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OCT 03 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5-16-05</u>	<u>5-18-05</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-125-30717-00-00
County: Montgomery
SE NW SE Sec. 12 Twp. 33 S. R. 14 East West
1400' FSL _____ feet from S / N (circle one) Line of Section
1950' FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: J&V Gordon Well #: C3-12
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 862' Kelly Bushing: _____
Total Depth: 1502' Plug Back Total Depth: 1500'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH. II SB 8-21-08
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 375 bbls
Dewatering method used empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating
Lease Name: Butler A1-26 SWD License No.: 33074
Quarter NW Sec. 26 Twp. 33 S. R. 14 East West
County: Montgomery Docket No.: D-27878

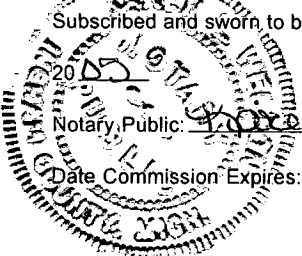
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admn & Engr Asst Date: 9-29-05

Subscribed and sworn to before me this 29th day of September

Notary Public: Karen L. Welton
Date Commission Expires: _____



KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J&V Gordon Well #: C3-12
 Sec. 12 Twp. 33 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED OCT 03 2005 KCC WICHITA </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1500'	Thick Set	155	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	NA		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		NA		NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
not yet completed			Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA	NA	NA

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 12 T. 33 R. 14 E
API No. 15- 125-30717 Elev. 878'	County: Montgomery Location:

Gas Tests:
Comments:
start injecting water @ 820'

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 3541 CR 5400 Independence, KS 67301
Well No: C3-12 Lease Name: J & V Gordon
Footage Location: 1400 ft. from the South Line 1950 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 5/16/2005 Geologist:
Date Completed: 5/18/2005 Total Depth: 1502

Casing Record		Rig Time:
	Surface	Production
Size Hole:	11"	6 3/4"
Size Casing:	8 5/8"	McPherson
Weight:	20#	
Setting Depth:	43	
Type Cement:	Portland	McPherson
Sacks:	8	
		1 day booster
		Driller - Andy Coats

Well Log										
Formation	Top	Btm.		Formation	Top	Btm.		Formation	Top	Btm.
soil	0	8		Oswego	979	991		RECEIVED OCT 03 2005 KCC WICHITA		
shale	8	47		shale	991	993				
lime	47	52		coal	993	994				
shale	52	138		shale	994	1006				
lime	138	151		coal	1006	1007				
shale	151	270		shale	1007	1058				
lime	270	289		coal	1058	1060				
shale	289	327		shale	1060	1101				
sand	327	442 wet		coal	1101	1102				
lime	442	451		sand shale	1102	1116				
sand shale	451	468		sand shale	1116	1141				
shale	468	677		shale	1141	1329				
lime	677	680		coal	1329	1332				
shale	680	691		shale	1332	1345				
lime	691	704		Mississippian	1345	1502				
sand shale	704	806								
lime	806	820 wet								
sand	820	850								
sand	850	879								
sand shale	879	910								
Oswego lime	910	946								
Summit coal	946	958								
Oswego lime	958	968								
Mulky	968	979								

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3947
 LOCATION EUREKA
 FOREMAN Kevin McCoy

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY			
5-19-05	2368	J & V Gordon C3-12	12	335	14E	MIG			
CUSTOMER DART Cherokee Basin			Gus Jones						
MAILING ADDRESS 3541 Co. Rd. 5400									
CITY Independence	STATE Ks	ZIP CODE 67301							
JOB TYPE Longstring		HOLE SIZE 6 ^{3/4}					HOLE DEPTH 1502'	CASING SIZE & WEIGHT 4 1/2 10.5# New	
CASING DEPTH 1499'	DRILL PIPE	TUBING					OTHER		
SLURRY WEIGHT 13.2 #	SLURRY VOL 48 BBL	WATER gal/sk 8.0	CEMENT LEFT in CASING 0'						
DISPLACEMENT 23.75 BBL	DISPLACEMENT PSI 600	MAX PSI 1000 Bump Plug RATE							

REMARKS: Safety Meeting: Rig up wash Head to 4 1/2 casing wash down 15' 4 1/2 to Total Casing Depth of 1499' w/ 65 Bbl fresh water. Rig up to Cement. Pump 4 SKS Gel Flush w/ Hulls, 10 Bbl Foamer, 10 Bbl fresh water. Mixed 155 SKS Thick Set Cement w/ 8" Kol-Seal Per/sk @ 13.2 # per/gal yield 1.73. Wash out Pump & Lines. Shut Down. Release Plug. Displace w/ 23.75 BBL fresh water. FINAL Pumping Pressure 600 PSI. Bump Plug to 1000 PSI. Wait 2 minutes. Release Pressure. Float Held. Shut CASING IN @ 0 PSI. Good Cement Returns to SURFACE. = 7 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	36	MILEAGE	2.50	90.00
1126 A	155 SKS	Thick Set Cement	13.00	2015.00
1110 A	25 SKS	KOL-SEAL 8" Per/sk	16.90	422.50
1118 A	4 SKS	Gel Flush	6.63	26.52
1105	1 SK	Hulls	14.50	14.50
5407	8.52 TONS	Ton Mileage	MIC	240.00
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
1238	1 GAL	Soap	32.15	32.15
1205	2 GAL	Bi-Gide (Mixed w/ water)	24.15	48.30
			Sub Total	3691.97
THANK YOU			SALES TAX 5.3%	133.38
			ESTIMATED TOTAL	3825.35

AUTHORIZATION [Signature] TITLE [Signature] DATE _____