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OCT 03 2005

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

Form ACO-1  
September 1999  
Form Must Be Typed

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716  
 Contractor: Name: McPherson  
 License: 5675  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>4-29-05</u>	<u>5-3-05</u>	<u>5-12-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30693-00-00  
 County: Montgomery  
     C      NW      SE Sec. 12 Twp. 34 S. R. 14  East  West  
1980' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
1980' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Stevens Well #: C3-12  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Penn Coals  
 Elevation: Ground: 887' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1646' Plug Back Total Depth: 1642'  
 Amount of Surface Pipe Set and Cemented at 107' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan A14. II SB 8-21-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content NA ppm Fluid volume 340 bbls  
 Dewatering method used empty w/ vac trk and air dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Dart Cherokee Basin Operating Co  
 Lease Name: Reitz B4-35 SWD License No.: 33074  
 Quarter NE Sec. 35 Twp. 34 S. R. 14  East  West  
 County: Montgomery Docket No.: D-28391

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald  
 Title: Admn & Engr Asst Date: 9-29-05

Subscribed and sworn to before me this 29<sup>th</sup> day of September,  
 2005  
 Notary Public: Karen L. Welton  
 Date Commission Expires: \_\_\_\_\_

**KAREN L. WELTON**  
 Notary Public - Michigan  
 Ingham County  
 My Commission Expires Mar 3, 2007  
 Acting in the County of Ingham

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Stevens Well #: C3-12  
 Sec. 12 Twp. 34 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See Attached

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	107'	Class A	40	See Attached
Prod	6 3/4"	4 1/2"	10.5#	1642'	Thick Set	170	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1414'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
6-2-05							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	31	NA	NA		

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Sumit ACO-18.)  Other (Specify) \_\_\_\_\_

Dart Cherokee Basin Operating Co LLC #33074  
 Stevens C3-12 API #15-125-30693-00-00  
 C NW SE Sec 12 T34S-R14E Montgomery County KS  
 Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1469'-1470.5' set CIBP @ 1450'	300 gal 15% HCl	
4	1223.5'-1224.5'	700 gal 15% HCl, 1685# sd, 215 BBL fl	
4	1146'-1147.5'	300 gal 15% HCl, 2315 # sd, 235 BBL fl	
4	1097'-1099'	300 gal 15% HCl, 4005# sd, 335 BBL fl	
4	1072.5'-1073.5'	300 gal 15% HCl, 1685# sd, 195 BBL fl	
4	1045'-1047'	300 gal 15% HCl, 2990# sd, 270 BBL fl	

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CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3853  
 LOCATION EuLeKa  
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-29-05	2368	Stevens C3-12	12	34	14E	Montgomery
CUSTOMER Dart Cherokee Basin			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 3541 Co. Rd. 5400			446	Rick		
CITY Independence			442	Scott		
STATE Ks.						
ZIP CODE 67301						

JOB TYPE Surface HOLE SIZE \_\_\_\_\_ HOLE DEPTH 111' CASING SIZE & WEIGHT 8 5/8"  
 CASING DEPTH 107' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.8 lb SLURRY VOL. 9 1/2 Bbl. WATER gal/sk 5.5 CEMENT LEFT in CASING 10'  
 DISPLACEMENT 6 Bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 3BPM

REMARKS: Safety Meeting: Rig up to 8 5/8" casing, Break circulation with fresh water.  
Mix 40 SKs Reg cement w/ 3% CaCl<sub>2</sub>, 2% Gel, 1/2 lb pps/sk of Floccs at 14.8 lb p/6A  
Displace cement with 6 Bbl. water. Shutdown - close casing in.  
Good cement returns to surface.  
Job complete - Teardown

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	580.00	580.00
5406	45	MILEAGE	2.45	110.25
1104	40 SKs	Regular - class A cement	9.50	380.00
1102	115 lbs	CaCl <sub>2</sub> 3%	60 lb.	69.00
1108	1 SKs	Gel 2%	13.00	13.00
1107	1 SK.	Floccs	42.00	42.00
5407	TON	Mileage - Bulk Truck	M/C	150.00
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			5.3%	SALES TAX
				ESTIMATED TOTAL
				26.72
				1370.76

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

1916949

CONSOLIDATED OIL WELL SERVICES  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TIC NUMBER 3875  
 LOCATION Furka  
 FOREMAN Kevin McCoy  
Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
5-4-05		Stevens C3-12	12	34	14E	Montgomery																
CUSTOMER Dart Cherokee Basin			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Troy</td> <td></td> <td></td> </tr> <tr> <td>445</td> <td>Anthony</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Troy			445	Anthony						
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445	Troy																					
445	Anthony																					
MAILING ADDRESS 3541 Co Rd. 5400																						
CITY Independence		STATE Ks	ZIP CODE 67301																			

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1710 CASING SIZE & WEIGHT 4 1/2 10.5" New  
 CASING DEPTH 1642 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.0 SLURRY VOL 52.4 WATER gal/sk 8" CEMENT LEFT in CASING 0'  
 DISPLACEMENT 26 DISPLACEMENT PSI 800" MIX PSI Bump Plug 1300" RATE \_\_\_\_\_

REMARKS: Safety Meeting. Rig up to 4 1/2 casing. Break Circulation w/26 Bbl Fresh Water. Wash down 20' casing to T.D. 1642 w/ Additional 55 Bbl water. Rig up to Cement. Pump 4 sks Gel Flush w/ Hulls 10 Bbl. Framer, 10 Bbl Fresh water spacer. Mixed 170 sks Thickset Cement with 8" Kol-Seal @ 13.0 gal/sk, Yield 1.73. Wash out Pump and lines. Shut down. Release Plug. Displace w/26 Bbl Fresh Water. Final Pump Pressure 800 PSI. Bump Plug to 1300 PSI. Wait 2 min. Release Pressure. Float held. Shut casing in @ 0 PSI. Cement Returns to Surface = 7 Bbl Slurry. Job Complete. Rig down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	36	MILEAGE	2.50	90.00
1126A	170 sks	Thick Set Cement	13.00	2210.00
1110 A	27 sks	Kol-Seal 8" @ 13.0 gal/sk	16.90	456.30
1115A	4 sks	Gel Flush (50")	6.63	26.52
1105	1 sk	Hulls	14.50	14.50
5407	9.35 Tons	Ton Mileage	m/c	240.00
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
1238	1 gal	Soap	32.15	32.15
1205	2 gal	Bio-cide (mixed w/water)	24.15	24.15
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			Sub Total	3896.62
			SALES TAX 5.3%	148.49
			ESTIMATED TOTAL	4045.11

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_