KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31725	API No. 15 - 065-23051-0000
Name: Shelby Resources, LLC	County: Graham
Address: 5893 Saddle Creek Trail	SWNW_Sec. 3 Twp. 10 S. R. 21 East V West
City/State/Zip: Parker, Co. 80134	2310 feet from S N (circle one) Line of Section
Purchaser: Plains Marketing	330 feet from E / W (circle one) Line of Section
Operator Contact Person: Brian Karlin	loot nom E 7(1) (circle one) Line of Section
Phone: (785) 623-3290 RECEIVED	Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE (NW) SW
Contractor: Name: Murfin Drilling Co, Inc.	(circle one) NE SE (NW) SW Lease Name: Rudman Well #: #1
License: 30606	Field Name: Cooper
Wellsite Geologist: Kris Kennedy KCC WICHITA	
Designate Type of Completion:	Elevation: Ground: 2275' Kelly Bushing: 2280'
New Well Re-Entry Workover	Total Depth: 3915' Plug Back Total Depth: n/a
✓ Oil SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 220 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
✓ Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set n/a Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	2
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan P+A AI+ NCK (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 3300 ppm Fluid volume 180 bbls
Plug Back Plug Back Total Depth	Dewatering method used hauled
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Shelby Resources, LLC
	Lease Name: Bemis Shutts A License No.: 31725
3/29/2005 4/04/2005 n/a Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter NE Sec. 28 Twp. 11 S. R. 17 East West County: Ellis Docket No.: D-00,351
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 13 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
herein are complete and correct to the best of my knowledge.	
Signature: A W/qukttu	KCC Office Use ONLY
Managing Member 5/6/2005	A/D
Title: Date: JO2003	Letter of Confidentiality Received
Subscribed and sworn to before me this <u>q</u> day of <u>Ray</u>	If Denied, Yes Date: Wireline Log Received
20.05	Geologist Report Received
Notary Public: Tree and W. Aberol GURI	ANA WITTSTRUCKetribation
Date Commission Expires:	OTARY PÜBLIC \{
My Commission Expires 5TA	E OF COLORADO

Side Two

ORIGINAL #1

Operator Name: Silei	by Resources,	LLC		Lease	Name:_	Nuulliali		Well #:#1		
Sec. 3 Twp. 10	S. R. <u>21</u>	Eas	st 🗹 West	County	y: Grah	am				
INSTRUCTIONS: Shot tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowir	ng and shu es if gas to	t-in pressures surface test,	, whether sl along with t	hut-in pre	essure reached	l static level, hydi	rostatic pressu	res, bottom	hole
Drill Stem Tests Taken (Attach Additional S		V Y	∕es □ No			og Forma	tion (Top), Depth	and Datum	√ Sa	mple
Samples Sent to Geoi	·	7 Y	∕es		Nam					
Cores Taken	,	Y	res ✓ No		1					211
Electric Log Run		√ Y	res 🗌 No		LKC			3531'	-12	251
(Submit Copy) List All E. Logs Run:					Arbu	ıckle		3851'	-15	568
Dual Induction	, Neutron-De	ensity, -	Sonic- M/c	CRO						
		Pone		RECORD	✓ Ne	•—	ation ata			
Purpose of String	Size Hole	Si	ze Casing	Wei	ight	ermediate, produc Setting	Type of	# Sacks		d Percent
Surface	Drilled 40 4/4"		et (In O.D.)	Lbs.	/ Ft.	Depth	Cement	Used		itives
Surface	12 1/4"	8 5/8"		23#		220	common	160	3%cc,29	%gei
			and the same department of the same							
		l								
		T	ADDITIONA	L CEMENTI	NG / SQL	JEEZE RECOR	D			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Турс	e of Cement	#Sacks	s Used		Type and	Percent Additive	S .	
) PEDEODA		DD D-14 DI	0.400						
Shots Per Foot			RD - Bridge Plu Each Interval Pe				acture, Shot, Ceme Amount and Kind of N		rd	Depth
						:	R	ECEIVE	D	
							MA	AY 16 200)5	
		******			···			C WICH		
							——V€	U VVIUR	HA	
TUBING RECORD	Size	Set At	<u> </u>	Packer A	At	Liner Run				,
Date of First, Resumerd	Production SWO or	Enhr	Producing Me	athod			Yes N	O		
Date of First, Nesumera	Froduction, SWD or	CIII H.	r roddenig wie	[Flowing	g 🔲 Pump	ing 🔲 Gas L	.ift 🔲 Otł	ner (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	ər I	Bbls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLET	ON			Production Inte	erval	minoral and a second se		
Vented Sold	Used on Lease		Open Hole		f. 🔲 (Dually Comp.	Commingled	/		
(II Ventea, Sub	AUU-10.)		Other (Spe	cify)						

ALLIED CEMENTING CO., INC.

P.O. BOX 31 RUSSELL, KS 67665 ... PH (785) 483-3887 FAX (785) 483-5566

Invoice Number: 096377

Invoice Date: 03/31/05

Sold Shelby Resources To: P. O. Box 1213.

Hays, KS 67601

P.O. Number...: Rudman #1

Pro-Date 03/31/05

Due Date .: 04/30/05

Terms.... Net 30

l .					
Item I.D./Desc.	Qty. Used	Unit	Price	Net	ТX
Common	160.00	SKS	8.3000	1328.00	
Chloride	5 00 mm mm 5 00 mm mm mm	SKS SKS	13.0000 36.0000	39.00 180.00	TP.
Handling Mileage (67).	168.00	SKS	1.5000	252.00	E E
168 sks @\$.05.	5-per sk per mi	•			
Mileage pmp trk	67.00	MILE "	625.0000	301 50	F .
Wooden wiper	1.00,	EACH .	35:0000	35.00	T
All Prices Are N	et, Payable 30 Days Followi	ina Sub	ototal:	3379.58	
Date of Invoice.	1 1/2% Charged Thereafter.	Tax	:	87.81	

If Account CURRENT take Discount of \$ 337.96 ONLY if paid within 30 days from Invoice Date

Payments:

0.00 3467.39

3129, 43

RECEIVED MAY 16 2005 Burn KCC WICHITA

ENTERED APR 1 3 2005

ALLIED CEMENTING CO., INC.

P.O. BOX 31 RUSSELL, KS 67665. PH (785) 483-3887 FAX (785) 483-5566

ORIGINAL

INVOICE

Invoice Number: 096412

Invoice Date: 04/11/05

Shelby Resources LLC Sold P. O. Box 1213 To:

Hays, KS 67601

Cust I.D. ShelRe
P.O. Number .: Rudman #1
P.O. Date ... 04/11/05

Due Date.: 05/11/05

Terms....: Net 30

	Barry Marine Barry		
Item I.D./Desc. Oty: Used	Unit Price	Net T	TX
Common 135.00 Pozmix 90.00 Gel 11.00 FloSeal 56.00 Handling 236.00 Mileage (67) 67.00 236 sks @\$.5.5 per sk per mi	SKS 8.3000 SKS 4.5000 SKS 13.0000 LBS 1.6000 SKS 1.5000 MILE 12.9800	405.00 143.00 89.60 354.00	TTTTT
Plug 1.00 Mileage pmp trk 67.00 Dryhole Plug 1.00	JOB 750.0000 MILE 4.5000 EACH 35.0000	301.50	T T T
All Prices Are Net, Payable 30 Days Follow	ing Subtotal.	4068 26	

All Prices Are Net, Payable 30 Days Following Subtotal:	4068.26
Date of Invoice. 1 1/2% Charged Thereafter. Tax: If Account CURRENT take Discount of \$ 406.83 Payments:	225.79
ONLY if paid within 30 days from Invoice Date Total:	0.00 4294.05

#3887.22

MAY 1 6 2005 KCC WICHITA ENTERED MAY 0 1 2005