

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Operator: License # 33002  
Name: WESTPORT OIL AND GAS COMPANY LP  
Address 5735 Pineland, Suite 300  
City/State/Zip Dallas, Texas 75231  
Purchaser: Diamond Shamrock  
Operator Contact Person: Linda Gruver  
Phone ( 214 ) 692-1800  
Contractor: Name: \_\_\_\_\_  
License: \_\_\_\_\_  
Wellsite Geologist: \_\_\_\_\_

API NO. 15- 187-20632-00-01  
County Stanton  
C - NW - NE - NW Sec. 23 Twp. 29S S. R. 41  E  W  
330 Feet from S/N (circle one) Line of Section  
1680 Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name KENDRICK Well # 23-1  
Field Name ARROYO  
Producing Formation \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

Elevation: Ground 3383 Kelley Bushing 3385  
Total Depth 5650 Plug Back Total Depth 5540'  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

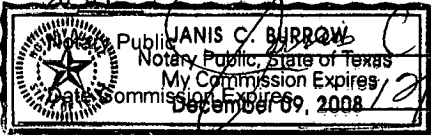
If Workover/Reentry: Old Well Info as follows:  
Operator: Westport Oil and Gas Company, LP  
Well Name: KENDRICK 23-1  
Original Comp. Date 3/2/92 Original Total Depth 5650'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 5540' Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?) Docket No. \_\_\_\_\_  
7/11/05 7/25/05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

Drilling Fluid Management Plan: Alt. I: SB 8-21-08  
(Data must be collected from the Reserve Pit) PEA 11-22-06  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R.  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Linda Gruver  
Title Sr Regulatory Analyst Date 10/5/05  
Subscribed and sworn to before me this 5th day of October  
20 05



KCC Office Use ONLY  
N/D Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name Westport Oil and Gas Company LP

Lease Name KENDRICK

Well # 23-1

Sec. 23 Twp. 29S S.R. 41  East  West

County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run (Submit Copy.)  Yes  No  
 List All E.Logs Run:

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum

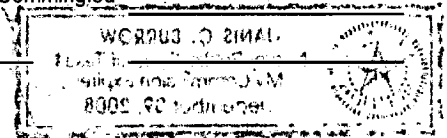
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		42'	Grout	4 yds	
Surface	12-1/4"	8-5/8"	24#	1677'	Prem. Plus	550	w/2% CaCl
Production	7-7/8"	5-1/2"	14#	5650'	Premium	1020	w/2% CaCl

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	5540'	CIBP w/10' cmt		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5430' - 5464'	3500 gals 15% acid	5430'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2-7/8"	5480'				
Date of First Resumed Production, SWD or Enhr.		Producing Method					
7/25/05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	0	0				

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  
 (If vented, submit ACO-18.)  Other (Specify)



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Kerr-McGee Oil & Gas Onshore LP  
Address: 5735 Pineland, Ste. 300 Dallas TX 75231  
Phone: (214) 692-1800 Operator License #: 33002  
Type of Well: Gas Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: 11-22-06 (Date)  
by: Jim Holland (KCC District Agent's Name)  
is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-187-20632-00-01  
Lease Name: Kendrick  
Well Number: 23-1  
Spot Location (QQQQ): C-NW-NE-NW  
330 Feet from  North /  South Section Line  
1680 Feet from  East /  West Section Line  
Sec. 23 Twp. 29 S. R. 41  East  West  
County: Stanton  
Date Well Completed: 2-2-92 <sup>original</sup> spud 7/25/05  
Plugging Commenced: 11-22-06 <sup>per</sup>  
Plugging Completed: 11-22-06 <sup>per RBDMs</sup>

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				20	42	—
				8 5/8	1677	—
				5 1/2	<del>5659</del>	635 KCC PER 1-19-07
				5 1/2	5530'	per CP2/3
					5650	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

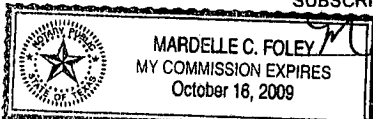
Mixed 250 lb. hulls & 25 sx plug from 5430 to 5230, pumped 86 bbls mud spacer to 1700, mixed 25 sx plug 1700 to 1500, 36 mud to 0. Shot 5 1/2 loose 635. Circ. hole w/mud & mixed 50 sx plug 630 to 480 10 sx 40 to 0 Capped 8 5/8 7 ft. below G.L.

Name of Plugging Contractor: SARGENT AND HORTON PLUGGING, INC. License #: 31151  
Address: Rt. 1, Box 49 BA Tyrone, OK 73951-9931  
Name of Party Responsible for Plugging Fees: KERR-McGEE OIL & GAS ONSHORE LP  
State of TEXAS County, HARRIS, ss.

ROD L BAILEY (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]  
(Address) 16646 NORTHCASE Houston TX 77060

SUBSCRIBED and SWORN TO before me this 9<sup>th</sup> day of January, 2007



Mardelle C. Foley, Notary Public, My Commission Expires: 10-16-2009

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 11 2007  
CONSERVATION DIVISION  
WICHITA, KS