

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31725
Name: Shelby Resources, LLC
Address: 5893 Saddle Creek Trail
City/State/Zip: Parker, Co. 80134
Purchaser: Plains Marketing
Operator Contact Person: Brian Karlin
Phone: (785) 623-3290
Contractor: Name: Murfin Drilling Co, Inc.
License: 30606

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MAY 16 2005

Wellsite Geologist: Kris Kennedy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

KCC WICHITA

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/29/2005</u>	<u>4/04/2005</u>	<u>n/a</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23051-0000
County: Graham
SW SW NW Sec. 3 Twp. 10 S. R. 21 East West
2310 feet from S (N) (circle one) Line of Section
330 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Rudman Well #: #1
Field Name: Cooper

Producing Formation: n/a
Elevation: Ground: 2275' Kelly Bushing: 2280'
Total Depth: 3915' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set n/a Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A Alt 1 NCR
(Data must be collected from the Reserve Pit) 7-24-08
Chloride content 3300 ppm Fluid volume 180 bbls
Dewatering method used hauled
Location of fluid disposal if hauled offsite:
Operator Name: Shelby Resources, LLC
Lease Name: Bemis Shutts A License No.: 31725
Quarter NE Sec. 28 Twp. 11 S. R. 17 East West
County: Ellis Docket No.: D-00,351

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Managing Member Date: 5/6/2005

Subscribed and sworn to before me this 9th day of May,
20 05.

Notary Public: [Signature]
Date Commission Expires: _____

KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received

GURIANA WITTSTRUCK
NOTARY PUBLIC
STATE OF COLORADO

My Commission Expires
12/12/2007

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

ORIGINAL

 * INVOICE *

Invoice Number: 096377

Invoice Date: 03/31/05

Sold Shelby Resources LLC

To: P.O. Box 1213
 Hays, KS
 67601

Cust I.D. : ShelRe
 P.O. Number : Rudman #1
 P.O. Date : 03/31/05

Due Date: 04/30/05

Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	8.3000	1328.00	T
Gel	3.00	SKS	13.0000	39.00	T
Chloride	5.00	SKS	36.0000	180.00	T
Handling	168.00	SKS	1.5000	252.00	E
Mileage (67)	67.00	MILE	9.2400	619.08	E
168 sks @\$.05.5 per sk per mi					
Surface	1.00	JOB	625.0000	625.00	E
Mileage pmp trk	67.00	MILE	4.5000	301.50	E
Wooden wiper	1.00	EACH	35.0000	35.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ **337.96**
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3379.58
 Tax..... 87.81
 Payments: 0.00
 Total...: 3467.39

3129.43

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 MAY 16 2005
 KCC WICHITA

ENTERED APR 18 2005

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665.
 PH (785) 483-3887
 FAX (785) 483-5566

ORIGINAL

 * I N V O I C E *

Invoice Number: 096412

Invoice Date: 04/11/05

Sold Shelby Resources LLC
 To: P. O. Box 1213
 Hays, KS
 67601

Cust I.D.: ShelRe
 P.O. Number: Rudman #1
 P.O. Date: 04/11/05

Due Date.: 05/11/05
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	135.00	SKS	8.3000	1120.50	T
Pozmix	90.00	SKS	4.5000	405.00	T
Gel	11.00	SKS	13.0000	143.00	T
FloSeal	56.00	LBS	1.6000	89.60	T
Handling	236.00	SKS	1.5000	354.00	T
Mileage (67)	67.00	MILE	12.9800	869.66	T
236 sks @\$.5.5 per sk per mi					
Plug	1.00	JOB	750.0000	750.00	T
Mileage pmp trk	67.00	MILE	4.5000	301.50	T
Dryhole Plug	1.00	EACH	35.0000	35.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$406.83
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4068.26
 Tax..... 225.79
 Payments: 0.00
 Total.... 4294.05

#3007.22

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MAY 16 2005
KCC WICHITA

ENTERED MAY 01 2005

OK
Brian