

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Lario Oil & Gas Company  
Address: 301 South Market, Wichita, KS 67202  
Phone: (316) 265-5611 Operator License #: 5214  
Type of Well: Oil & Gas D&A Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: 08-14-08 (Date)  
by: Duane Krueger (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_, Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_, Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_, Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15 - 095-22162-00-00  
Lease Name: Ramsdale  
Well Number: 3-4  
Spot Location (QQQQ): \_\_\_\_\_ - E/2 - E/2 - SW  
1320 Feet from  North /  South Section Line  
2310 Feet from  East /  West Section Line  
Sec. 4 Twp. 28 S. R. 5  East  West  
County: Kingman  
Date Well Completed: D & A  
Plugging Commenced: 08-22-08  
Plugging Completed: 08-22-08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
*see attached drilling report		0'	264'	8 5/8" new 23#	253.22'	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plug well with 150 sacks of 60/40 Poz, 4% gel.  
1st plug @ 850' with 35 sacks. 2nd plug @ 450' with 35 sacks. 3rd plug @ 315' with 35 sacks.  
4th plug @ 60' with 25 sacks to surface. Plug rat hole with 20 sacks. No mouse hole.  
Job complete @ 9:00 pm on 08-22-08 by Basic Energy (tk #18732)

Name of Plugging Contractor: Southwind Drilling, Inc. License #: 33350  
Address: PO Box 276, Ellinwood, KS 67526

Name of Party Responsible for Plugging Fees: Lario Oil & Gas Company  
State of Kansas County, Barton, ss.

Todd E. Morgenstern, VP/OP of Southwind Drilling, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Todd E. Morgenstern  
(Address) PO Box 276, Ellinwood, KS 67526



SUBSCRIBED and SWORN TO before me this 29 day of August, 20 08  
Renee Kasselmann My Commission Expires: 7-15-09  
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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PKT

SOUTHWIND DRILLING, INC.  
PLUGGING ORDERS AND REPORTS

Lease: RAMSDALE #3-4 (LARIO)

Plugging received from KCC representative:

Name: DUANE KRUGER Date 8-14-08 Time 10:30 A.M

1<sup>st</sup> plug @ 850 ft. 35 sx. Stands: 14

2<sup>nd</sup> plug @ 450 ft. 35 sx. Stands: 7 1/2

3<sup>rd</sup> plug @ 315 ft. 35 sx. Stands: 5 1/2

4<sup>th</sup> plug @ 60 ft. 25 sx. Stands: 1

5<sup>th</sup> plug @ \_\_\_\_\_ ft. \_\_\_\_\_ sx. Stands: \_\_\_\_\_

Mousehole NA sx.

Rahole 20 sx.

Total Cement used: 150 sx.

Type of cement 60/40 Poz, 4% GEL

Plug down @ 9:00 P.M 8-22-08 By BASIC ENERGY, Trc #18732

Call-KCC When Completed: \_\_\_\_\_

Name: Steve Van Geisen Date 8-25-08 Time 10:45

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# BASIC

energy services, L.P.

**FIELD ORDER** 18732

Subject to Correction

Date <b>8.22.08</b>		Customer ID		Lease <b>RANSAGE</b>	Well # <b>3-4</b>	Legal <b>4-28-5</b>
CHARGE <b>LARID OIL + GAS</b>		Depth	Formation	County <b>KIMMAN</b>	State <b>KS.</b>	Station <b>PRATT</b>
AFE Number		PO Number	Materials Received by <b>X</b> <i>Wayne Tustin</i>	Casing	Casing Depth	TD
				Customer Representative <b>LOLA</b>	Treater <b>BOBBY DEANE</b>	
				Shoe Joint		Job Type <b>CHW-PTA</b>

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	1P103	155 sk.	162/40 P02		1860.00
P	1C200	268 lb.	CEMENT GEL		67.00
P	1701	102 mi.	HEAVY EQUIPMENT MILEAGE		700.00
P	1713	335 mi.	BACK DRUMMERY		536.00
P	1700	1 mi.	PICKUP MILEAGE		212.50
P	1C240	155 sk.	CEMENTING + MIXING SERVICE CHARGE		217.00
P	5003	1 hr.	SERVICE SUPERVISOR		175.00
P	1C202	1 hr.	DEPTH CHARGE, 1001'-2000'		1500.00
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					WICHITA, KS
					#447738

Customer <i>LARO OIL + GAS</i>		Lease No.		Date <i>8-22-08</i>	
Lease <i>ROCKSIDE</i>		Well # <i>3-4</i>			
Field Order # <i>14732</i>	Station <i>PRATT</i>	Casing	Depth	County <i>KINGMAN</i>	State <i>KS.</i>
Type Job <i>CUMUL - PITA</i>			Formation	Legal Description <i>4-28-5</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
		From	To	<i>15% H<sub>2</sub>O / 85% H<sub>2</sub>O<sub>2</sub></i>	Max		5 Min.	
Depth	Depth	From	To	Pre Pad <i>142513</i>	Min		10 Min.	
Volume	Volume	From	To	Pad	Avg		15 Min.	
Max Press	Max Press	From	To	Frac	HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative <i>LIXA</i>	Station Manager <i>SICOTY</i>	Treater <i>BOBBY</i>
--	----------------------------------	-------------------------

Service Units <i>14916</i>	<i>14806</i>	<i>19032</i>	<i>19021010</i>						
Driver Names <i>DRANK</i>	<i>SHIMLINE</i>	<i>B. FREEMAN</i>							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1410</i>					<i>ON LOCATION - SAFETY MILLING</i>
					<i>1<sup>st</sup> Plug - 950' w/ 35 st.</i>
<i>2017</i>	<i>150</i>		<i>10</i>	<i>5.0</i>	<i>H<sub>2</sub>O AHEAD</i>
<i>2019</i>	<i>120</i>		<i>9</i>	<i>5.0</i>	<i>MIX CONT. @ 13.8°/GAL.</i>
<i>2021</i>	<i>50</i>		<i>7</i>	<i>5.0</i>	<i>DISP.</i>
					<i>2<sup>nd</sup> Plug - 450' w/ 35 st.</i>
<i>2026</i>	<i>100</i>		<i>5</i>	<i>5.0</i>	<i>H<sub>2</sub>O AHEAD</i>
<i>2038</i>	<i>50</i>		<i>9</i>	<i>5.0</i>	<i>MIX CONT. @ 13.8°/GAL.</i>
<i>2040</i>	<i>50</i>		<i>2.5</i>	<i>5.0</i>	<i>DISP.</i>
					<i>3<sup>rd</sup> Plug - 315' w/ 35 st.</i>
<i>2048</i>	<i>100</i>		<i>5</i>	<i>5.0</i>	<i>H<sub>2</sub>O AHEAD</i>
<i>2049</i>	<i>50</i>		<i>9</i>	<i>5.0</i>	<i>MIX CONT. @ 13.8°/GAL.</i>
<i>2051</i>	<i>50</i>		<i>1</i>	<i>5.0</i>	<i>DISP.</i>
					<i>4<sup>th</sup> Plug - 60' w/ 25 st.</i>
<i>2100</i>	<i>0</i>		<i>6.5</i>		<i>MIX CONT. @ 13.8°/GAL.</i>
<i>2105</i>	<i>0</i>		<i>7</i>		<i>PLUG RAT + MOUSE HOLES</i>
					<i>JOB COMPLETE</i>

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THANKS, BOBBY

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CONSERVATION DIVISION  
WICHITA, KS

# SOUTHWIND DRILLING, INC.

## RIG #2

PO Box 276, Ellinwood, KS 67526  
Office Phone 620-564-3800, Fax 620-564-3845

### DRILLING REPORT

Ramsdale #3-4

Location: 1320' FSL & 2310' FWL  
API#: 15-095-22162-00-00

Section 4-28S-6W  
Kingman County, Kansas

OWNER: : Lario Oil & Gas Company  
CONTRACTOR: Southwind Drilling, Inc. Rig #2

COMMENCED: 08-14-08  
COMPLETED: 08-22-08

TOTAL DEPTH: Driller: 3950'  
Logger: 3943'

Ground Elevation: 1424'  
KB Elevation: 1433'

### CASING RECORDS

#### Surface casing – 8 5/8"

Ran 6 joints of 23# new 8 5/8" surface casing. Tally @ 253.22'. Set @ 264'. Cement with 175 sacks of Class "A", 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 1:15 am on 08-15-08 by United Cementing (tk #8295).

#### Production casing – 5 1/2"

None- plugged the well

### DEVIATION SURVEYS

3/4 degree (s) @ 265'  
1 3/4 degree (s) @ 3810'  
1 1/4 degree (s) @ 3950'

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MORNING DRILLING REPORT				Email to: Jay Schweikert, Kathy Ford, Debbie Bastian, Mike Rusco				
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800			Wellsite Geologist:	WELL NAME		Ramsdale #3-4		
Rig #2 Phone Numbers				LOCATION		1320' FSL & 2310' FWL Sec. 4-28S-6W Kingman County, KS		
620-617-5921			Rig Cellular (Dog house)	Yes	Lario Oil & Gas Company 301 South Market Wichita, KS 67202 316-265-5611			
620-617-5920			Geologist Trailer Cellular	No	ELEVATION			
620-450-7682			Tool Pusher Cellular	Yes	LeWayne Tresner	G.L. 1424'	K.B. 1433'	API# 15-095-22162-00-00

**Driving Directions:** From Kingman: East on Hwy 54 to Mt. Vernon Exit, 2 1/2 miles South, 1 1/2 miles East on SE 10<sup>th</sup>, North into.

Day 1 Date 08-14-08 Thursday Survey @ 265' = 3/4 degree

Moved Rig #2 on location

Spud @ 7:00 pm

Ran 3.25 hours drilling (0.50 drill rat hole, 2.75 drill 12 1/4"). Down 20.75 hours (11.50 move/rig up, .25 trip, 1.00 connection, .25 survey, .25 circulate, 1.75 run casing/cement, 5.75 wait on cement)

Mud properties: fresh water

Daily Mud Cost = \$0.00 Mud Cost to Date = \$0.00

Wt. on bit: all, 120 RPM, 400# pump pressure

12 1/4" bit #1 (in @ 0' out @ 265') = 2.75 hrs. - 265'

1" fuel = 34.50 gals.

Fuel usage: 207.00 gals (56" used 6") Start @ 62"

Ran 6 joints of 23# new 8 5/8" surface casing. Tally @ 253.22'. Set @ 264'. Cement with 175 sacks of Class "A", 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 1:15 am on 08-15-08 by United Cementing (tkr #8295).

Day 2 Date 08-15-08 Friday

7:00 am - Waiting on cement @ 265'

Ran 15.00 hours drilling. Down 9.00 hours (2.25 wait on cement, .25 drill plug, .50 rig check, 1.75 rig repair, 2.75 connection, 1.50 jet)

Mud properties: wt. 9.8, vis. 27

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: 20,000, 80 RPM, 400# pump pressure

12 1/4" bit #1 (in @ 0' out @ 265') = 2.75 hrs. - 265'

7 7/8" bit #1 (in @ 265') = 15.00 hrs. - 941'

Fuel usage: 276.00 gals (48" used 8")

Day 3 Date 08-16-08 Saturday

7:00 am - Drilling @ 1206'

Ran 18.75 hours drilling. Down 5.25 hours (.75 rig check, .25 rig repair, .75 CFS @ 1762', 1.75 connection, 1.75 jet)

Mud properties: wt. 9.8, vis. 27

Daily Mud Cost = \$3,034.10. Mud Cost to Date = \$3,034.10

Wt. on bit: 20,000, 80 RPM, 400# pump pressure

12 1/4" bit #1 (in @ 0' out @ 265') = 2.75 hrs. - 265'

7 7/8" bit #1 (in @ 265') = 33.75 hrs. - 1735'

Fuel usage: 483.00 gals (79" used 14") 48" + 45" delivered = 93"

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<b>MORNING DRILLING REPORT</b>				Email to: Jay Schweikert, Kathy Ford, Debbie Bastian, Mike Rusco				
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800			Wellsite Geologist:	WELL NAME		Ramsdale #3-4		
Rig #2 Phone Numbers				LOCATION		1320' FSL & 2310' FWL Sec. 4-28S-6W Kingman County, KS		
620-617-5921			Rig Cellular (Dog house)	Yes	Lario Oil & Gas Company 301 South Market Wichita, KS 67202 316-265-5611			
620-617-5920			Geologist Trailer Cellular	No	ELEVATION			
620-450-7682			Tool Pusher Cellular	Yes	LeWayne Tresner	G.L. 1424'	K.B. 1433'	API# 15-095-22162-00-00

**Driving Directions:** From Kingman: East on Hwy 54 to Mt. Vernon Exit, 2 1/2 miles South, 1 1/2 miles East on SE 10<sup>th</sup>, North into.

Day 4 Date 08-17-08 Sunday

7:00 am – Drilling @ 2000'

Ran 20.75 hours drilling. Down 3.25 hours (.75 rig check, 1.50 connection, .75 jet, .25 displace @ 2650')

Mud properties: wt. 9.8, vis. 27

Daily Mud Cost = \$0.00. Mud Cost to Date = \$3,034.10

Wt. on bit: 25,000, 80 RPM, 400# pump pressure

12 1/4" bit #1 (in @ 0' out @ 265') = 2.75 hrs. - 265'

7 7/8" bit #1 (in @ 265') = 54.50 hrs. - 2392'

Fuel usage: 345.00 gals (69" used 10")

Day 5 Date 08-18-08 Monday

7:00 am – Drilling @ 2657'

Ran 14.00 hours drilling. Down 10.00 hours (8.00 rig repair, .75 displace, .25 rig check, 1.00 connection)

Mud properties: wt. 8.8, vis. 45

Daily Mud Cost = \$3,201.05. Mud Cost to Date = \$6,235.15

Wt. on bit: 30,000, 80 RPM, 800# pump pressure

12 1/4" bit #1 (in @ 0' out @ 265') = 2.75 hrs. - 265'

7 7/8" bit #1 (in @ 265') = 68.50 hrs. - 2791'

Fuel usage: 310.50 gals (60" used 9")

Day 6 Date 08-19-08 Tuesday

7:00 am – Drilling @ 3056'

Ran 18.50 hours drilling. Down 5.50 hours (2.25 rig repair, .75 rig check, 1.50 connection, .25 jet, .75 CFS @ 3395')

Mud properties: wt. 9.1, vis. 47

Daily Mud Cost = \$1,825.30. Mud Cost to Date = \$8,060.45

Wt. on bit: 30,000, 80 RPM, 800# pump pressure

12 1/4" bit #1 (in @ 0' out @ 265') = 2.75 hrs. - 265'

7 7/8" bit #1 (in @ 265') = 87.00 hrs. - 3190'

Fuel usage: 379.50 gals (49" used 11")

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MORNING DRILLING REPORT				Email to: Jay Schweikert, Kathy Ford, Debbie Bastian, Mike Rusco				
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800			Wellsite Geologist:	WELL NAME		Ramsdale #3-4		
Rig #2 Phone Numbers				LOCATION		1320' FSL & 2310' FWL Sec. 4-28S-6W Kingman County, KS		
620-617-5921			Rig Cellular (Dog house)	Yes	Lario Oil & Gas Company 301 South Market Wichita, KS 67202 316-265-5611			
620-617-5920			Geologist Trailer Cellular	No	ELEVATION			
620-450-7682			Tool Pusher Cellular	Yes	LeWayne Tresner	G.L. 1424'	K.B. 1433'	API# 15-095-22162-00-00

**Driving Directions:** From Kingman: East on Hwy 54 to Mt. Vernon Exit, 2 1/2 miles South, 1 1/2 miles East on SE 10<sup>th</sup>, North into.

Day 7 Date 08-20-08 Wednesday Survey @ 3810' = 1 3/4 degree

7:00 am – Drilling @ 3455'

Ran 15.25 hours drilling. Down 8.75 hours (.75 rig repair, .50 rig check, 1.50 trip, .75 connection, .25 jet, .25 survey, 1.50 CTCH, .75 CFS @ 3775', 1.50 CFS @ 3787', 1.00 CFS @ 3810')

Mud properties: wt. 9.2, vis. 50

Daily Mud Cost = \$418.15. Mud Cost to Date = \$8,478.60

Wt. on bit: 30,000, 80 RPM, 800# pump pressure

12 1/4" bit #1 (in @ 0' out @ 265') = 2.75 hrs. - 265'

7 7/8" bit #1 (in @ 265') = 102.25 hrs. - 3545'

Fuel usage: 448.50 gals (57" used 13") 49" + 21" delivered = 70"

Day 8 Date 08-21-08 Thursday DST #1 (3777' – 3810')

Mississippi formation

Recovered 60' gas cut mud and

185' salt water

Survey @ 3950' = 1 1/4 degree

RTD = 3950'

LTD = 3943'

7:00 am – Tripping out with bit for DST #1 @ 3810'

Ran 6.00 hours drilling. Down 18.00 hours (.25 rig check, 9.75 trip, .25 connection, .25 survey, 2.50 CTCH, .25 CFS @ 3818', 1.25 CFS @ 3822', 3.50 DST #1)

Mud properties: wt. 9.5, vis. 44

Daily Mud Cost = \$1,178.25. Total Mud Cost = \$9,656.85

Wt. on bit: 30,000, 80 RPM, 800# pump pressure

12 1/4" bit #1 (in @ 0' out @ 265') = 2.75 hrs. - 265'

7 7/8" bit #1 (in @ 265' out @ 3950') = 108.25 hrs. - 3685'

Fuel usage: 241.50 gals (50" used 7")

Day 9 Date 08-22-08 Friday

7:00 am – Tripping out with bit for log @ 3950'

Ran 0.00 hours drilling. Down for 16.00 hours (1.00 trip, 4.00 log, 1.25 nipple down, 1.75 wait on orders, 5.00 lay down pipe, 1.00 plug, 2.00 tear down)

Fuel usage: 69.00 gals (48" used 2")

Plug well with 150 sacks of 60/40 Poz, 4% gel.

1<sup>st</sup> plug @ 850' with 35 sacks. 2<sup>nd</sup> plug @ 450' with 35 sacks. 3<sup>rd</sup> plug @ 315' with 35 sacks.

4<sup>th</sup> plug @ 60' with 25 sacks to surface. Plug rat hole with 20 sacks. No mouse hole.

Job complete @ 9:00 pm on 08-22-08 by Basic Energy (tk #18732).

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