OCT 0 3 2005

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

KCC WICHITA

Name: Dart Cherokee Basin Operating Co., LLC

New Well Re-Entry Workover

If Workover/Re-entry: Old Well Info as follows:

___ ENHR _____ SIGW

___ Re-perf.

____ SWD _____ SIOW _____Temp. Abd.

_____ OriginalTotal Depth:_

Docket No.____

Docket No.__

Docket No._

5-20-05

Date Reached TD

_____Conv. to Enhr./SWD

NA

Completion Date or

Recompletion Date

____Plug Back Total Depth

_____ Other (Core, WSW, Expl., Cathodic, etc)

City/State/Zip: Mason MI 48854-0177

Operator Contact Person: Beth Oswald

Phone: (517) 244-8716
Contractor: Name: McPherson

Wellsite Geologist: Bill Barks
Designate Type of Completion:

Operator: License # 33074

Address: P O Box 177

Purchaser: Oneok

License: 5675

✓ Gas

Operator: ____ Well Name:

_ Plug Back_

__ Commingled

5-18-05

Spud Date or

Recompletion Date

__ Dual Completion

Other (SWD or Enhr.?)

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

TION OF WELL & LEASE ORICLES ORICLES API No. 15 - 125-30718-00-00
County: Montgomery
NE_NW_NE_Sec5_Twp34_S. R14_
4820' FSL feet from S / N (circle one) Line of Section
1900' FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Slane Well #: A3-5
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 862' Kelly Bushing:
, , ,
Total Depth: 1626' Plug Back Total Depth: 1624'
Amount of Surface Pipe Set and Cemented at 43
Multiple Stage Cementing Collar Used?
If yes, show depth setFee
If Alternate II completion, cement circulated from
feet depth to sx cm
Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Alt. II SB 08-2
Chloride content NA ppm Fluid volume 480 bbl
Dewatering method used empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co
Lease Name: Butler A1-26 SWD License No.: 33074
Quarter NW Sec. 26 Twp. 33 S. R. 14 \(\square \) East Wes

_ Docket No.: D-27878

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

County: Montgomery

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

and the providence and contract to the boot of the monteage.	
Signature: Both Oswald	KCC Office Use ONLY
Title: Admn Engr Asst Date: 9-29-05 Subscribed and sworn to before me this 27th day of September	Letter of Confidentiality Attached If Denied, Yes Date:
Notary Public: 450 and Wolton	——— Wireline Log Received ——— Geologist Report Received ——— UIC Distribution
Date Commission Expires: KAREN L. WELTON	

Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007

S. R. $\frac{14}{14}$	Operating Co., LL ✓ East West base of formations po	County: _	Montg				
mportant tops and	d base of formations p	enetrated D					
y, and flow rates i	and shut-in pressures, f gas to surface test, a	whether shut long with fina	in pres	sure reached st	atic level, hydros	tatic pressure	es, bottom hole
ts)	☐ Yes ✓ No		Log	g Formation	(Top), Depth an	d Datum	✓ Sample
al Survey	∏Yes ✓ No		Name			Тор	Datum
· · · · · · · · · · · · · · · · ·			See A	ttached			,
	✓ Yes No					DEM	
							*
nensated Der	neity Noutron 9					OCT 0	3 2005
iperisated Der	isity iveditori &					KCC V	VICHITA
			New ce, intern		n, etc.		
Size Hole Drilled	Size Casing Set (In O.D.)			Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives
11"	8 5/8"		24#	43'	Class A	8	
6 3/4"	4 1/2"	10).5#	1624'	Thick Set	165	See Attached
	ADDITIONAL	CEMENTING	/ COUE	575 D500DD			
Depth Top Bottom	Type of Cement						
					· · · · · · · · · · · · · · · · · · ·		
							d Depth
	· · · · · · · · · · · · · · · · · · ·		NA				
,							
					· · · · · · · · · · · · · · · · · · ·		
Size IA	Set At	Packer At			Yes ✓ No		<u>.l</u>
oction, SWD or Enhr.	Producing Metho		lowing	✓ Pumping	Gas Lift	Othe	r (Explain)
	ls. Gas I	Mcf	Water	Bbls	. Gas	-Oil Ratio	Gravity
Oil Bbl	1 -40 '						•
NA NA	NA NA			NA		NA	NA
	Size Hole Drilled 11" 6 3/4" Depth Top Bottom PERFORATION Specify Food Size JA Iction, SWD or Enhr.	Type of Cement Yes No	CASING RECORD Report all strings set-conductor, surfa Size Hole Size Casing Weight Drilled Set (In O.D.) Lbs. / Ft 11" 8 5/8" 6 3/4" 4 1/2" 10 ADDITIONAL CEMENTING Depth Top Bottom Type of Cement #Sacks Us PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Size Set At Packer At NA Cition, SWD or Enhr. Producing Method	Yes No Log Name See A No Yes No Name See A Name See A Name Size Casing Size Casing Weight Lbs. / Ft. Lbs. / Lbs.	Yes No Log Formation Name See Attached	Yes	Log Formation (Top), Depth and Datum Name Top See Attached REC! OCT 0 RCC V CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Only Weight Depth Cement Used 11" 8 5/8" 24# 43' Class A 8 6 3/4" 4 1/2" 10.5# 1624' Thick Set 165 ADDITIONAL CEMENTING / SQUEEZE RECORD Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additives PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated NA NA Size Set At Packer At Liner Run NA Ves V No Producing Method Producing Method Producing Method Producing Method REC! Name Top See Attached ACC V AC

McPherson Drilling LLC Drillers Log

Rig Numb	er:	1			S. 5	T. 34	R. 14 E
API No.	15-	125-307	18	*	County:	Montgo	mery
		Elev.	862'		Location:		

Operator:	Dart Ch	Dart Cherokee Basin Operating Co. LLC					
Address:	3541 C	3541 CR 5400					
Independence, KS 67301							
Well No:	Well No: A3-5 Lease Name: Slane						
Footage Loc	ation:		4820	ft. from the	South	Line	
			1900	ft. from the	East	Line	
Drilling Conti	actor:	McPherson	n Drillin	g LLC			
Spud date: 5/18/2005				Geologist:			
Date Comple	ted:	5/20/2005		Total Depth:	1626'		

Casing Record			Rig Time:
	Surface	Production	3 hrs. Gas Test
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"	McPherson	1 day booster
Weight:	20#		
Setting Depth:	43		
Type Cement:	Portland	McPherson	Driller - Andy Coats
Sacks:	8		

	Gas Tests:			
	820	0	MCF	
	944	0	MCF	
	1064	28.0	MCF	
	1084	28.0	MCF	
	1104	28.0	MCF	
	1144	28.0	MCF	
	1184	28.0	MCF	
	1204	28.0	MCF	
5/20/05	1284	28.0	MCF	
	1384	28.0	MCF	
	1464	28.0	MCF	
	1526	28.0	MCF	
	Comments:			

· · · · · · · · · · · · · · · · · · ·	,			Well Log				
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm
soil	0	. 8	Mulky	1076	1082	-		.
sand	8	14	Oswego	1082	1094			
shale	14	75	shale	1094	1100			
sand	75	105 wet	coal	1100	1103			
sand shale	105	415	sand shale	1103	1128			
oily sand	415	443 lot of	coal	1128	1130		•	
coal	443	445 water	shale	1130	1169			
sand	445	451	coal	1169	1171	·		
sand shale	451	492	shale	1171	1191			
lime	492	502	coal	1191	1192			
sand shale	502	678	shale	1192	1380			
lime	678	640	coal	1380	1382	- nr		_
sand	640	720	shale	1382	1444	KE	CEIVE	ַ
sand shale	720	752	coal	1444	1446	OCT	0 3 200	5
lime	752	771	shale	1446	1477			
shale	771	792	Mississippian	1477	1626	KCC	:WICH	HA
sand	792	815						
sand shale	815	906						•
pink lime	906	928						
coal	928	930						
sand shale	930	1072		i e	•			
Oswego	1072	1048						
Summit	1048	1058	<u>,</u>					
Oswego	1058	1076						

AUTHORIZTION

TICKET NUMBER 3978

LOCATION EUREKA

FOREMAN KEVIN MCCOY

DATE_

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	WEL	L NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
5-23-05	2368	Slave	A3-5		5	345	14E	M6
CUSTOMER	17:59	·		T				THE REPORT OF THE PERSON NAMED IN
DAR	t Cherok	ee Basins		Gus	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	SS			Jones	445	RICK		
3541	Co. Rd. 5			Jones	439	JUSTIN		
CITY		STATE	ZIP CODE					
Independ	<i>dence</i>	Ks	67301					
JOB TYPE <u>人</u> の	Nystring	HOLE SIZE	6314	HOLE DEPTH	1626	CASING SIZE & W	EIGHT 4/\$ /	0.5 * New
		DRILL PIPE		TUBING			OTHER	
SLURRY WEIGH	т <i>/3.^{2 #}</i> _	SLURRY VOL	51 BbL	WATER gal/s	k <u>8.°</u>	CEMENT LEFT in	CASING O	
DISPLACEMENT	25.8 BbC	DISPLACEMEN	IT PSI 700	MIX PSI 120	O Bunp Plug	RATE		
REMARKS:	arety Meer	Ling: Ki	ig up WAS.	h HeAd	to 4/2 CA	Ising. BRA	* CIRCULA	HOU W/
25 B5L -	Fresh WAK	R. WASh	down 40	1/2 1	T.D. OF	1623' W/ AC	dditional	90 BbC
WATER. R	ig up to Ca	ment. F	ump 4 5k	s Gel +	Tush w/ .1-	tulls, 10 BE	(FOAMER	10 B6C
FRESh WI	Atex Spaces	. MIXeo	1 165 5KS	Thick _	Set Cemen	1 w/ 8 # x	TOL-SUNC	PER/SK E
13.2# Pe	algAL, YIEld	1.73. W	ash out 1	Pump &	Lines. Shu	t down. K	Pelense Pi	1.9.
DISPLACE	w/ 25.8	BGL FRES	h water.	FINAL PO	umping PR	?255Une 700	PSI. Bun	ip Plag to
						- Held. Shu		
OPS1.	Good Cer	newt Ret	turns to	SURFIN	ce = 8 B6	L SLERY.	Job Co.	nplete
Rus don						/	· · · · · · · · · · · · · · · · · · ·	7

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	36	MILEAGE	2.50	90.00
1126 A	165 SKS	Thick Set Cement	13.00	2145.00
1110 A	26 SKS	KOL-SEAL 8 # PER/SK	16.90	439.40
1118 A	4 5KS 50 th		6.63	26.52
1105	1 5K	Hulls	14.50	14.50
5407	9.07 TONS	TON Milenge	M/c	240.00
4/4/04/	1	4/2 Top Rubber Plug	38.00	38.00
1238	1 gAL	SOAP	32.15	32.15
1205	1 gAL 2 gnL	4½ Top Rubber Plug SoAp DI-CIDE (MIXED W/ WATER RECEIVED	24.15	48.30
		OCT 0 3 2		
		KCC WICHITA	\	
· · · · · · · · · · · · · · · · · · ·		7417		
·		. Ca	Sub total	3838.87
		5.3%	SALES TAX	1411.17
	•		ESTIMATED TOTAL	3980.05