

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 31725  
Name: Shelby Resources, LLC and Captiva Energy, LLC  
Address: P.O. Box 1213  
City/State/Zip: Hays, Kansas 67601  
Purchaser: Plains Marketing, L.P.  
Operator Contact Person: Brian Karlin  
Phone: (785) 623-3290  
Contractor: Name: Sterling Drilling Company  
License: 5142

Wellsite Geologist: Bruce B. Ard  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>8-28-2007</u>	<u>9-12-2007</u>	<u>2-07-2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 151-22280-0000  
County: Pratt  
app. SE SE NW Sec. 28 Twp. 26 S. R. 13  East  West  
2310' feet from S / (N) (circle one) Line of Section  
2605' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Pattinson Unit Well #: 1-28  
Field Name: Chance

Producing Formation: Arbuckle  
Elevation: Ground: 1943 Kelly Bushing: 1952  
Total Depth: 4550' Plug Back Total Depth: 4502'  
Amount of Surface Pipe Set and Cemented at 875' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 875'  
feet depth to surface w/ 400 sx cmt.

**Drilling Fluid Management Plan** A1+1 NCR 7-31-08  
(Data must be collected from the Reserve Pit)

Chloride content 14000 ppm Fluid volume 450 bbls  
Dewatering method used hauled free fluids  
Location of fluid disposal if hauled offsite:  
Operator Name: Paul's Oilfield Service, Inc.  
Lease Name: Stargel #2 License No.: 31085  
Quarter \_\_\_\_\_ Sec. 4 Twp. 22 S. R. 12  East  West  
County: Stafford Docket No.: D-21,908

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce B. Ard  
Title: Operations Manager Date: 3-31-2008

Subscribed and sworn to before me this 31 day of March,  
2008.

Notary Public: Steven Thomason  
Date Commission Expires: 9/3/09  
NOTARY PUBLIC - State of Kansas  
STEVEN THOMASON  
My Appt. Expires: 9/3/09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**APR 04 2008**

Operator Name: Shelby Resources, LLC and Captiva Energy, LLC Lease Name: Pattinson Unit Well #: 1-28  
 Sec. 28 Twp. 26 S. R. 13  East  West County: Pratt

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Sonic, Dual Induction, Micro, Compensated                  Density Neutron PE, &amp; Sonic Cement Bond logs.</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>3254</td> <td>-1302</td> </tr> <tr> <td>Heebner Shale</td> <td>3604</td> <td>-1652</td> </tr> <tr> <td>Brown Lime</td> <td>3768</td> <td>-1816</td> </tr> <tr> <td>Lansing</td> <td>3788</td> <td>-1836</td> </tr> <tr> <td>Mississippi</td> <td>4201</td> <td>-2249</td> </tr> <tr> <td>Viola</td> <td>4258</td> <td>-2306</td> </tr> <tr> <td>Simpson Sand</td> <td>4343</td> <td>-2391</td> </tr> <tr> <td>Arbuckle</td> <td>4408</td> <td>-2456</td> </tr> </table>	Name	Top	Datum	Topeka	3254	-1302	Heebner Shale	3604	-1652	Brown Lime	3768	-1816	Lansing	3788	-1836	Mississippi	4201	-2249	Viola	4258	-2306	Simpson Sand	4343	-2391	Arbuckle	4408	-2456
Name	Top	Datum																										
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17-1/2"	13-3/8"	48#	301'	60/40	375	2% Gel, 3% CC
Surface Pipe	12-1/4"	8-5/8"	24#	874.57' KB	Class A	400	2% Gel, 3% CC
Production	7-7/8"	5-1/2"	15.5#	4548' KB	AA-2	300	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	1" @ 60'	Common	125	3% CC
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	4452-56'	Common	50	FL-10

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4206-14'	500 gal. 10% Mud. Squeezed.	
4	4452-56'	250 gal. 15% Mud	
4	4436-40'	natural	
4	4426-31'	natural	

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>4345'</u>	Packer At <u>AD-1 @ 4345'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>2-09-2008</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>22</u>	Gas Mcf	Water Bbls. <u>15</u>	Gas-Oil Ratio	Gravity <u>36</u>

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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**APR 04 2008**

# CAPTIVA ENERGY, LLC

P.O. Box 1213

Hays, Kansas 67601

## PATTINSON UNIT #1-28

2310' FNL & 2605' FWL of 28-26S-13W

Pratt County, Kansas

DST #1: 3817-3841' (Lansing "B")  
15-45-30-60  
Rec: 20' mud (100% mud).  
IFP: 43-30# FFP: 38-26# BHT: 114#  
SIP: 80-61# HP: 1858-1722#.

DST #2: 3840-3857' (Lansing "C")  
15-45-60-90  
Rec: 60' GOCM (7% gas, 7% oil, 86% mud),  
60' GO & MCW (13% gas, 7% oil, 53% water, 27% mud),  
60' OCW (3% oil, 97% water),  
60' water (100% water).  
IFP: 40-107# FFP: 75-110# BHT: 118  
SIP: 1045-1063# HP: 1806-1632#.

DST #3: 4255-4271' (Viola)  
15-45-60-90  
Rec: 65' GOCM (27% gas, 7% oil, 66% mud),  
370' gas in pipe (100% gas).  
IFP: 34-33# FFP: 41-48# BHT: 123  
SIP: 1152-1082# HP: 1984-1810#.

DST #4: 4284-4314' (Lower Viola)  
30-60-60-121  
Rec: 2694' gas in pipe (100% gas),  
45' G, HW, HMCO (7% gas, 43% oil, 23% water, 27% mud),  
63' W, M, HGCO (37% gas, 45% oil, 11% water, 7% mud),  
190' O, M, HWCG (49% gas, 11% oil, 22% water, 18% mud),  
63' O, MCW (10% oil, 83% water, 7% mud),  
253' O, Sl. MCW (13% oil, 85% water, 2% mud),  
253' O, MCW with trace of oil (2% oil, 98% water, trace of mud),  
753' W with a trace of O & M (trace of oil, 100% water, trace of mud).  
IFP: 162-439# FFP: 475-763# BHT: 127  
SIP: 1139-1172# HP: 2053-1927#.

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CONSERVATION DIVISION  
WICHITA, KS

**CAPTIVA ENERGY, LLC**

P.O. Box 1213

Hays, Kansas 67601

**PATTINSON UNIT #1-28**

DST #5:

4405-4457' (Arbuckle)

15-60-60-90

Rec: 1575' gas in pipe (100% gas),  
890' oil (100% oil),  
80' G, W, HOCM (3% gas, 33% oil, 6% water, 58% mud),  
63' G, WCO & M (3% gas, 42% oil, 13% water, 42% mud),  
63' G, W, HMCO (10% gas, 55% oil, 12% water, 23% mud),  
62' W, MCO (87% oil, 3% water, 10% mud),  
62' G, W, VHMCO (6% gas, 47% oil, 6% water, 41% mud).

IFP: 74-195#

FFP: 192-477#

BHT: 124

SIP: 1525-1492#

HP: 2087-2009#.

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CONSERVATION DIVISION  
WICHITA, KS

Customer Captiva Energy	Lease No.	Date 9-12-07
Lease Pattison Unit	Well # 1-28	
Field Order # 10,431	Station Pratt	Casing 5 1/2" ID
		Depth 4,548 ft
Type Job C.N.W. - Long String	Formation	County Pratt
		State KS
		Legal Description 28-265-13W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2"	Tubing Size 5 1/8"	Shots/Ft 11		Acid 300 sacks	Rate AA-2	Press With	ISIP Friction
Depth 4,548 ft	Depth	From	To	Rate Reducer, .25	Max 2.5%	Defoamer, .8	5 Min FLA-322,
Volume 108.2 Bbl.	Volume	From	To	Rate 10% Salt, .25	Min Lb./sk.	Cellflake,	10 Min 5 Lb./sk. Gilsonite
Max Press 300 P.S.I.	Max Press	From	To	Rate 15.3 Lb./Gal.	Avg 5.82	Gal./sk.	1.59 CU.FT./s
Well Connection 10g Containe	Annulus Vol.	From	To	Flush 25 sacks of	HHP Used	above to plug	Rat & Mouse holes
Plug Depth 4,543 ft	Packer Depth	From	To	Flush 108 Bbl. Fresh	Gas Volume	Water	Total Load

Customer Representative Brian Karlin	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,905		
Driver Names Matta		

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00					Cementer and Pump Truck on location and hold safety meeting
6:45					Sterling Drilling start to run 109jts new 15.5 Lb./Ft. 5/8" casing. Run Reg Auto-Fill Float Shoe, Shoe joint with Late Down Baffle screwed into collar and 109jts casing. Run Baskets on jts. # 1 & 5. Run Turbolizer on collars # 3, 7, 10, 12, 14, 16 & Stop and fill casing and circulate for 20 minutes on jts # 48 & 76.
10:00					Casing in well. Circulate for 30 minutes
10:35	400			6	Start 12 Bbl. Salt Flush.
	400		12	6	Start Fresh Water Spacer.
	400		17	6	Start Super Flush II.
	400		41	6	Start Fresh Water spacer.
			44		Stop pumping. Shut in well.
	-0-		4-3	3	Plug Rat and Mouse holes. Open Well.
	400			5	Start mixing 275 sacks AA-2 cement
	-0-		68		Stop pumping. Shut in well. Wash pump and lines. Release plug. Open Well.
11:12	200			6.5	Start Fresh water Displacement.
			79	5	Start to lift cement.
11:30	1,000		108		Plug down.
	1,500				Pressure up.
					Release pressure. Float Shoe set.
					Wash up pump truck.

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CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

31194

ATTN: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

PAITNSON 1-28

DATE <u>8/30/07</u>	SEC. <u>28</u>	TWP. <u>2es</u>	RANGE <u>13W</u>	CALLED OUT <u>11:00 A.M.</u>	ON LOCATION <u>12:15 p.m.</u>	JOB START <u>3:30 p.m.</u>	JOB FINISH <u>6:45 p.m.</u>
LEASE <u>PAITNSON</u>	WELL # <u>1-28</u>		LOCATION <u>Tulka, Ks. 2 N on 281 to</u>		COUNTY <u>Pratt</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)			<u>to 80<sup>th</sup>, 1/2 W, 1/2 S into</u>				

CONTRACTOR <u>Stirling 4</u>	OWNER <u>Shelby Ren.</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>880</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>874.57</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>45.61</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>5 3/4 bbls Reel</u>	

CEMENT			
AMOUNT ORDERED	<u>400 SX A + 3% CC +</u>		
	<u>2% gel</u>		
	<u>200 SX Class A + 3% CC</u>		
COMMON	<u>600 A</u>	@ <u>11.10</u>	<u>6660.00</u>
POZMIX		@	
GEL	<u>8</u>	@ <u>16.65</u>	<u>133.20</u>
CHLORIDE	<u>21</u>	@ <u>46.60</u>	<u>978.60</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>629</u>	@ <u>1.90</u>	<u>1195.10</u>
MILEAGE	<u>10 x 629 x 09</u>		<u>566.10</u>
TOTAL			<u>9533.00</u>

REMARKS:

pipe on bottom, break C/C, Pump 3  
bls reel. mix 400 SX A + 3% CC + 2%  
gel. stop. release. dip w/ reel Ho  
to 6 BBLs. Doe lift. Stop. late pump  
line 500 am @ 5 bls. That did hold  
and did not C/C. Run 1" top off  
w/ 200 SX. A + 3% CC. Cement.

SERVICE

DEPTH OF JOB	<u>875'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>815.00</u>
EXTRA FOOTAGE	<u>575'</u>	@ <u>.65</u>	<u>373.75</u>
MILEAGE	<u>10</u>	@ <u>6.00</u>	<u>60.00</u>
MANIFOLD	<u>Head Rental</u>	@ <u>100.00</u>	<u>100.00</u>

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TOTAL 1348.75

CONSERVATION DIVISION  
WICHITA, KS

8 5/8" PLUG & FLOAT EQUIPMENT

2-baskets	@ <u>220.00</u>	<u>440.00</u>
1-Abs insert	@ <u>335.00</u>	<u>335.00</u>
1-Guide shoe	@ <u>250.00</u>	<u>250.00</u>

CHARGE TO: Shelby Resources

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

24057

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
MEDIKINE LODGE

DATE <u>8-28-07</u>	SEC. <u>28</u>	TWP. <u>26 S</u>	RANGE <u>13 W</u>	CALLED OUT <u>10:00 pm</u>	ON LOCATION <u>12:45 am</u>	JOB START <u>9:30 am</u>	JOB FINISH <u>10:15</u>
PAITWSON LEASE		WELL # <u>1-28</u>	LOCATION <u>LURA, KS, 2 NORTH TO 80th rd,</u>			COUNTY <u>PRATT</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>1/2 WEST, 1/2 SOUTH INTO</u>					

CONTRACTOR STERLING #4

TYPE OF JOB SURFACE CASING

HOLE SIZE 17 1/2" T.D. 305'

CASING SIZE 13 3/8" DEPTH 301'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 400 MINIMUM 100

MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 44 3/4 bbl. FRESH WATER

OWNER SHELBY RESOURCES

CEMENT

AMOUNT ORDERED 375 sk 60 1/2 + 38 cc

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.

# 360 HELPER GREG K.

BULK TRUCK

# 368 DRIVER HEATH M.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>225 A</u>	@ <u>11.10</u>	<u>2497.5</u>
POZMIX	<u>150</u>	@ <u>6.20</u>	<u>930.0</u>
GEL	<u>7</u>	@ <u>16.65</u>	<u>116.55</u>
CHLORIDE	<u>12</u>	@ <u>46.60</u>	<u>559.20</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>394</u>	@ <u>1.90</u>	<u>748.6</u>
MILEAGE	<u>10 x 394</u>	x <u>.09</u>	<u>354.6</u>
			TOTAL <u>5206.4</u>

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP PRE-FLUSH, PUMP 375 SK 60 1/2 + 38 C.C., SWITCH OVER TO DISPLACEMENT, SEE LIFT, DISPLACE WITH 44 3/4 bbl. FRESH WATER, STOP PUMPS, SHUT-IN, CIRCULATE CEMENT.

SERVICE

DEPTH OF JOB	<u>301'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>815.0</u>
EXTRA FOOTAGE	<u>1'</u>	@ <u>.65</u>	<u>.65</u>
MILEAGE	<u>10</u>	@ <u>6.00</u>	<u>60.00</u>
MANIFOLD		@	
		@	
		@	
			TOTAL <u>875.6</u>

CHARGE TO: SHELBY RESOURCES

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

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KANSAS CORPORATION COMMISSION

@

APR 04 2008

CONSERVATION DIVISION  
WICHITA, KS

To Allied Cementing Co., Inc.

Customer <i>Capitva Energy</i>	Lease No.	Date
Lease <i>Robinson</i>	Well # <i>1-28</i>	<i>8-30-07</i>
Field Order # <i>1642</i>	Station <i>Pro #</i>	Casing
Type Job <i>PNW - Top off 1"</i>	Formation	Depth
		County <i>Pro #</i>
		State <i>Ks.</i>
		Legal Description <i>28-265-13</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	<i>Pro #</i>	Acid <i>125 sk. Common</i>	<i>3% HCl</i>	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad <i>118573</i>	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>Lenny Saloga</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>19906</i>		
Driver Names <i>Drake</i>	<i>LaChance</i>	<i>Bales</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0200</i>					<i>On location - Safety Meeting</i>
<i>0240</i>					<i>Run 100' of 1"</i>
<i>0300</i>	<i>200</i>		<i>20</i>	<i>1.5</i>	<i>Max Prod @ 15.9 gal</i>
<i>0315</i>			<i>30</i>	<i>1.5</i>	<i>Prod. in Cellar</i>
<i>0318</i>			<i>24</i>		<i>Shut Down</i>
					<i>wait 15 min.</i>
					<i>Cellar staying Full</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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