

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Linn Operating, Inc.
Address: 600 Travis, Suite 7000 Houston, Texas 77002
Phone: (405) 241-2223 Operator License #: 33999
Type of Well: Gas Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: _____ (Date)
by: Ken Jehlik (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-075-10023-00-00
Lease Name: HCU
Well Number: 3311
Spot Location (QQQQ): _____ - C - NW - SE
1980 Feet from North / South Section Line
1980 Feet from East / West Section Line
Sec. 33 Twp. 21 S. R. 41 East West
County: Hamilton
Date Well Completed: 1962
Plugging Commenced: 8-5-08
Plugging Completed: 8-13-08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	205	NONE
				4-1/2"	2810'	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Set Bridge Plug @1250', ran in 4-1/2" packer & 2-3/8" tubing, casing wouldnt hold pressure. Perforated casing @1200'. set cement retainer @1160', ran tubing to retainer, pumped 75 sxs. cement. Perforated casing @930', set cement retainer @860', ran tubing to retainer, pumped 80 sxs. cement in retainer, pulled tubing out of retainer & pumped 30 sxs. cement on top of retainer. Ran 280' of 1" tubing down 8-5/8", pumped 100 sxs., ran 280' of 1" down 4-1/2", circulated 30 sxs. cement to surface. 60/40 pos, 2% gel. Plugging Complete.

Name of Plugging Contractor: Mike's Testing & Salvage, Inc. License #: 31529
Address: P.O. Box 467 Chase, Kansas 67524

RECEIVED
AUG 27 2008
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

Name of Party Responsible for Plugging Fees: Linn Operating, Inc.
State of Kansas County, Rice, ss.

Mike Kelso (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]
(Address) P.O. Box 467 Chase, Kansas 67524

SUBSCRIBED and SWORN TO before me this 25th day of August, 2008
[Signature] My Commission Expires: _____
Notary Public

NOTARY PUBLIC - State of Kansas
IRENE HERZBERG
My Appt. Exp. 8-24-09

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

[Handwritten initials]