

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: VESS OIL CORPORATION
Address: 8100 E. 22nd St. N., Bldg. 300, Wichita, KS 67226
Phone: (316) 682-1537 Operator License #: 5030
Type of Well: oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 7/28/08 (Date)
by: verbal approval (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
Arbuckle Depth to Top: 3408 Bottom: 3416 T.D. 3500

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 051-03469 -00-00
Lease Name: Hall B
Well Number: 22
Spot Location (QQQQ): _____ - SW - NW - SW
1650 Feet from North / South Section Line
330 Feet from East / West Section Line
Sec. 26 Twp. 11S S. R. 17W East West
County: Ellis
Date Well Completed: 9/18/50
Plugging Commenced: 7/30/08
Plugging Completed: 7/30/08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	1155	
				5-1/2"	3500	
				sqzd	390-2387	370 sx

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Ran tubing to 3380'. Spotted 50 sx of 60/40 poz w/4% gel and 200# hulls on bottom w/17 sx gel on top
Pulled tubing to 1200' and circulated cement to surface w/150 sx same cement w/200# hulls
TOH w/tubing. Pressured 8 5/8" and 5 1/2" annulus to 500#. Connected back 5 1/2" and pumped
25 sx w/200# hulls at 200#. Approved by Rich Williams w/KCC.

Name of Plugging Contractor: Allied Cementing Co., Inc. License #: 99996
Address: P.O. Box 31, Russell, KS 67665-0031

RECEIVED
KANSAS CORPORATION COMMISSION

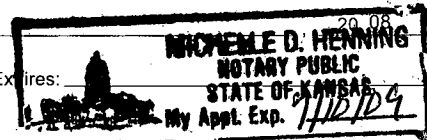
AUG 25 2008
CONSERVATION DIVISION
WICHITA, KS

Name of Party Responsible for Plugging Fees: Vess Oil Corporation
State of Kansas County, Sedgwick, ss.

Pat Canaday (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]
(Address) 1700 Waterfront Parkway, Bldg. 500, Wichita, KS 67206

SUBSCRIBED and SWORN TO before me this 20th day of August
Michelle D. Henning My Commission Expires: _____
Notary Public



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PKT

KANSAS WELL LOG BUREAU--- KANSAS GEOLOGICAL SOCIETY
508 EAST MURDOCK - WICHITA, KANSAS

COMPANY CITIES SERVICE OIL COMPANY

FARM Hall "B" NO. 22

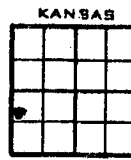
SEC. 26 T. 11 N. 17W

LOC. SW NW SW

990' S, 330' E of W/4 cor.

TOTAL DEPTH 3500 SLM PB 3475
COMM. 9-18-50 COMP. 9-28-50
SHOT OR TREATED 205 gals
CONTRACTOR Holm Drlg Co.
ISSUED 1-20-51

COUNTY Ellis



CASING

8 5/8" 1155' cem w/550 sx.
5 1/2" 3500' cem w/150 sx.

ELEVATION 1941 (1939 Gr.)

PRODUCTION Phy. Pot. 32 bbls
oil, 65' water.

FIGURES INDICATE BOTTOM OF FORMATIONS

shale 65
shale, shells 320
shale, shells, sand 715
sand 795
shale, iron, shells 810 ✓
shale, shells 955
red bed 1140
anhydrite 1180
shale, shells 1505
salt, shale, shells 1650
shale, shells 1780
shale, lime 2475
shale, shells 2900
lime, shale 2940
lime 3500

3500 RTD = 3500 SLM

Total Depth

Tops:

Lansing 3448
Arbuckle 3409
Penetration 91

Drilled cement to 3494
SLM.

Perf. 22 shots 3476-82.

Show oil 3480-82

1" Bailer oil in 10 mins.

130' oil, 120' water in 4 hrs. 50 mins.

390' oil, 575' water in 18 hrs. 50 mins.

Pumped 18 oil, 74 1/2 water, 24 hrs.

10-25-50 Acidized 3476-82 w/250 gals. for squeeze
job.

Set retainer @ 3454 and squeezed w/50 sx. cement,
23 sx through perforations at 2500#

Drilled cement to 3475 SLM.

Perf. 24 shots 3465-71, show oil at 3468-71

75' oil and 5 gals. water in 2 hrs.

300' oil and 15 gals. water in 15 hrs.

10-30-50 Acidized 250 gals. 3465-71

7 7/8" rotary hole.

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 25 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 042803

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>7-30-08</u>	SEC. <u>26</u>	TWP. <u>11</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START <u>2:00pm</u>	JOB FINISH <u>2:30pm</u>
LEASE <u>Hall 'B'</u>	WELL # <u>22</u>	LOCATION <u>Cadell River Rd Jct. 2 1/2 South</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>East 1/8 and South 3/4</u>				

CONTRACTOR Smoky Hills

TYPE OF JOB Plug Abandoned Well

HOLE SIZE	T.D.
CASING SIZE <u>5 1/2</u>	DEPTH <u>3427'</u>
TUBING SIZE <u>2 7/8</u>	DEPTH <u>3382'</u>
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>200%</u>	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

OWNER _____

CEMENT (used 225 sk cement w/ 600# Hulls)

AMOUNT ORDERED 400 @ 40 4% Gel
On side 17 gel 600# Hull

EQUIPMENT

PUMP TRUCK # <u>409</u>	CEMENTER <u>John Roberts</u>
BULK TRUCK # <u>473</u>	HELPER <u>Travis</u>
BULK TRUCK # _____	DRIVER <u>Rocky</u>
BULK TRUCK # _____	DRIVER _____

COMMON	<u>135</u>	@	<u>13.50</u>	<u>1822.50</u>
POZMIX	<u>90</u>	@	<u>7.55</u>	<u>679.50</u>
GEL	<u>25</u>	@	<u>20.25</u>	<u>506.25</u>
CHLORIDE		@		
ASC		@		
Hulls	<u>600#</u>	@	<u>31.95</u>	<u>186.30</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>437</u>	@	<u>2.25</u>	<u>983.25</u>
MILEAGE	<u>104/sk/mile</u>			<u>1311.00</u>
TOTAL				<u>5488.80</u>

REMARKS:

Ran 2 7/8 tubing to 3382 + spot 50sk cement w/ 200# Hulls on bottom and 17sk Gel above cement. Pulled up to 1200' and mixed 150 sk cement to circulate cement to surface ~~with 200# Hulls~~ w/ 400# Hulls. Pulled tubing out of hole squeezed in 25sk @ 200psi max and shut in. 8 3/4 backside was full.
Thanks! 500#

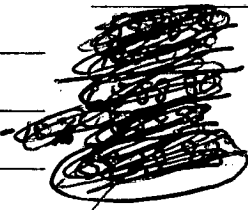
CHARGE TO: Vess Oil

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>875.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>30</u>	@	<u>7.50</u> <u>225.00</u>
MANIFOLD	@	
	@	
	@	
TOTAL		<u>1100.00</u>



PLUG & FLOAT EQUIPMENT RECEIVED
KANSAS CORPORATION COMMISSION

AUG 25 @ 2008

CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

TOTAL 6219