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OCT 3 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE.
City/State/Zip: GREAT BEND, KANSAS 67530
Purchaser: NASH OIL & GAS
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor: Name: FORREST ENERGY, LLC.
License: 33436
Wellsite Geologist: KIM SHOEMAKER/JIM MUSGROVE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4/15/05</u>	<u>4/26/05</u>	<u>5/04/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 151-22215-00-00
County: PRATT
SE NE NE Sec. 27 Twp. 26 S. R. 11 East West
1100 feet from S (N) (circle one) Line of Section
330 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: MOORE Well #: 1-27
Field Name: HAYNESVILLE EAST
Producing Formation: VIOLA
Elevation: Ground: 1813' Kelly Bushing: 1823'
Total Depth: 4380' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 463 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AA. I SB 8-20-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: SEC/TREASURER Date: 9/30/05
Subscribed and sworn to before me this 30 day of September,
20 05.
Notary Public: [Signature] Rashell Patten
Date Commission Expires: 02-02-07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - STATE OF KANSAS
Rashell Patten
My Apt. Exp. 2-207

Operator Name: L. D. DRILLING, INC. Lease Name: MOORE Well #: 1-27
 Sec. 27 Twp. 26 S. R. 11 East West County: PRATT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION LOG, DUAL COMPENSATED POROSITY LOG, & SONIC CEMENT BOND LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum <div style="text-align: center; font-size: 1.2em; font-weight: bold;"> RECEIVED OCT 03 2005 KCC WICHITA </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	463'	60/40 POZMIX/A SERV LITE	150/200	2%Gel,3%CC/6%Gel,3%CC
Production	7 7/8"	4 1/2"	10.5 #	4379'	AA-2/60/40 Pozmix	150/25	10%Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4293 - 4295'	500 gal 15% NE FE w/Soap	

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>4297'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>6/08/05</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		<u>43</u>	<u>60</u>		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

DAILY DRILLING REPORT

OPERATOR: L. D. DRILLING, INC.

LEASE: MOORE 1-27

WELLSITE GEOLOGIST: KIM SHOEMAKER

apx 110' S of SE NE NE
Sec 27-26-11W, Pratt Co

CONTRACTOR: FORREST ENERGY

ELEVATION: 1813 GR
1823 KB

SPUD: 1:15 PM April 15th

PTD: 4400'

SURFACE: Ran 11 Jts. 8 5/8" Surface Csg. Set @ 463' w/150 sx. 60/40 Poz
200 sx. as light, 6% gel, 3% cc Plug down @ 9:25 A.M. 4-16
Did circulate

4-14-05 MIRU
4-15-05 Getting ready to spud
4-16-05 running surface csg.
4-17-05 538' Drilling ahead
4-18-05 1968' Drilling
4-19-05 2548' Drilling
4-20-05 3061' Drilling
4-21-05 3587' Drilling
4-22-05 3920' Come out for bit trip
4-23-05 4125' Drilling
4-24-05 4301' DST #1 obwt
4-25-05 RTD 4379'
4-26-05 Cementing 4 1/2" csg

Ran 107 Jts. 10.5# 4 1/2" Csg.
Set @ 4379' W/150 sx. AA2, 10%
salt, 5# gilsonite, 8% SLA 322
75% gas block, 25% CFR3, 2% defoamer
PLUG DOWN @ 7:15 A.M. 4-26-05

DST #1 Viola

TIMES:

BLOW: 1st Open
2nd Open

RECOVERY:

IFP: FFP: ISIP: FSIP:

TEMP:

DST #2

TIMES:

BLOW: 1st Open
2nd Open

RECOVERY:

IFP: FFP: ISIP: FSIP:

TEMP:

DST #3

TIMES:

BLOW: 1st Open
2nd Open

RECOVERY:

IFP: FFP: ISIP: FSIP:

TEMP:

SAMPLE TOPS:

LOG TOPS

Heebner	3419 (-1596)	3420 (-1597)
Brown Lime	3597 (-1774)	3595 (-1772)
Lansing	3616 (-1793)	3616 (-1793)
B/KC	3964 (-2141)	3978 (-2155)
Miss.	4058 (-2235)	4060 (-2237)
Kinderhook	4146 (-2323)	4145 (-2322)
Viola	4293 (-2470)	4293 (-2470)
RTD	4380	
LTD	4379	

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INVOICE NO.
Date 4-26-05
Customer ID

Subject to Correction

FIELD ORDER

10120 ✓

CHARGE

L.O. DRILLING.	Lease	MOORE	Well #	1-27	Legal	27-265-11W	
	County	PRATT	State	Ks	Station	PRATT	
	Depth	10 1/2' FT	Formation	TD = 4382.22	Shoe Joint	ISPV 19.59	
	Casing	4 1/2	Casing Depth	4379	TD	4380'	Job Type
Customer Representative			Treater				
L.D. DAVIS			T-SEBA				

AFE Number	PO Number	Materials Received by	X L.D. Davis
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-205	150 SK	AA-2 (common)	-			
D-203	25 SK	60/40 POZ	-			
C-195	113 lbs	FLA-322	-			
C-221	776 lbs	SAIT	-			
C-243	15 lbs	DEFORMER	-			
C-312	106 lbs	Gas-Blok	-			
C-321	748 lbs	GILSONITE	-			
C-244	36 lbs	CMT PROTECTION REDUCER	-			
F-100	5 EA	TURBOLIZER 4 1/2	-			
F-142	1 EA	T. RUBBER PLUG "	-			
F-190	1 EA	REG. G. SHOE "	-			
F-230	1 EA	ISPV FLAPPERTYPE "	-			
C-302	500 GAL	MUD FLUSH	-			RECEIVED
E-100	15 MT	HEAVY VEH ME				OCT 03 2005
E-101	15 MT	PU MI				KCC WICHITA
E-104	122 TM	BULK DELIVERY				
E-107	175 SK	CMT SERV. CHARGE				
R-209	1 EA	CSG. Pump CHARGE				
R-791	1 EA	CMT HEAD RENTAL				
DISCOUNTED PRICE =				\$6,245.44		
+ TAXES						



TREATMENT REPORT

Customer ID		Date	
Customer L.O. DRIG		4-26-05	
Lease MOORE		Lease No.	Well # 1-27

Field Order # 10120	Station PRATT	Casing 4 1/2	Depth 4379	County PRATT	State KS
Type Job 4 1/2 L.S. NEW WELL		Formation TD = 4380'		Legal Description 27-265-11W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size TP	Shots/Ft 4382.22		150 SKS AA-2 (comms)		RATE	PRESS	ISIP
Depth 4379	Depth	From	To	Pre Pad 100% SALT 5# GEL	Max	80% FLU 322		
Volume 69.31	Volume	From	To	Pad 75% GAS-BLOK	Min	20% DEFOAMER 10 Min. 25% GPR-3		
Max Press 2000	Max Press	From	To	Frac 15# / GAL 1.45 ft	Avg	15 Min.		
Well Connection PC	Annulus Vol.	From	To	25 SKS 60/40 P02	HHP Used R-M HOLES	Annulus Pressure		
Plug Depth 4359.11	Packer Depth	From	To	Flush 12 Bbls Mud Flush	Gas Volume	Total Load		

Customer Representative L.O. DAVIS	Station Manager D. ATRY	Treater T. SEBA			
Service Units	123	380	457	381	576

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
23:00					CALLER OUT
24:00					ON LOC W/ TEK'S SAFETY MTG
					RUN 107 JTS 4 1/2 10 1/2" CSG NEW SET 4379'
					REG. G. SHUB ISPV 1 JT = 19.59'
					CENT 1-3-5-7-9
6:00					CSG ON BOTTOM TAG DROP BALL
6:10					Hook up to CSG BREAK CIRC W/ RTG
					START PUMPING PREFLUSHES
6:35	150		12	4	12 Bbls mud Flush
			3		3 Bbls H2O
					START MIX Pump 150 SKS AA-2 15# / GAL
6:59			38.74		SHUT DOWN CLEAR P. LINES RELEASE FLG
6:57	100			6	START DISP
	500		59	4	LIFT OUT
	1000		69 1/2	2	PLUG DOWN
	1500				PST UP CSG
7:12					RELEASE & HEAV
					25 SKS 60/40 P02
					PLUG R-M HOLES
					JOB COMPLETE
					THANKS
					TD00

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INVOICE NO.		Subject to Correction		FIELD ORDER 10180 ✓	
Date	4-16-05	Lease	MOORE	Well #	1-27
Customer ID		County	PRAZZ	State	KS
		Depth		Formation	
		Casing	858	Casing Depth	463
		TD	472	Shoe Joint	20' BY REQUEST
		Customer Representative	RICK BARRIGER	Treater	MIKE MCGUIRE
		Job Type	CEMENT SURFACE N.W.		

CHARGE

L.D. DRILLING INC

AFE Number	PO Number	Materials Received by	X <i>Rick Barriger</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	150SK	60/40 P02 (COMMON)	-			
D206	200SK	A SERV NITZ (COMMON)	-			
C310	9031b	CALCIUM CHLORIDE	-			
C194	761b	CELLFLAKE	-			
F163	1	WOODEN CEMENT PAVE 8 5/8	-			
E100	15m	HEAVY VEHICLE MILEAGE				
E101	15m	CAR PICKUP VAN MILEAGE				
E104	226 TM	PROPPANT & BULK DELIVERY PTM 200MM				
E107	350SK	CEMENT SERVICE CHARGE				
R201	1	CASING CEMENT PUMPER 301-500'				
R701	1	CEMENT HEAD RENTAL				
		DISCOUNTED PRICE				
		+ TAX'S		4906.32		
		THANK YOU				

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TREATMENT REPORT

Customer ID		Date	
Customer L.D. DRILLING INC		4-16-05	
Lease MOORE		Lease No.	Well # 1-27
Field Order # 10180	Station PRATT	Casing 8 5/8	Depth 472 TO
Type Job CEMENT SURFACE NEW WELL		County PRATT	State KS
Formation		Legal Description 27-26S-11W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 200SKS A-SERV LITE		RATE	PRESS	ISIP
Depth 458	Depth	From	To	Pre Pad 6% BENGEL 3% CC		Max		5 Min.
Volume 29.1	Volume	From	To	Pad .25CUF. 150SKS		Min		10 Min.
Max Press	Max Press	From	To	Frac 60/40 Poz 2% BENGEL		Avg		15 Min.
Well Connection	Annulus Vol.	From	To	Flush 3% CC .25CUF		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush FRESH WATER		Gas Volume		Total Load

Customer Representative RICH BARRIGER	Station Manager DAVE ATRY	Treater MIKE M'WIRE
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Service Units	109	226	346	576				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0245					CANNED OUT
0430					ON LOCATION / SAFETY MTG
840					HOOK UP & CIRCULATE WITH RIL
848	150	150	64	4.5	MIX LEAD CEMENT 200 SKS A-SERV @ 13"
859	150	150	98	4.5	MY TAIL CEMENT 150 SKS 60/40 Poz @ 14"
908	-	-	-	-	SHUT DOWN / RELEASE PLUG
	150		29	4.5	DISPLACE W 29 BBL'S
924					SHUT DOWN
924					JOB COMPLETE
					PUMPS 50 SKS TO PIT
					THANK YOU

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