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OCT 03 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5-18-05 5-20-05 NA
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30718-00-00
County: Montgomery
NE NW SE SW Sec. 5 Twp. 34 S. R. 14 East West
4820' FSL feet from S / N (circle one) Line of Section
1900' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Slane Well #: A3-5
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 862' Kelly Bushing: _____
Total Depth: 1626' Plug Back Total Depth: 1624'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A14. II SB 08-21-08
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 480 bbls
Dewatering method used empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co
Lease Name: Butler A1-26 SWD License No.: 33074
Quarter NW Sec. 26 Twp. 33 S. R. 14 East West
County: Montgomery Docket No.: D-27878

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald

Title: Admin Engr Asst Date: 9-29-05

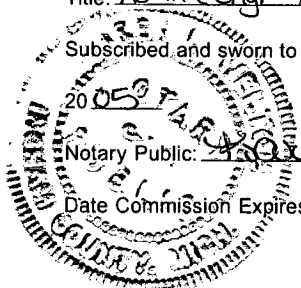
Subscribed and sworn to before me this 29th day of September

Notary Public: Karen L. Welton

Date Commission Expires: _____

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution



KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007

McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 5 T. 34 R. 14 E
API No. 15- 125-30718	County: Montgomery
Elev. 862'	Location:

Gas Tests:		
820	0	MCF
944	0	MCF
1064	28.0	MCF
1084	28.0	MCF
1104	28.0	MCF
1144	28.0	MCF
1184	28.0	MCF
1204	28.0	MCF
1284	28.0	MCF
1384	28.0	MCF
1464	28.0	MCF
1526	28.0	MCF

5/20/05

Comments:

Operator: Dart Cherokee Basin Operating Co. LLC	
Address: 3541 CR 5400 Independence, KS 67301	
Well No: A3-5	Lease Name: Slane
Footage Location:	4820 ft. from the South Line 1900 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: 5/18/2005	Geologist:
Date Completed: 5/20/2005	Total Depth: 1626'

Casing Record			Rig Time:
	Surface	Production	3 hrs. Gas Test
Size Hole:	11"	6 3/4"	1 day booster
Size Casing:	8 5/8"	McPherson	
Weight:	20#		
Setting Depth:	43		Driller - Andy Coats
Type Cement:	Portland	McPherson	
Sacks:	8		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	8	Mulky	1076	1082				
sand	8	14	Oswego	1082	1094				
shale	14	75	shale	1094	1100				
sand	75	105 wet	coal	1100	1103				
sand shale	105	415	sand shale	1103	1128				
oily sand	415	443 lot of	coal	1128	1130				
coal	443	445 water	shale	1130	1169				
sand	445	451	coal	1169	1171				
sand shale	451	492	shale	1171	1191				
lime	492	502	coal	1191	1192				
sand shale	502	678	shale	1192	1380				
lime	678	640	coal	1380	1382				
sand	640	720	shale	1382	1444				
sand shale	720	752	coal	1444	1446				
lime	752	771	shale	1446	1477				
shale	771	792	Mississippian	1477	1626				
sand	792	815							
sand shale	815	906							
pink lime	906	928							
coal	928	930							
sand shale	930	1072							
Oswego	1072	1048							
Summit	1048	1058							
Oswego	1058	1076							

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