S/2 SE Sec. 35 Twp. 11 S. R. 18 East West
330 feet from (S) / N Line of Section
1300 feet from (E) / W Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE (SE) NW SW
 Lease Name: GARVERT Well #: 1
 Field Name: BEMIS-SHUTTS
 Producing Formation: ARBUCKLE
 Elevation: Ground: 2089' Kelly Bushing: 2094'
 Total Depth: 3633' Plug Back Total Depth: 3627'
 Amount of Surface Pipe Set and Cemented at 245' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1369' Feet
 If Alternate II completion, cement circulated from 1369'
 feet depth to SURFACE w/ 325 sx cmt.

Drilling Fluid Management Plan AH II NCR 7-24-08
 Chloride content 56000 ppm Fluid volume 400 bbls
 Dewatering method used ALLOWED TO DRY & BACKFILL
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: PRESIDENT Date: 5/3/05
 Subscribed and sworn to before me this 3 day of May
2005.
 Notary Public: [Signature]
 Date Commission Expires: 2/1/2009



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

Operator Name: CORAL PRODUCTION CORP. Lease Name: GARVERT Well #: 1
 Sec. 35 Twp. 11 S. R. 18 East West County: ELLIS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION LOG 3631'-SURFACE DENSITY NEUTRON 3631'-3000' MICRO LOG 3631'-3000'	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>3301'</td> <td>-976</td> </tr> <tr> <td>TORONTO</td> <td>3322'</td> <td>-1228</td> </tr> <tr> <td>LANSING</td> <td>3347'</td> <td>-1253'</td> </tr> <tr> <td>BKC</td> <td>3582'</td> <td>-1488'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3624'</td> <td>-1530</td> </tr> </table>	Name	Top	Datum	HEEBNER	3301'	-976	TORONTO	3322'	-1228	LANSING	3347'	-1253'	BKC	3582'	-1488'	ARBUCKLE	3624'	-1530
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8" NEW	23	245'	COMM	160	3% CC, 2% GEL
PRODUCTION	7 7/8"	5 1/2" USED	14	3625'	ASC	125	2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1369'	60/40 POZ	325	6% GEL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth
N/A	OPEN HOLE 3625'-3633'		NONE	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8"	3618'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
4/13/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity	
	10		75			

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

ORIGINAL

ALLIED CEMENTING CO., INC. 18664

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE 2-24-05 SEC. TWP. RANGE CALLED OUT ON LOCATION JOB START 10:00 AM JOB FINISH 10:00 AM LEASE Carvert WELL # 1 LOCATION Hays 10N to Homestead Rd E11N COUNTY STATE KS OLD OR NEW (Circle one) 1/2 N 1/2 E

CONTRACTOR Martin Dily OWNER TYPE OF JOB prod 2 stage (Bottom) CEMENT AMOUNT ORDERED 325 69 40 6 7/8 gel 1/4 lb Flowseal per sk HOLE SIZE 7 FT.D. 3639 CASING SIZE 5 1/2 DEPTH TUBING SIZE DEPTH DRILL PIPE DEPTH TOOL 1377 DEPTH PRES. MAX MINIMUM MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG. PERFS. DISPLACEMENT 33 BBL

EQUIPMENT 343 Dave Steve PUMP TRUCK CEMENTER # HELPER BULK TRUCK # 222 DRIVER Gary BULK TRUCK # 007ley DRIVER 386 Allan

Table with columns for material type, quantity, unit price, and total price. Includes items like COMMON, POZMIX, GEL, CHLORIDE, ASC, Floseal, HANDLING, and MILEAGE.

REMARKS: Plug Rathide 15 sk Cement Cir appx 15 BBL Tool Closed

CHARGE TO: Corral production STREET CITY STATE ZIP

SERVICE DEPTH OF JOB PUMP TRUCK CHARGE 750.00 EXTRA FOOTAGE MILEAGE MANIFOLD RECEIVED MAY - 5 2005 TOTAL 750.00 KCC WICHITA

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE J.C. Borla

PLUG & FLOAT EQUIPMENT TAX TOTAL CHARGE DISCOUNT IF PAID IN 30 DAYS PRINTED NAME Joe Borla

