

**CONFIDENTIAL**  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 23 2007

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 31251  
Name: Wabash Energy Corp.  
Address: P.O. Box 595  
City/State/Zip: Lawrenceville, IL 62439  
Purchaser: SemCrude  
Operator Contact Person: E. L. Whitmer, Jr.  
Phone: (618) 943-6451  
Contractor: Name: Professional Pulling Service LLC  
License: 32810  
Wellsite Geologist: E. L. Whitmer, Jr.

**KCC**  
**JUL 19 2007**  
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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Wabash Energy Corporation

Well Name: Dearden #1  
Original Comp. Date: 01-20-2003 Original Total Depth: 4600'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

07-02-2007 07-02-2007  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 171-20,573-00-00  
County: Scott  
W/2 SW NW Sec. 7 Twp. 18 S. R. 31  East  West  
1973 feet from S (N) (circle one) Line of Section  
330 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Dearden Well #: 1

Field Name: Beckley North  
Producing Formation: Lansing "I"  
Elevation: Ground: 2956 Kelly Bushing: 2964  
Total Depth: 4600' Plug Back Total Depth: 4583'  
Amount of Surface Pipe Set and Cemented at 237.59 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2298 Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan WO NH 8-25 08  
(Data must be collected from the Reserve Pit)  
Chloride content 9000 ppm Fluid volume 320 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 7-5-07

Subscribed and sworn to before me this 5 day of July

2007  
Notary Public: Laura Buher  
"Official Seal" LAURA BUHER Notary Public, State of Illinois My Commission Expires: 03/27/2011

Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**

Y Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Wabash Energy Corp. Lease Name: Dearden Well #: 10170  
 Sec. 7 Twp. 18 S. R. 31  East  West County: Scott

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite Base</td> <td>2316</td> <td>+648</td> </tr> <tr> <td>Topeka</td> <td>3659</td> <td>-695</td> </tr> <tr> <td>Heebner</td> <td>3895</td> <td>-931</td> </tr> <tr> <td>Lansing</td> <td>3937</td> <td>-973</td> </tr> <tr> <td>Base Kansas City</td> <td>4289</td> <td>-1325</td> </tr> <tr> <td>Marmaton</td> <td>4330</td> <td>-1366</td> </tr> <tr> <td>Pawnee</td> <td>4408</td> <td>-1444</td> </tr> <tr> <td>Cherokee</td> <td>4456</td> <td>-1492</td> </tr> </table>	Name	Top	Datum	Anhydrite Base	2316	+648	Topeka	3659	-695	Heebner	3895	-931	Lansing	3937	-973	Base Kansas City	4289	-1325	Marmaton	4330	-1366	Pawnee	4408	-1444	Cherokee	4456	-1492
Name	Top	Datum																										
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	237.59	Common	170	2%Gel&3%CC
Production St.	7 7/8	5 1/2	15.5	4599.61	EA/2	150	
			DV Tool @	2298	SDMC	235	1/4# FC/SKS

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<del>4</del>	<del>3940 - 3942</del>	<del>Acidize with 250 Gallon 15% MCA</del>	

TUBING RECORD	Size <b>2 3/8 EUE</b>	Set At <b>4557'</b>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	--------------------------	------------------------	-----------	--

Date of First, Resumerd Production, SWD or Enhr. <b>07-02-2007</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil Bbls. <b>25</b>	Gas Mcf <b>0</b>	Water Bbls. <b>80</b>	Gas-Oil Ratio	Gravity
-----------------------------------	------------------------	---------------------	--------------------------	---------------	---------

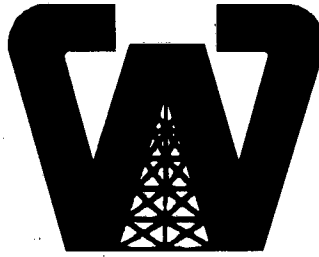
Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# Wabash Energy Corporation



Oil Producing, Drilling  
And Development

PHONE: 618-943-6451  
FAX: 618-943-2906

P.O. BOX 595  
LAWRENCEVILLE, IL 62439

July 19, 2007

Kansas Corporation Commission  
130 South Market – Room 2078  
Wichita, KS 67202

Re: Dearden #1  
7 – 18S – 31W  
Scott County, Kansas  
171-20,573-00-00

**KCC**  
JUL 19 2007  
**CONFIDENTIAL**

Dear Sirs:

Please be advised that we wish that all information on the above referenced well be held confidential for one year. Should you have any questions, please don't hesitate to contact our office. Thank you.

Yours truly,

WABASH ENERGY CORPORATION

A handwritten signature in black ink that reads "Laura Buher". The signature is written in a cursive, flowing style.

Laura Buher  
Office Manager

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 23 2007

CONSERVATION DIVISION  
WICHITA, KS

# KANSAS

## CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

August 11, 2008

WABASH ENERGY CORPORATION  
RR # 1 BOX 180A  
PO BOX 595  
LAWRENCEVILLE, IL 62439-0595

RE: API Well No. 15-171-20573-00-01  
DEARDEN 1  
W2SWNW, 7-18S-31W  
SCOTT County, Kansas

Dear Operator:

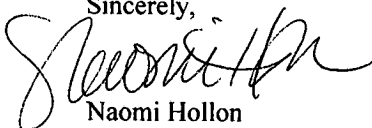
An affidavit of completion form (ACO-1) on the above referenced well was received on July 23, 2007. Technical review finds that the ACO-1 is incomplete. The information requested below, or an amended/corrected ACO-1, must be submitted by August 29, 2008. Only the current ACO-1 form will be accepted (Form ACO-1, Rev. 9-99), and only the lines marked below apply.

- |   |  |
|---|--|
| <input type="checkbox"/> All drilling and completion information. No ACO-1 has been received as of this date. | <input type="checkbox"/> TD and Completion date. (Month, Day, Year)  |
| <input type="checkbox"/> Must be notarized and signed.  | <input type="checkbox"/> Must have Footages from nearest outside corner of section.  |
| <input type="checkbox"/> Must have the ORIGINAL HARD COPY of ACO-1. We do not accept fax copies.              | <input type="checkbox"/> Side two on back of ACO-1 must be completed.  |
| <input type="checkbox"/> Must be put on new form and typed.   | <input checked="" type="checkbox"/> Must have final copies of DST's/Charts.  |
| <input type="checkbox"/> API # or date when original well was first drilled.                                  | <input type="checkbox"/> All original complete open and cased hole wireline logs run.  |
| <input type="checkbox"/> Contractor License #.  | <input checked="" type="checkbox"/> A copy of geological reports compiled by wellsite geologist.   |
| <input type="checkbox"/> Designate type of Well Completion.   | <input checked="" type="checkbox"/> A copy of all cement job logs showing type, amounts and additives used to cement casing strings, squeeze and/or to plug and abandon. (Note: Cement tickets must be from company providing the cement, not necessarily the contractor.) |
| <input type="checkbox"/> If Workover/Re-entry, need old well information, including original completion date. | <input type="checkbox"/> Any commingling information; File on the ACO-4 form.  |
| <input type="checkbox"/> Spud date. (Month, Day, Year)  | <input type="checkbox"/> Anything HIGHLIGHTED on ACO-1.  |
| <input type="checkbox"/> Other:   |  |

K.C.C. regulation 82-3-107 provides confidentiality, upon written request, for a period of one year from the date of such letter request. Confidentiality rights are waived if the ACO-1 remains incomplete, or is not timely filed (within 120 days from the well's spud date) including: electric logs, geologist's wellsite reports, driller's logs, and Kansas Geological Survey requested samples.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6200 if there are any questions. PLEASE RETURN THIS FORM AND ANY ENCLOSURES WITH YOUR REPLY. Note: If the intent is incorrect, you need to file a corrected intent.

Sincerely,



Naomi Hollon  
Production Department

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 18 2008

CONSERVATION DIVISION  
WICHITA, KS

# SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 18 2008

CONSERVATION DIVISION  
WICHITA, KS

# Invoice

DATE	INVOICE #
1/20/03	5285

BILL TO
Wabash Energy Corp. P.O. Box 595 Lawrenceville, IL. 62439

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	# 1	Dear Den	Scott	Discovery Drlg Co ...	Oil	Development	Ted	Long String
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Milage				50			
579D	Pump Charge - Two-Stage				1			
281	Mud Flush				500			
221	Liquid KCL				4			
411-5	Recipo Scratchers				1			
407-5	5 1/2" Insert Float Shoe with Auto Fill				1			
408-5	5 1/2" D.V. Tool & Plug Set				1			
402-5	5 1/2" Centralizers				8			
403-5	5 1/2" Cement Basket				1			
150	Rotating Head				1			
325	Cement				150			
284	Calseal				7			
283	Salt				750			
285	CFR-1				71			
276	Flocele				38			
330	Swift Multi-Density				235			
276	Flocele				59			
581D	Service Charge Cement				385			
583D	Drayage				976.03			
	Subtotal							
	Sales Tax							

COMPLETION  
ENTERED  
FEB 10 2008

Thank you for your business.



CHARGE TO: <i>Wabash Energy</i>
ADDRESS
CITY, STATE, ZIP CODE <i>Lawrenceville, IL</i>

SERVICE LOCATIONS 1. <i>Ness City, KS</i>	WELL/PROJECT NO. # <i>1</i>	LEASE <i>Dear DEN</i>	COUNTY/PARISH <i>Scott</i>	STATE <i>KS</i>	CITY <i>Ness C.</i>
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Discovery Drilling Co. Inc.</i>	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO <i>ENW of</i>
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>new well - Long string</i>	WELL PERMIT NO.	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS				

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M
		LOC	ACCT	DF			
575		1			MILEAGE #109	50	mi
579		1			Pump Charge - Two stage	1	ea
281		1			Mud flush	500	gal
221		1			Liquid KCL	4	gal
411		1			Limit Clamp	1	ea
407		1			Insert Float shoe w/autofill	1	ea
408		1			D.V. Tool & Plug set	1	ea
402		1			Centralizers	8	ea
403		1			Cement Baskets	1	ea
150		1			Rotating Head	1	ea
					From Continuation page		

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

Thomas *[Signature]*  
 DATE SIGNED *1-20-03* TIME SIGNED *6:00*  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGRI
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	
WE UNDERSTOOD AND MET YOUR NEEDS?	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO
<input type="checkbox"/> CUSTOMER DID NOT WISH TO	

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services

SWIFT OPERATOR *[Signature]* APPROVAL



**JOB LOG**

SWIFT Services, Inc.

DATE: 7-20-03 PAGE NO: #1

CUSTOMER: Wabash Energy WELL NO: #1 LEASE: Dearden JOB TYPE: Two-stage Long string TICKET NO: 5285

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	11:30							Called out
	18:00							On location / set up trk
	18:40							Start Float equipment
								Insert float shoe w/ Autofill plug
								Baffle plate for DV Plug
								Centralizers on 1,3,5,7,9,11,58,58
								Cement Baskets on 56 w/c lamp
	19:30							DV Tool on 56 at 225ft
	20:45							Csg on bottom
	20:50							Hook up to circulate
	20:55							Started circ & rotating
	21:30							Done circulating
	21:31	4	12					500 gal Mud flush
	21:39	5	20					20 bbl KCl flush
	21:38							Started mixing out 150sk
	21:45	5	36					Done mixing out
	21:47							Release plug & wash out lines
	21:40							Start displacement
	22:08	6	109			900		Done w/ displacement
								54 bbl water 58 bbl mud
	22:10					1300		Landed plug at 1300 PSI
	22:12					0		Release pressure - float held
	22:25							Dropped bomb
	22:30							Opened DV Tool
	22:30	4	20					Pumped 20 bbls mud
	22:35	4	20					Pumped 20 bbls KCl spacer
	22:40							Started mixing out 235sk
	23:08		130					Done mixing out
	23:09							Dropped closing plug
	23:08							Start displacement
	23:15		55					Done w/ displacement
	23:15							Landed plug at 1500 PSI
	23:20							Released pressure
								DV Closed
								Circulated 20sk to pit
								wash
	23:40							Job complete

TED Fuchs Jason R. Adkins  
Wayne Wilson