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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5-23-05</u>	<u>5-25-05</u>	<u>7-8-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-115-30754-00-00
 County: Montgomery
SW NE NE Sec. 16 Twp. 31 S. R. 14 East West
4150' FSL _____ feet from S / N (circle one) Line of Section
680' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: R&E Schultz Well #: A4-16
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 864' Kelly Bushing: _____
 Total Depth: 1542' Plug Back Total Depth: 1539'
 Amount of Surface Pipe Set and Cemented at 43 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH. II SB 8-21-08
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 400 bbls
 Dewatering method used empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Dart Cherokee Basin Operating Co
 Lease Name: Shultz D2-1 SWD License No.: 33074
 Quarter SW Sec. 11 Twp. 31 S. R. 14 East West
 County: Montgomery Docket No.: D-28435

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

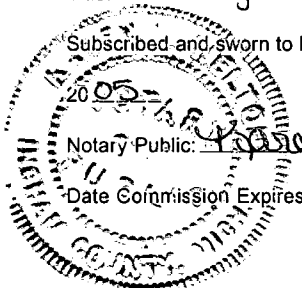
Signature: Beth Oswald
 Title: Admn & Engr Asst Date: 9-29-05

Subscribed and sworn to before me this 29th day of September,
 Notary Public: Karen L. Welton
 Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 IIC Distribution

KAREN L. WELTON
 Notary Public - Michigan
 Ingham County
 My Commission Expires Mar 3, 2007
 Acting in the County of Ingham



Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: R&E Schultz Well #: A4-16
 Sec. 16 Twp. 31 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1539'	Thick Set	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
4	1345.5'-1347.5'		300 gal 15% HCl, 3055# sd, 255 BBL fl		
4	1135.5'-1137'		300 gal 15% HCl, 2310# sd, 230 BBL fl		
4	1072.5'-1073.5'		300 gal 15% HCl, 1680# sd, 200 BBL fl		
4	1028'-1031'		300 gal 15% HCl, 6015# sd, 420 BBL fl		

TUBING RECORD		Size 2 3/8"	Set At 1516'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 8-17-05		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 25	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

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Office Phone
918-626-4100

Thornton Drilling Company
P.O. BOX 811
POCOLA, OK 74902

Fax
918-626-4105

Operator:		Well No.	Lease	Loc.	1/4	1/4	1/4	Sec.	Twp.	Rge.
DART		A-4-16	SCHULTZ R&E					16	31S	14E
County:		State:	Type/Well	Depth:	Hours:	Date Started:		Date Completed:		
MONTGOMERY		OK		1542'		06-23-05		06-25-05		
Driller:		Driller:			Casing Used:	Cement Used:		Rig No.		
GARY SNOW AND MIKE WIER—JOHN KIDD TOOLPUSHER		GARY SNOW AND MIKE WIER—JOHN KIDD TOOLPUSHER			TDC	TDC		17		
From	To	Formation	From	To	Formation	From	To	Formation		
0	15	SOIL	15	21	LIME	21	23	SHALE		
23	49	LIME	49	51	SHALE	51	95	LIME		
95	209	SHALE	209	214	LIME	214	352	LIME/SHALE		
352	353	LIME	353	419	SHALE	419	422	LIME		
422	425	SHALE	425	455	LIME	455	459	SHALE		
459	484	LIME	484	495	SHALE	495	534	LIME		
534	539	SHALE	539	600	SANDY SHALE	600	656	LIME		
656	683	SHALE	683	685	LIME	685	688	SHALE		
688	690	LIME	690	695	SHALE	695	698	LIME		
698	714	SHALE	714	723	LIME	723	731	SAND		
731	760	SANDY SHALE	760	762	LIME	762	764	SHALE		
764	773	LIME	773	776	SHALE	776	782	LIME		
782	788	SAND	788	829	SHALE	829	837	SAND		
837	892	SHALE	892	895	COAL	895	930	LIME		
930	934	SHALE	934	936	LIME	936	984	SHALE		
84	1011	LIME (OSWEGO)	1011	1017	SHALE	1017	1029	LIME		
1029	1034	SHALE (MULKY)	1034	1038	LIME	1038	1073	SHALE		
1073	1075	COAL (BEVIER)	1075	1088	SHALE	1088	1091	LIME (VERDIGRIS)		
1091	1094	SHALE	1094	1095	COAL (CROWBERG)	1095	1129	SHALE		
1129	1130	LIME	1130	1136	SHALE	1136	1137	COAL (MINERAL)		
1137	1154	SHALE	1154	1156	LIME	1156	1174	SHALE		
1174	1176	COAL	1176	1206	SHALE	1206	1237	LIME/SHALE		
1237	1239	COAL (WIER PITT)	1239	1339	SANDY SHALE	1339	1340	COAL		
1340	1347	SHALE	1347	1350	COAL	1350	1358	LIME/SHALE		
1358	1389	SHALE	1389	1542	LIME					
		TD:1542'								

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5452
 LOCATION EUREKA
 FOREMAN KEVIN McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
6-27-05	2368	R/E Schultz A4-16	16	315	14E	1MG	
CUSTOMER DART Cherokee BASIN		Gus Jones		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 3541 Co. Rd. 5400				463	ALAN		
CITY Independence		STATE KS	ZIP CODE 67301	439	JUSTIN		
				436	JASON		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1542' CASING SIZE & WEIGHT 4 1/2 10.5# Ncw
 CASING DEPTH 1539' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL 49 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 23.25 BBL DISPLACEMENT PSI 800 MAX PSI 1400 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK Circulation w/ 45 BBL Fresh water. Pump 4 sks Gel flush, 10 BBL foamer, 10 BBL Fresh water spacer. Mixed 160 sks Thick Set Cement w/ 8" Kel-Seal per/sk @ 13.2# per/gal, yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ ~~23.25~~ 23.25 BBL Fresh water. FINAL Pumping Pressure 800 PSI. Bump Plug to 1400 PSI. Wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to SURFACE = 7 BBL Slurry Job Complete. Rig down.

Special Note: Plug Displacement was 23.25 BBL. ON 1539' 4 1/2 10.5# = 24.4 BBL BAN WILK LINE TAG Plug @ 1539' Below G.L.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	36	MILEAGE	2.50	90.00
1126 A	160 SKS	Thick Set Cement	13.00	2080.00
1110 A	25 SKS	Kel-Seal 8" per/sk	16.90	422.50
1118 A	4 SKS	Gel Flush	6.63	26.52
1105	1 SK	HULLS	14.50	14.50
5407	8.8 TONS	Ton Mileage	MIC	240.00
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
1238	1 GAL	Soap	32.15	32.15
1205	2 GAL	Bi-Cide	24.15	48.30
5502 C	3 HRS	80 BBL VAC TRUCK	82.00	246.00
1123	3000 GALS	City water	12.20 per 1000	36.60
		Subtotal		4039.57
		SALES TAX 5.3%		138.76
		ESTIMATED TOTAL		4178.33

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AUTHORIZATION [Signature] TITLE [Signature] DATE _____
 THANK YOU