

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058  
Name: American Warrior Inc.  
Address: P.O. Box 399  
City/State/Zip: Garden City Ks. 67846  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Cecil O'Brate  
Phone: (620) 272-9231  
Contractor: Name: American Eagle Drilling, LLC.  
License: 33439  
Wellsite Geologist: Ron Nelson

API No. 15 - 051-25405-00-00  
County: Ellis  
C N2 SE SE Sec. 23 Twp. 11 S. R. 16  East  West  
900' feet from S / N (circle one) Line of Section  
750' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Bowby Well #: 2-23  
Field Name: R.C.B.

Producing Formation: None  
Elevation: Ground: 1782' Kelly Bushing: 1798'  
Total Depth: 3480' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 951' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH 1 NCR 7-24-08  
(Data must be collected from the Reserve Pit) P+A  
Chloride content 11,000 ppm Fluid volume 200 bbls  
Dewatering method used Hauled off location.  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: American Warrior Inc  
Lease Name: Bowby License No.: 4058  
Quarter NE Sec. 27 Twp. 11 S. R. 16  East  West  
County: Ellis Docket No.: E-24,348

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>4/20/05</u>	<u>4/27/05</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

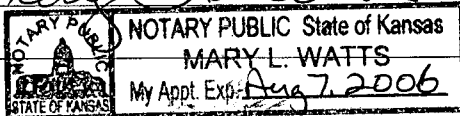
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]  
Title: Foreman Date: 5/10/05

Subscribed and sworn to before me this 10<sup>th</sup> day of May, 2005.

Notary Public: [Handwritten Signature]  
Date Commission Expires: \_\_\_\_\_



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: American Warrior Inc. Lease Name: Bowlby Well #: 2-23  
 Sec. 23 Twp. 11 S. R. 16  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Borehole Compensated Sonic log.</b>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Topeka</td> <td>2712'</td> <td>-927</td> </tr> <tr> <td>Heebner</td> <td>2956'</td> <td>-1168</td> </tr> <tr> <td>Toronto</td> <td>2978'</td> <td>-1190</td> </tr> <tr> <td>Lansing</td> <td>3008'</td> <td>--1220</td> </tr> <tr> <td>B/KC</td> <td>3252'</td> <td>-1464</td> </tr> <tr> <td>Cong</td> <td>3318</td> <td>-1530</td> </tr> <tr> <td>Arbuckle</td> <td>3424'</td> <td>-1636</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Topeka	2712'	-927	Heebner	2956'	-1168	Toronto	2978'	-1190	Lansing	3008'	--1220	B/KC	3252'	-1464	Cong	3318	-1530	Arbuckle	3424'	-1636
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	85/8	23#	951'	Common	350	2%gel,3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		<div style="border: 2px solid black; padding: 5px; width: fit-content; margin: auto;">                         RECEIVED                          MAY 12 2005                          KCC WICHITA                     </div>	

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*     
  Other (Specify) Dry

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>4-27-05</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>10:30PM</u>
LEASE <u>Bow By</u>	WELL # <u>2.23</u>	LOCATION <u>Fairport 2 N 10</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR American Eagle  
 TYPE OF JOB plug  
 HOLE SIZE 7 7/8 T.D. 3480  
 CASING SIZE DEPTH  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT

OWNER  
 CEMENT  
 AMOUNT ORDERED 175<sup>62</sup> @ 6% 9.00  
1/4 lb flocculant per sk

COMMON	<u>105</u>	@	<u>870</u>	<u>913<sup>50</sup></u>
POZMIX	<u>70</u>	@	<u>470</u>	<u>329<sup>00</sup></u>
GEL	<u>9</u>	@	<u>14<sup>00</sup></u>	<u>126<sup>00</sup></u>
CHLORIDE		@		
ASC		@		
<u>Floccul</u>	<u>44#</u>	@	<u>170</u>	<u>74<sup>00</sup></u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING <u>IRA</u>		@	<u>160</u>	<u>294<sup>40</sup></u>
MILEAGE <u>64/SK/Mile</u>				<u>253<sup>92</sup></u>
TOTAL				<u>1491<sup>62</sup></u>

EQUIPMENT

177 Dave  
 PUMP TRUCK CEMENTER Gray  
 # HELPER  
 BULK TRUCK  
 # DRIVER  
 BULK TRUCK  
 # 282 DRIVER Bill

REMARKS:

25 sk @ 3450  
50 @ 1000  
75 @ 600  
10 @ 40 w/o plug  
15 Rat hole

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>785<sup>00</sup></u>
EXTRA FOOTAGE		@	
MILEAGE <u>23</u>		@	<u>5<sup>00</sup></u> <u>115<sup>00</sup></u>
		@	
		@	
		@	
TOTAL <u>900<sup>00</sup></u>			

CHARGE TO: American Warrior  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

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PLUG & FLOAT EQUIPMENT

<u>plug</u>			<u>35<sup>00</sup></u>
MANIFOLD		@	
		@	
		@	
		@	
		@	
TOTAL <u>35<sup>00</sup></u>			

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Don Anderson

Don Anderson  
 PRINTED NAME

