

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: R&A Huser Well #: C1-22
 Sec. 22 Twp. 30 S. R. 14 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1422'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1232.5'-1233.5'	300 gal 15% HCl, 1680# sd, 200 BBL fl	
4	1082.5'-1084.5'	300 gal 15% HCl, 3075# sd, 275 BBL fl	
4	975'-978'	300 gal 15% HCl, 6010# sd, 385 BBL fl	
4	864'-865'	300 gal 15% HCl, 545# sd, 120 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1399'	Packer At NA	Liner Run Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 6-4-05		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 2	Water Bbls. 77	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas Vented ✓ Sold Used on Lease Open Hole Other (Specify) _____
 METHOD OF COMPLETION Other (Specify) _____
 Production Interval Commingled _____

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OCT 03 2005

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3880
 LOCATION Eureka
 FOREMAN Kevin McCly
Troy Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-6-05	2308	R + A Huser C1-22	22	50	14	Wilson
CUSTOMER Dart Cherokee Basin						
MAILING ADDRESS 3541 Co. Rd. 5400			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Independence			445	Kevin		
STATE KS			439	Justin		
ZIP CODE 67301						

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1487 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1422 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 SLURRY VOL 46 Bbl WATER gal/sk 5.2 CEMENT LEFT in CASING 0'
 DISPLACEMENT 23. DISPLACEMENT PSI 650" MIX PSI Bump Plug 1750" RATE _____

REMARKS: Safety Meeting. Rig up to 4 1/2 casing. Break Circulation w/ 50 Bbl
 Fresh water. Pump 4 sks Gel w/ Hulls. 10 Bbl Foam. 101.61 fresh
 water spacer. Mix 150 sks of Thickset Cement @ 13.2 = 13.2" Ppt. Gel,
 Yield 1.73 w/ 5" Gel Seal. ~~Final~~ Work out Pump + lines. Displaced with
 23 Bbl Fresh water. Final Pump pressure 650 PSI. Bump plug to 1250 PSI.
 Wait 2 mins. Released Pressure 1/2" hold. Cool Cement Returns to
 Surface - 10 Bbl Slurry. Shut casing in to 6 PSI. Job Complete
 Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	36	MILEAGE	2.50	90.00
1126 A	150 sks	Thick Set Cement	13.00	1950.00
1110 A	24 sks	Gel Seal 8"	16.90	405.60
1118 A	4 sks 50"	Gel Flush	6.63	26.52
1105	1 sk	Hulls	14.50	14.50
5467	8.25 Tons	Ton Mileage	m/c	240.00
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
1235	1 gal	Soap	32.15	32.15
1205	2 gal	Bio-Cide (Mixed w/ water)	24.15	24.15
				48.30

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Thank You!

Subtotal 3610.02
 SALES TAX 19.31 129.00

ESTIMATED TOTAL 3714.32

AUTHORIZATION Zn/dv

TITLE 197063

DATE 3763.44