

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Birk Petroleum
Address: 874 12th Rd SW, Burlington, Ks 66839
Phone: (620) 364-5875 Operator License #: 31280
Type of Well: ENHR Docket #: E-17,175
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 08/20/2008 (Date)
By: Mike Heffron (KCC District Agent's Name)
ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Squirrel Depth to Top: 1010 Bottom: 1021 T.D. 1040
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-031-19144-00-01
Lease Name: Klaus
Well Number: 1
Spot Location (QQQQ): SE - SW - SW - NW
2940 Feet from North / South Section Line
48804937 Feet from East / West Section Line
Sec. 22 Twp. 22 S. R. 16 East West
County: Coffey
Date Well Completed: N/A
Plugging Commenced: 08/21/2008
Plugging Completed: 08/21/2008

KCC
PKT
RES
CEPS

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Squirrel	oil	1018	1040	4 1/2"	1018'	180'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

2" tubing set at 690'. Break circulation with 5 bbls fresh water. Mixed 200 sx 60/40 Pozmix Cement w/4% gel. Good cement to surface. Pull tubing. Well plugged solid from 690' to surface with cement.

RECEIVED
KANSAS CORPORATION COMMISSION

Name of Plugging Contractor: Consolidated Oil Well Services, LLC License #: 33961
Address: Chanute, Ks

AUG 29 2008

Name of Party Responsible for Plugging Fees: Birk Petroleum

CONSERVATION DIVISION
WICHITA, KS

State of _____ County, _____, ss.

Brian Birk (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Brian Birk
(Address) 874 12th Rd SW, Burlington, Ks. 66839

LAURA C. BIRK
Notary Public - State of Kansas
My Appt. Expires 01/22/2012

SUBSCRIBED and SWORN TO before me this 28th day of August, 2008
Laura C. Birk My Commission Expires: January 22, 2012
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PKT



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 19236
LOCATION EURKA
FOREMAN KEVIN MCGY

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
8-21-08	1519	Klaus #1 SWD	22	22S	16E	Garret																
CUSTOMER <u>Birk Petroleum</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>441</td> <td>DAVE</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>John S.</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Justin			441	DAVE			479	John S.		
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	Justin																					
441	DAVE																					
479	John S.																					
MAILING ADDRESS <u>874 12th Rd.</u>																						
CITY <u>Burlington</u>																						
STATE <u>Ks</u>																						
ZIP CODE <u>66839</u>																						

JOB TYPE P.T.A. HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2" 10th OTHER _____
 SLURRY WEIGHT 13.6 # SLURRY VOL 51 BBL WATER gal/sk _____ CEMENT LEFT In CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: 2" 10th Tubing Set @ 690'. Break Circulation w/ 5 BBL Fresh water. Mixed 200 sacks 60/40 Pozmix Cement w/ 4% GEL. Good Cement to Surface. Shut down. Pull Tubing. Job Complete. Rig down.

Note: well is plugged Solid from 690' to Surface w/ Cement.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 A	1	PUMP CHARGE	625.00	625.00
5406	50	MILEAGE	3.65	182.50
1131	200 Sks	60/40 Pozmix Cement	11.35	2270.00
1118 A	700 #	GEL 4%	.17 #	119.00
5407 A	8.6 TONS	50 miles BULK TRUCK	1.20	516.00
			Sub Total	3712.50
			SALES TAX	126.62
			ESTIMATED TOTAL	3839.12

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 29 2008
CONSERVATION DIVISION
WICHITA, KS

THANK YOU
024960

Rev'n 3737

AUTHORIZATION Witnessed By Preston TITLE Birk Petroleum Co. Rep. DATE _____