

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: COLT ENERGY, INC
Address: P O BOX 388, IOLA, KS 66749
Phone: (620) 365-3111 Operator License #: 5150
Type of Well: ENHR Docket #: E-23,534
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) *(If SWD or ENHR)*
The plugging proposal was approved on: 7/10/08 (Date)
by: RUSSELL HINES (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
BARTLESVILLE Depth to Top: 1174 Bottom: 1186 T.D. 1223

Depth to Top: _____ Bottom: _____ T.D. _____

15-125-91288-00-00
API Number: 15-125-25,297-00-01
Lease Name: WRIGHT II
Well Number: 7F
Spot Location (QQQQ): _____ - NE - SW - NW
3800 Feet from North / South Section Line
4490 Feet from East / West Section Line
Sec. 6 Twp. 33 S. R. 15 East West
County: MONTGOMERY
Date Well Completed: N/A
Plugging Commenced: 7/9/08
Plugging Completed: 7/10/08

Show depth and thickness of all water, oil and gas formations.

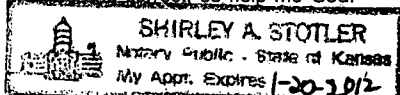
Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)					RECEIVED #3
Formation	Content	From	To	Size	Put In	Pulled Out	KCC DISTRICT #3
SURFACE				7"	20'	NONE	AUG 8 2008
BARTLESVILLE	WATER	1174	1186	2 7/8"	1223'	NONE	CHANUTE, KS

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

7/9/08 COMPANY SERVICE UNIT RIGGED UP OVER WELL WASHED TO TD1223' 7/10/08 RAN 1" TO 1200' CONSOLIDATED RIGGED UP TO 1" PUMPED 50SXS CEMENT FROM 1142 TO SURFACE PULLED OUT 1" TOPPED WELL OFF WITH 10SXS. HOOKED TO 2 7/8 TUBING PRESSURED WELL UP TO 700PSI CLOSED WELL IN WELL PLUGGED.

Name of Plugging Contractor: CONSOLIDATED OIL WELL SERVICES License #: 33961 RECEIVED
Address: P O BOX 884 CHANUTE, KS 66720 KANSAS CORPORATION COMMISSION

Name of Party Responsible for Plugging Fees: COLT ENERGY, INC AUG 29 2008
State of Kansas County, Allen, ss. CONSERVATION DIVISION
Colt Energy, Inc (Employee of Operator) on above-described well, being first duly
sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the
same are true and correct, so help me God. WICHITA, KS



(Signature) _____
(Address) PO Box 388, Iola, KS 66749

SUBSCRIBED and SWORN TO before me this 7th day of August 2008
Shirley A Stotler My Commission Expires: 1-20-2012
Notary Public

COLT ENERGY, INC. — OIL OPERATIONS

251 - 2 hrs
704 - 7 hrs

WELL PULLING RECORD

Date 7-9-08

Lease Name Wright II

Well No. 7-F

Reason for Pulling _____

Type of Pump Removed _____

Special Equip. Removed (Anchors, Checks, etc.) _____

T.D., SLM _____ Fluid Level from Surface _____

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) _____

Chemical Treatment (Kind and Amount) _____

Type of Pump Run In _____

Special Equipment (Anchors, Checks, etc.) Run In _____

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup: _____

Washed well out to plug

Called In By _____ Signed By Butch

RECEIVED
KCC DISTRICT #3
AUG 8 2008
CHANUTE, KS

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 29 2008
CONSERVATION DIVISION
WICHITA, KS

COLT ENERGY, INC. — OIL OPERATIONS

265 - 2 hrs
261 - 7 hrs

WELL PULLING RECORD

Date 7-10-08

Lease Name Wright II

Well No. 7-F

Reason for Pulling _____

Type of Pump Removed _____

Special Equip. Removed (Anchors, Checks, etc.) _____

T.D., SLM _____ Fluid Level from Surface _____

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) _____

Chemical Treatment (Kind and Amount) _____

Type of Pump Run In _____

Special Equipment (Anchors, Checks, etc.) Run In _____

50 sacks

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup. _____

Consolidated pump in 50 sacks of cement thought 1" & filled to top, pulled 1" out. (1" was at 1300') put 700 lbs of well.

Called In By _____ Signed By Butel

RECEIVED
KCC DISTRICT #3
AUG 8 2008
CHANUTE, KS

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 29 2008
CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, L.L.C.



ENTERED

TICKET NUMBER 18802

LOCATION Eureka

FOREMAN Steve Maul

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
7-10-08	1828	Wright II 2057F				Osage												
CUSTOMER Calt Energy Inc			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>485</td> <td>Alan</td> <td></td> <td></td> </tr> <tr> <td>502</td> <td>Phillip</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	485	Alan			502	Phillip		
TRUCK #	DRIVER	TRUCK #					DRIVER											
485	Alan																	
502	Phillip																	
MAILING ADDRESS P.O. Box 388																		
CITY Tola		STATE KS	ZIP CODE															

JOB TYPE PTA HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 1/2 OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 1" Tubing. Plug well from 1142' to surface. Pullout 1" Tubing. Tap well off. Rig up to 2 1/2" Tubing. Pressure well up to 700'. Job complete. Rig down. Used 50sks 60/40 premix 4% Gel

RECEIVED
KCC DISTRICT #3

AUG 8 2008

Thank you

CHANUTE, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 A	1	PUMP CHARGE	625.00	625.00
		MILEAGE <u>nil 2nd well</u>	0	0
1131	50sks	60/40 Premix Cement	11.35	567.50
1168A	170 ^g	Gel 4%	.17	28.90
5407		Tap Mileage Bulk Truck	nil	315.00
RECEIVED KANSAS CORPORATION COMMISSION				
AUG 29 2008				
CONSERVATION DIVISION WICHITA, KS				
			Sub Total	1530.40
			SALES TAX 5.3%	31.61
			ESTIMATED TOTAL	1562.01

Ravin 3737

003445
TITLE Co. Rep

AUTHORIZATION Witness by Butch

DATE _____