

RECEIVED

OCT 03 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32639
Name: CORAL PRODUCTION CORP.
Address: 1600 STOUT ST, SUITE 1500
City/State/Zip: DENVER, CO 80202
Purchaser: N/A
Operator Contact Person: JIM WEBER
Phone: (303) 623-3573
Contractor: Name: DISCOVERY DRILLING CO.
License: 31548
Wellsite Geologist: TIM LAUER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9/1/05 9/8/05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 185-23327-00-00
County: STAFFORD
NE SW SW Sec. 25 Twp. 21 S. R. 14 East West
1135 feet from (S) / N Line of Section
975 feet from E / (W) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE NW (SW)
Lease Name: JOHN Well #: 1
Field Name: WILDCAT

Producing Formation: _____
Elevation: Ground: 1925 Kelly Bushing: 1933
Total Depth: 3790 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 365 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH. I SB 8-20-05
PCA 9-8-05
Chloride content 17,000 ppm Fluid volume 240 bbls
Dewatering method used Haul free fluid, allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: JOHN J. DARAH
Lease Name: ANCHUTZ #2 SWD License No.: 5088
Quarter NE Sec. 15 Twp. 21 S. R. 14 East West
County: STAFFORD Docket No.: D-17893

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

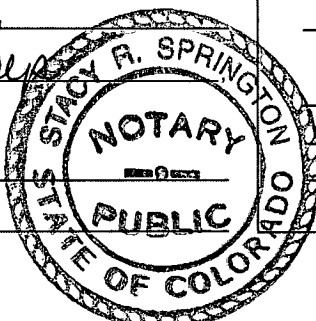
Signature: [Signature]

Title: PRESIDENT Date: _____

Subscribed and sworn to before me this 15 day of Sept

05
Notary Public: [Signature]

Date Commission Expires: 2/1/2009



KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: CORAL PRODUCTION CORP. Lease Name: JOHN Well #: 1
 Sec. 25 Twp. 21 S. R. 14 East West County: STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: RADIATION GUARD LOG 0-3787'	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>823'</td> <td>+1110</td> </tr> <tr> <td>LANSING</td> <td>3420'</td> <td>-1487</td> </tr> <tr> <td>BKC</td> <td>3636'</td> <td>-1703'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3786'</td> <td>-1851'</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	823'	+1110	LANSING	3420'	-1487	BKC	3636'	-1703'	ARBUCKLE	3786'	-1851'
Name	Top	Datum														
ANHYDRITE	823'	+1110														
LANSING	3420'	-1487														
BKC	3636'	-1703'														
ARBUCKLE	3786'	-1851'														

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 3/4"	8 5/8"	23	365'	COMM	300	3% CC, 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED
 OCT 03 2005
 KCC WICHITA

ALLIED CEMENTING CO., INC. 22653

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

DATE <u>09-1-05</u>	SEC <u>25</u>	TWP. <u>21</u>	RANGE <u>14W</u>	CALLED OUT <u>5:00 pm</u>	ON LOCATION <u>6:00 pm</u>	JOB START <u>8:30 pm</u>	JOB FINISH <u>9:00 pm</u>
LEASE <u>John</u>	WELL # <u>#1</u>	LOCATION <u>Section 2 west North</u>			COUNTY <u>Stafford</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>(O)</u>			<u>West - North - East into</u>				

CONTRACTOR Discovery Rig 2
 TYPE OF JOB Surface Pipe
 HOLE SIZE 12 1/4 T.D. 365'
 CASING SIZE 8 5/8 DEPTH 365'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. approx 15'
 PERFS. _____
 DISPLACEMENT 22 1/2 BBLs

OWNER Corral Production Corp.

CEMENT
 AMOUNT ORDERED 300 sy Common
390 c/c + 290 gel

COMMON	<u>300</u>	@	<u>8.70</u>	<u>2610.00</u>
POZMIX		@		
GEL	<u>6</u>	@	<u>14.00</u>	<u>84.00</u>
CHLORIDE	<u>9</u>	@	<u>38.00</u>	<u>342.00</u>
ASC		@		

RECEIVED				
		@		
	<u>OCT 03 2005</u>	@		
	<u>KCC WICHITA</u>	@		
		@		
		@		
HANDLING	<u>315</u>	@	<u>1.60</u>	<u>504.00</u>
MILEAGE	<u>16.315.6</u>	@		<u>302.40</u>
				TOTAL <u>3842.40</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Jack</u>
# <u>120</u>	HELPER <u>J. Di</u>
BULK TRUCK	
# <u>344</u>	DRIVER <u>Steve</u>
BULK TRUCK	
# _____	DRIVER _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE	<u>65</u>	@	<u>.55</u> <u>35.75</u>
MILEAGE	<u>16.</u>	@	<u>5.00</u> <u>80.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>785.75</u>			

PLUG & FLOAT EQUIPMENT

<u>1-8 1/2 Double cap</u>	@	<u>55.00</u>
	@	
	@	
	@	
	@	
TOTAL <u>55.00</u>		

REMARKS:
Run 9 jts of 8 5/8 csg. cement with
300 sy cement - Displace plug with
22 1/2 BBLs of fresh water
Cement Circulo Collar -

Thanks

CHARGE TO: Corral Production Oper.
 STREET 1600 Stout St. Suite 1500
 CITY Denver STATE Colo ZIP 80202

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Thomas Alm

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
 Thomas Alm
 PRINTED NAME

ALLIED CEMENTING CO., INC.

22704

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

St Bend

DATE <u>9-8-05</u>	SEC. <u>25</u>	TWP. <u>21</u>	RANGE <u>14</u>	CALLED OUT <u>3:30AM</u>	ON LOCATION <u>7:15AM</u>	JOB START <u>8:45AM</u>	JOB FINISH <u>11:00AM</u>
LEASE <u>John</u>	WELL # <u>1</u>	LOCATION <u>Seward 1/2W, 1W, 1W, 1/4N, E/S</u>			COUNTY <u>Stafford</u>	STATE <u>Ka</u>	
<input checked="" type="radio"/> OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Discovery #2
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8" T.D. 3790'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH 800'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Same

CEMENT AMOUNT ORDERED 145.22 60/40, 60/100

COMMON	<u>87</u>	@	<u>8.70</u>	<u>756.90</u>
POZMIX	<u>58</u>	@	<u>4.70</u>	<u>272.60</u>
GEL	<u>9</u>	@	<u>14.00</u>	<u>126.00</u>
CHLORIDE		@		
ASC		@		

HANDLING	<u>154</u>	@	<u>1.60</u>	<u>246.40</u>
MILEAGE	<u>16.154.6</u>	min.		<u>180.00</u>
				TOTAL <u>1581.90</u>

EQUIPMENT

PUMP TRUCK CEMENTER Tom D
 # 120 HELPER Jayson D
 BULK TRUCK DRIVER Steve T
 # 341
 BULK TRUCK DRIVER _____
 # _____

RECEIVED
 OCT 03 2005
 KCC WICHITA

REMARKS:
Mixed - 50lbs @ 800'
50lbs @ 390'
20lbs @ 60'
15lbs in Rotapole
10lbs in Manhole

SERVICE

DEPTH OF JOB	<u>800'</u>		
PUMP TRUCK CHARGE			<u>665.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>16</u>	@	<u>5.00 80.00</u>
MANIFOLD		@	

CHARGE TO: Coral Production
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 745.00

COAL PRODUCTION CORP.

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 Dryhole Plug</u>	@	<u>35.00</u>
	@	
	@	
	@	
	@	
		TOTAL <u>35.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Thomas Alm

Thomas Alm
 PRINTED NAME



Discovery Drilling

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

RECEIVED

SEP 12 2005

CORAL PRODUCTION CORP.

DRILLER'S LOG

Operator: **Coral Production Corporation**
1600 Stout Street, Suite 1500
Denver, CO 80202

Contractor: **Discovery Drilling Co., Inc.**
PO Box 763
Hays, KS 67601

Lease: John #1

Location: 145' N & 15' W of NE / SW / SW
Sec. 25 / 21S / 14W
Stafford Co., KS

Loggers Total Depth: 3788'

Rotary Total Depth: 3790'

Commenced: 9/1/2005

Casing: 8 5/8" @ 365.32' w / 300 sks

Elevation: 1925' GL / 1933' KB

Completed: 9/8/2005

Status: D & A

DEPTHS & FORMATIONS

(All from KB)

Surface, Sand & Shale	0'	Shale	844'
Dakota Sand	250'	Shale & Lime	1659'
Shale	338'	Shale	1984'
Cedar Hill Sand	432'	Shale & Lime	2507'
Red Bed Shale	571'	Lime & Shale	3409'
Anhydrite	825'	RTD	3790'
Base Anhydrite	844'		

STATE OF KANSAS)
) ss
COUNTY OF ELLIS)

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

Thomas H. Alm

Subscribed and sworn to before me on 9-9-05

My Commission expires: 8-9-07

(Place stamp or seal below)

Notary Public

RECEIVED
OCT 03 2005
KCC WICHITA

