

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30742  
Name: Palomino Petroleum, Inc.  
Address: 4924 SE 84th St.  
City/State/Zip: Newton, Kansas 67114-8827  
Purchaser: NCRA  
Operator Contact Person: Klee R. Watchous  
Phone: (316) 799-1000  
Contractor: Name: Shields Drilling Company, Inc.  
License: 5184  
Wellsite Geologist: Robert A. Schreiber

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

3/14/06 3/23/06 3/23/06  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-24477-0000

County: Ness

N/2 SE SW Sec. 25 Twp. 19 S. R. 25  East  West

1120 feet from S N (circle one) Line of Section

2040 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Barrows Trust Well #: 1

Field Name: None (Wildcat)

Producing Formation: Marmaton

Elevation: Ground: 2398 Kelly Bushing: 2403

Total Depth: 4529 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 218 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 1619 Feet

If Alternate II completion, cement circulated from 1619

feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan AH. II SB 8-25-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous

Title: President Date: June 30, 2006

Subscribed and sworn to before me this 30th day of June

20 06

Notary Public: Carla R. Penwell

Carla R. Penwell

NOTARY PUBLIC - State of Kansas  
Date Commission Expires October 6, 2009  
My Appt. Expires 10-6-09

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received **RECEIVED**

Geologist Report Received **JUL 05 2006**

UIC Distribution

**KCC WICHITA**

Operator Name: Palomino Petroleum, Inc. Lease Name: Barrows Trust Well #: 1  
 Sec. 25 Twp. 19 S. R. 25  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Radiation Guard, Dual Receiver Cement Bond,                  Sonic, Micro</b>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhy.</td> <td>1664</td> <td>(+ 739)</td> </tr> <tr> <td>Base Anhy.</td> <td>1702</td> <td>(+ 701)</td> </tr> <tr> <td>Topeka</td> <td>3462</td> <td>(-1059)</td> </tr> <tr> <td>Heebner</td> <td>3777</td> <td>(-1374)</td> </tr> <tr> <td>LKC</td> <td>3819</td> <td>(-1416)</td> </tr> <tr> <td>BKC</td> <td>4148</td> <td>(-1745)</td> </tr> <tr> <td>Marmaton</td> <td>4184</td> <td>(-1781)</td> </tr> <tr> <td>Pawnee</td> <td>4264</td> <td>(-1861)</td> </tr> </table>	Name	Top	Datum	Anhy.	1664	(+ 739)	Base Anhy.	1702	(+ 701)	Topeka	3462	(-1059)	Heebner	3777	(-1374)	LKC	3819	(-1416)	BKC	4148	(-1745)	Marmaton	4184	(-1781)	Pawnee	4264	(-1861)
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Pawnee	4264	(-1861)																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	218'	Common	160	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4523'	SMD	60 &	500 gal. mud flush
					EA2	100	w/add. 20bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4196-4204	1000 gal. retarded acid and 1500 gal. 15% NEFE	

TUBING RECORD	Size 2 7/8"	Set At 4261'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5/2/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 50% 44	Gas Mcf	Water Bbls. 50% 42	Gas-Oil Ratio    Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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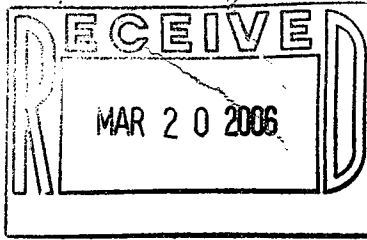
**RECEIVED**  
**JUL 05 2006**

**KCC WICHITA**

**LOGS**

Ft. Scott	4335	(-1932)
Cherokee Sh.	4360	(-1957)
Miss. Dolo.	4443	(-2040)
LTD	4529	(-2126)

RECEIVED  
JUL 05 2006  
KCC WICHITA



Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665

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\*  
\* I N V O I C E \*  
\*  
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Invoice Number: 101374

Invoice Date: 03/17/06

Sold Palomino Petroleum , Inc.  
To: 4924 SE 84th St.  
Newton, KS  
67114-8827

RECEIVED  
JUL 05 2006  
KCC WICHITA

Cust I.D.....: Palo  
P.O. Number...: Barrows TR #1  
P.O. Date.....: 03/17/06

Due Date.: 04/16/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	9.6000	1536.00	T
Gel	3.00	SKS	15.0000	45.00	T
Chloride	5.00	SKS	42.0000	210.00	T
Handling	168.00	SKS	1.7000	285.60	E
Mileage min.	1.00	MILE	200.0000	200.00	E
Surface	1.00	JOB	735.0000	735.00	E
Mileage pmp trk	16.00	MILE	5.0000	80.00	E
TWP	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following	Subtotal:	3146.60
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	97.84
If Account CURRENT take Discount of \$ <u>314.66</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	3244.44

# ALLIED CEMENTING CO., INC.

23540

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

New City

DATE <u>3-14-06</u> <u>Barrows</u>	SEC. <u>25</u>	TWP. <u>19</u>	RANGE <u>25</u>	CALLED OUT <u>7:30pm</u>	ON LOCATION <u>8:30pm</u>	JOB START <u>12:15am</u>	JOB FINISH <u>1:00AM</u>
LEASE <u>Trust</u>	WELL # <u>1</u>	LOCATION <u>Ground 1/2w log 1 1/4 E 1/4</u>			COUNTY <u>New</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Shields Only

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 221

CASING SIZE 8 5/8 DEPTH 219

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15

PERFS. \_\_\_\_\_

DISPLACEMENT 13 1/2

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 160 Com 3%cc 2%Gel

COMMON	<u>160M</u>	@	<u>9.60</u>	<u>1536.00</u>
POZMIX		@		
GEL	<u>3M</u>	@	<u>15.00</u>	<u>45.00</u>
CHLORIDE	<u>5M</u>	@	<u>42.00</u>	<u>210.00</u>
ASC		@		
<b>RECEIVED</b>				
<b>JUL 05 2006</b>				
<b>KCC WICHITA</b>				
HANDLING	<u>168M</u>	@	<u>1.70</u>	<u>285.60</u>
MILEAGE	<u>163 07</u>	@	<u>16 M</u>	<u>200.00</u>
				<b>TOTAL 2276.60</b>

EQUIPMENT

PUMP TRUCK CEMENTER MIKE

# 224 HELPER J. Weighouse

BULK TRUCK

# 357 DRIVER Brandon

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

New 20"  
Circ 8 5/8 cas w/ reg pump  
mix cemt, disp plug w/ 13 1/2"  
cemt chd Circ

Thanks

CHARGE TO: Palomino Pet Inc.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>219</u>			
PUMP TRUCK CHARGE				<u>736.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>16</u>	@	<u>5.00</u>	<u>80.00</u>
MANIFOLD		@		
				<b>TOTAL 815.00</b>

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Top wood</u>	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		
	@		
	@		
<b>TOTAL 55.00</b>			

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Burton Beery

Burton Beery  
PRINTED NAME

# SWIFT



Services, Inc.

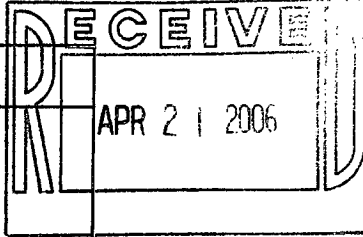
P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
4/19/2006	10037

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827



- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Barrows Trust	Ness	North Fork Well S...	Oil	Development	Acid Job	Ted

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way	20	Miles	4.00	80.00
501D	Acid Pump Charge	1	Job	550.00	550.00
300 - 15%	Regular Acid	2,500	Gallons	1.05	2,625.00
223	CRA-1 (CRA-78)	4	Gallon(s)	26.00	104.00
230	Surf-3 ESA-N35 (Losurf 300)	6	Gallon(s)	30.00	180.00
254	Micell-1	6	Gallon(s)	35.00	210.00
235	INH.1 ESA-28	3	Gallon(s)	42.00	126.00
	Subtotal				3,875.00
	Sales Tax Ness County			5.30%	0.00

RECEIVED  
JUL 05 2006  
KCC WICHITA

Thank You For Your Business!	Total	\$3,875.00
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CHARGE TO: Palomino Petroleum  
 ADDRESS:  
 CITY, STATE, ZIP CODE: Newton, Ks

TICKET No 10037

PAGE 1 OF #1

SERVICE LOCATIONS: 1. Ness City, Ks WELL/PROJECT NO. #1 LEASE Barrows Trust COUNTY/PARISH Ness STATE Ks CITY Ness City, Ks. DATE 4-19-06 OWNER Same

2. TICKET TYPE  SERVICE  SALES CONTRACTOR Northfork RIG NAME/NO. SHIPPED VIA DELIVERED TO S/Wog Laird, Ks ORDER NO.

3. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Newwell - Acio Job WELL PERMIT NO. WELL LOCATION

4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500					MILEAGE #109	20	mi			4.00	80.00
501					Pump Charge	1	eu			550.00	550.00
300					NE ACIO	2500	gal	15	%	1.05	2625.00
223					CRA-1	4	gal			26.00	104.00
230					Surf-3	6	gal			30.00	180.00
254					Micel-1	6	gal			35.00	210.00
235					Inhib-4	3	gal			42.00	126.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED 4-19-06 TIME SIGNED 11:00  A.M.  P.M.

**REMIT PAYMENT TO:**

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3875.00
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				
				NESS TAX 5.3%
<b>TOTAL</b>				3875.00

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature]

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 4-19-06 PAGE NO. 27

CUSTOMER Palomino Petroleum WELL NO. #1 LEASE Barrows Trust JOB TYPE Treat Perfs TICKET NO. 10037

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	09:30							Called out
	11:00							On Location / set up truck
	11:15							wait on water
	12:00							Start Acio
	12:08	4	24					1000 Gal 15% CRA out
	12:17	4	36					1500 Gal 15% out
	12:18		Total 60 bbl Acio					Start flush
	12:26	4	32					Hole loaded 92 bbl pumped 10 bbl early 32 bbl flush pumped
	12:27							Pressure to 500 PSI & came off
	12:30	1 1/2	40					Taking fluid 1 1/2 bpm at 0 PSI 2 1/2 bpm at 0 PSI 3 bpm at 0 PSI 3 1/2 bpm at 0 PSI ISIP on vac. Racked up Job complete Thank you
	13:00							
								60 bbls Acio 105 bbl flush & over fluid 165 bbl total load
								3 hrs T. Fuchs } 5 hrs J. Rathoff } Trk #109 & Jack truck



# SWIFT



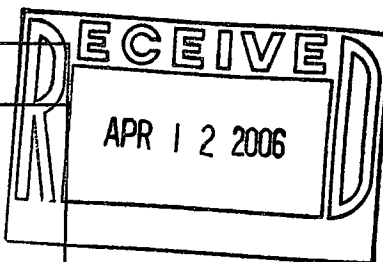
P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
4/10/2006	10051

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827



- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Barrows Trust	Ness	Cheyenne Well Se...	Oil	Development	Cement Port Collar	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				15	Miles	4.00	60.00
577D	Pump Charge				1	Job	800.00	800.00
105	Port Collar Tool Rental With Man				1	Each	400.00	400.00T
107	Stripper Head Rental Per Day				1	Each	175.00	175.00T
330	Swift Multi-Density Standard (MIDCON II)				135	Sacks	12.00	1,620.00T
276	Flocele				44	Lb(s)	1.25	55.00T
581D	Service Charge Cement				175	Sacks	1.10	192.50
583D	Drayage				130.38	Ton Miles	1.00	130.38
	Subtotal							3,432.88
	Sales Tax Ness County						5.30%	119.25

RECEIVED  
JUL 05 2006  
KCC WICHITA

<b>We Appreciate Your Business!</b>	<b>Total</b>	\$3,552.13
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CHARGE TO:  
**PALOMENO PETROLEUM**  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
 No 10051

PAGE 1 OF 1

SERVICE LOCATIONS 1. <b>NESS CITY, KS</b>	WELL/PROJECT NO. # <b>1</b>	LEASE <b>BADOLDS TRUST</b>	COUNTY/PARISH <b>NESS</b>	STATE <b>KS</b>	CITY	DATE <b>4-10-06</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>CHEYKWE WELL SERVICE</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>CSMT PORT COLLAR</b>	WELL PERMIT NO.	WELL LOCATION <b>WELL # 14W, 6S, 1E-W</b>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	15	ME			4.00	60.00
577		1			PUMP SERVICE	1	JOB			800.00	800.00
105		1			PORT COLLAR OPENING TOOL	1	JOB			400.00	400.00
107		1			STOPPER HEAD	1	DAY			175.00	175.00
330		1			SWIFT MULTI-BOSSY STAINLESS	135	SKS			12.00	1620.00
276		1			FLOCCLE	44	LBS			1.25	55.00
581		1			SERVICE CHARGE CSMT	175	SKS			1.10	192.50
583		1			DRAINAGE	17384	LBS	130.38	TM	1.00	130.38

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Paul Shultz*  
 DATE SIGNED **4-10-06** TIME SIGNED **0930**  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					3432.88
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	3552.13

NESS TAX 5.37% 119.25

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR  
*Wanda Watson*

APPROVAL  
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 4-10-06 PAGE NO. 1

CUSTOMER PALOMAR PETROLEUM WELL NO. #1 LEASE BOWEN'S TRUST JOB TYPE CEMENT PORT COLLAR TICKET NO. 10051

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0930							ON LOCATION
								CSG - 5/2
								TUB - 2 3/8
								PORT COLLAR = 1619
	1025				✓		1000	PSI TEST (CSG) - HELD
	1030	2 1/2	2	✓		400		OPEN PORT COLLAR - ZJT RATE
	1035	4	75	✓		450		MAX CEMENT 135 SA SMD 1/4" FLOCC
	1055	3	5	✓		500		DISPLACE CEMENT
	1100				✓		1000	CLOSE PORT COLLAR - PSI TEST - HELD
								CALCULATED 10 SA CEMENT TO POT
	1115	3	20		✓		400	RUN 4 JTS - CEMENT CLEAN
								WASH UP TRUCK
	1200							JOB COMPLETE
								THANK YOU
								WANE, SWIFT, ROB

# SWIFT



Services, Inc.

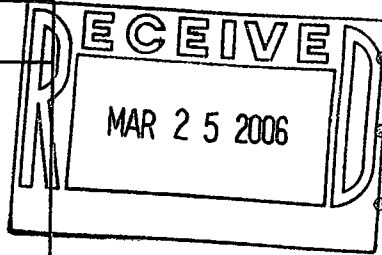
P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
3/22/2006	10000

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827



Acidizing  
Cement  
Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Barrows Trust	Ness	Shields Drilling	Oil	Development	5-1/2" LongString	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				15	Miles	4.00	60.00
578D-L	Pump Charge - Long String - 4526 Feet				1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	26.00	52.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
402-5	5 1/2" Centralizer				10	Each	60.00	600.00T
403-5	5 1/2" Cement Basket				3	Each	230.00	690.00T
404-5	5 1/2" Port Collar - Top Joint #70 - 1619 Feet				1	Each	2,000.00	2,000.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	210.00	210.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	250.00	250.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				100	Sacks	9.60	960.00T
330	Swift Multi-Density Standard (MIDCON II)				75	Sacks	12.00	900.00T
276	Flocele				44	Lb(s)	1.25	55.00T
283	Salt				550	Lb(s)	0.20	110.00T
284	Calseal				5	Sack(s)	30.00	150.00T
285	CFR-1				50	Lb(s)	4.00	200.00T
290	D-Air				2	Gallon(s)	20.00	40.00T
581D	Service Charge Cement				175	Sacks	1.10	192.50
583D	Drayage				134.43	Ton Miles	1.00	134.43
	Subtotal							8,478.93
	Sales Tax Ness County						5.30%	362.63

RECEIVED  
JUL 05 2006  
KCC WICHITA

**We Appreciate Your Business!**

**Total**

\$8,841.56



CHARGE TO:  
**PALOMANO PETROLEUM**  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
 No 10000

PAGE 1 OF 2

SERVICE LOCATIONS 1. <b>NESS CITY, KS</b>	WELL/PROJECT NO. # <b>1</b>	LEASE <b>BARDOWS TRUST</b>	COUNTY/PARISH <b>NESS</b>	STATE <b>Ks</b>	CITY	DATE <b>3-22-06</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>SHEFFERS DRILL</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCARDON</b>	ORDER NO.	
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>5 1/2" LONGSTRENGTH</b>	WELL PERMIT NO.	WELL LOCATION <b>LOCARDON, KS - 1/4W, S 1/2S, EAST MD</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE # 104	15		ME		4.00	60.00	
578		1			PUMP SERVICE	1		JOB	4526 FT	1250.00	1250.00	
221		1			LIQUID KCL	2		GAL		26.00	52.00	
281		1			MUD PUSHER	500		GAL		.75	375.00	
402		1			CENTRALIZERS	10		EA	5 1/2"	60.00	600.00	
403		1			CEMENT BASKETS	3		EA		230.00	690.00	
404		1			PORT COLLAR	1		EA	1619 FT	2000.00	2000.00	
406		1			LATCH DOWN PLUG - RAFFLE	1		EA		210.00	210.00	
407		1			DRISAT FLOAT SHOE w/AUTO FOL	1		EA		250.00	250.00	
419		1			ROTATING HEAD REPAIR	1		JOB		250.00	250.00	

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *[Signature]*

DATE SIGNED **3-22-06** TIME SIGNED **1930**  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	5737.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	2741.93
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	8478.93
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	362.63
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	8841.56
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Wayne Watson* APPROVAL

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 10000

CUSTOMER PALOMEDO PETROLEUM  
WELL BARROWS TRUST #1  
DATE 3-22-06  
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT		
		LOC	ACCT	DF			QTY	U/M	QTY	U/M				
325		1				STANDARD CSMT	EA-2	100	SKS		9.60	960.00		
330		1				SWIFT MULTI-DENSITY STANDARD		75	SKS		12.00	900.00		
276		1				FLOCELE		44	LBS		1.25	55.00		
283		1				SALT		550	LBS		.20	110.00		
284		1				CALSEAL		5	SKS	500 LBS	30.00	150.00		
285		1				CF2-1		50	LBS		4.00	200.00		
290		1				DAD2		2	GAL		20.00	40.00		
581		1				SERVICE CHARGE				CUBIC FEET	175	1.10	192.50	
583		1				MILEAGE CHARGE	TOTAL WEIGHT	17924	LOADED MILES	15	TON MILES	134.43	1.10	134.43

CONTINUATION TOTAL 2741.93

JOB LOG

SWIFT Services, Inc.

DATE 3-22-06 PAGE NO. 7

CUSTOMER PALOMINO PETROLEUM WELL NO. # 1 LEASE BADDOWS TRUST JOB TYPE 5 1/2" LOGGING TICKET NO. 10000

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1930							ON LOCATION
	2130							START 5 1/2" CASING IN WELL
								TD - 4530 SET 4526
								TP - 4526 5 1/2" #14
								ST - 16.77
								CONNECTIONS - 1, 2, 4, 8, 10, 14, 18, 22, 26, 69
								CMT BSSES - 3, 11, 70
								POST COURSE 1619 TOP JT # 70
	0130							DROP BALL - CIRCULATE ROTATE
	0235	6	12			500		PUMP 500 GAL MUD FLUSH "
	0227	6	20			500		PUMP 20 BBS KCL-FLUSH "
	0234		4/2					PLUG RH - MH
	0238	5	29			400		MX CMT UD - 75 SKS SMD e 12.5 PP6 "
		4	24			300		TL - 100 SKS EA-2 e 15.5 PP6 "
	0251							WASH OUT PUMP - LEVES
	0253							RELEASE CATCH DOWN PLUG
	0255	7	0					DISPARE PLUG "
		6 1/2	100			950		SHUT OFF ROTATING
	0310	6 1/2	110			1750		PLUG DOWN - PSE UP CATCH IN PLUG
	0312					OK		RELEASE PSE - HELD
								WASH UP
	0430							JOB COMPLETE THANK YOU WAKE, DUSTY, REST