

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Bruce Oil Company, LLC
Address: 1704 Limestone Road, McPherson, Kansas 67460
Phone: (620) 241-2938 Operator License #: 5610
Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 8-8-08 (Date)
by: Virgil Clothier (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All. (If needed attach another sheet)
Mississippian Depth to Top: 2948 Bottom: 2985 T.D. 2985

API Number: 15-113-20,296-00-00
Lease Name: Koehn "B"
Well Number: 9
Spot Location (QQQQ): aprox - NE - SE - NE
3830 Feet from North / South Section Line
330 Feet from East / West Section Line
Sec. 34 Twp. 19 S. R. 2 East West
County: McPherson
Date Well Completed: 9-22-75
Plugging Commenced: 8-5-08
Plugging Completed: 8-8-08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Surface	soil, shale, clay	0	138'	8 5/8	140'	none
Mississippian	chert, dolomite	2948	2985	4 1/2	2986'	none

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.
Sand off to 2900', Put 4 sax cement on sand. Perforate at 450', circulate fluid to surface. Pumped 170 sax cement, lost circulation, shut down to cure cement, ran swab bar after two hours and found cement at 500', circulated well to surface again and spotted 35 sax cement at 450'. Shut down for the day. Ran swab bar next day and found cement at 375'. Swab well to 250', Ran 1" pipe between surface pipe and casing to 250'. Cemented casing to surface, circulated cement through 1" pipe to surface, pulled 1" pipe and top off.

Name of Plugging Contractor: Sunflower Well Service License #: 30280
Address: 408 N. 4th, Canton, Kansas 67428

Name of Party Responsible for Plugging Fees: Bruce Oil Company
State of Kansas County, McPherson, ss.

Lonny Bruce, Operating Manager (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Lonny Bruce
(Address) as above

SUBSCRIBED and SWORN TO before me this 22 day of August, 20 08
Beverly A Folch My Commission Expires: 12-13-09
Notary Public

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KANSAS CORPORATION COMMISSION
AUG 25 2008
CONSERVATION DIVISION
WICHITA, KS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
NOTARY PUBLIC
State of Kansas
BEVERLY A FOLCH
My Appl. Expires 12-13-09



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 19094

LOCATION F/Dorado #80

FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-8-08	1155	Roehn B #9	34	19S	2W	McPherson
CUSTOMER Bruce Oil Co, LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1704 Limestone Road			446	Jacob		
CITY McPherson			491	Darren		
STATE KS		ZIP CODE 67460				

JOB TYPE Plug HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up. Pulling unit ran sand line to 375ft + topped cement. Swab hole dry to 250ft. Pumped 55sk class A 4% gel to surface. Ran 1" down back side of 4 1/2" + 3 1/2" Pumped 985sk class A 4% gel to surface. Cement stayed in the 4 1/2" + circulated in the seller. Wash up + rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	625.00	625.00
3406	0	MILEAGE	365	n/c
11045	133sk	class A	13.50	1795.50
1118A	532lbs	gel	.17	90.44
5407A	6.25 Tons	59 miles Bulk Delivery	62.00	442.50
Subtotal				2505.51
SALES TAX				119.80
ESTIMATED TOTAL				2625.31

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AUG 25 2008
CONSERVATION DIVISION
WICHITA KS

Revin 3737

204638

AUTHORIZATION _____ TITLE _____ DATE _____



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 19093
LOCATION El Dorado #80
FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-7-08	1155	Koehn B-9	34	195	2W	McPherson
CUSTOMER Druce Oil Co LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1704 Limestone Road			446	Jacob		
CITY McPherson			491	Darren		
STATE Ks						
ZIP CODE 67460						

JOB TYPE Plug HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting Rig up to 4 1/2" casing Pumped 250 sks 60/40 poz mix 4% gel
lost circulation. Shut down. let set 3 hrs. & shot 35 sks 60/40 poz 4% gel
at 350ft. + shut in. let set overnight. Wash up.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	625.00	625.00
5406	59	MILEAGE	3.65	215.35
1131	285 sks	60/40 poz mix Cement	11.35	3234.75
118A	1140 lbs	gel	.17	193.80
5407A	13.39 tons	59 miles Bulk Deliv	1.20	948.36
Subtotal				5212.26
SALES TAX ESTIMATED				216.00
TOTAL				5433.26

Ravin 3737

004604

AUTHORIZATION _____

TITLE _____

DATE _____

5433.26

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KANSAS CORPORATION COMMISSION

AUG 25 2008

CONSERVATION DIVISION
WICHITA, KS



Blackstone Drilling, Inc.

Box 455 • 523 West Kansas • Phone (316) 241-1250

McPHERSON, KANSAS 67460

September 22, 1975

COMPANY: LEONARD L. BRUCE
 CONTRACTOR: BLACKSTONE DRILLING, INC.
 FARM: KOEHN B#9
 LOCATION: 200' N. of NE/4 SE/4 NE/4, Sec. 34-19-2W, McPherson County, Kansas
 COMMENCED: September 16, 1975
 COMPLETED: September 22, 1975
 ELEVATION:

0	to	70	Shale & Sand
70	to	138	Blue Shale
138	to	570	Shale & Lime
570	to	825	Lime
825	to	1430	Lime & Shale
1430	to	1735	Shale & Lime
1735	to	2390	Lime & Shale
2390	to	2615	Shale
2615	to	2770	Lime
2770	to	2860	Lime & Shale
2860	to	2948	Shale
2948	to	2985	Mississippi
		2985	T. D.

Cut 12 1/2" hole to 138' and run 140' of 8 5/8" surface, cemented with 110 sacks of cement at 140'. Plug down at 11:00 A. M., September 16, 1975. Cut 7 7/8" hole to 2985'. Run 2986' of 4 1/2" casing, cemented with 30 sacks of cement 1" off bottom at 2984'. Plug down at 5:45 A. M., September 22, 1975.

TOPS: LANSING 2314' MISSISSIPPI - 2948'

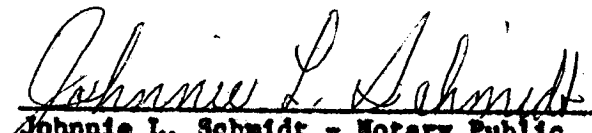
Measurements taken from K. B.

CERTIFICATE

I, P. E. Plouffe, President of Blackstone Drilling, Inc. do hereby certify that the above and foregoing is a true and correct copy on your Koehn B#9, located on the 200' N. of NE/4 SE/4 NE/4, Section 34-19-2W, McPherson County, Kansas as reflected by the files of Blackstone Drilling, Inc.


 P. E. Plouffe, President

Subscribed and sworn to before me a Notary Public in and for McPherson County, Kansas this 23rd day of September, 1975.


 Johnnie L. Schmidt - Notary Public

