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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
5-5-05 5-6-05 5-31-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26027-00-00
County: Wilson
SW SW NW Sec. 14 Twp. 30 S. R. 15 East West
3290' FSL _____ feet from S / N (circle one) Line of Section
4720' FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hicks Well #: B1-14
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 823' Kelly Bushing: _____
Total Depth: 1266' Plug Back Total Depth: 1263'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II SB 8-22-08
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 430 bbls
Dewatering method used empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basing Operating Co
Lease Name: Orr A1-28 SWD License No.: 33074
Quarter NW Sec. 28 Twp. 30 S. R. 15 East West
County: Wilson Docket No.: D-28282

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald

Title: Admn & Engr Asst Date: 9-29-05

Subscribed and sworn to before me this 29th day of September

Notary Public: Karen L. Welton

Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
C Distribution

KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham



Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Hicks Well #: B1-14
 Sec. 14 Twp. 30 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%; text-align: right;"><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">See Attached</td> </tr> </table>	Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	See Attached		
Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample								
Name	Top	Datum								
See Attached										

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	30	
Prod	6 3/4"	4 1/2"	10.5#	1263'	Thick Set	130	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	958.5'-960'	300 gal 15% HCl, 2310# sd, 220 BBL fl	
4	855'-857'	300 gal 15% HCl, 1590# sd, 210 BBL fl	
4	817'-818.5'	300 gal 15% HCl, 2315# sd, 235 BBL fl	
4	745.5'-748.5'	300 gal 15% HCl, 2180# sd, 355 BBL fl	
4	639'-640'	300 gal 15% HCl, 400# sd, 150 BBL fl	
TUBING RECORD		Liner Run	
Size 2 3/8"	Set At 1155'	Packer At NA	Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 6-17-05		Producing Method	
		Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 46
			Gas-Oil Ratio NA
			Gravity NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Sumit ACO-18.)

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3896
 LOCATION Flicks
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-5-05	23108	Hicks B1-14	14	30	15E	Wilson
CUSTOMER Dart Cherokee Basin						
MAILING ADDRESS 3541 Co. Rd. 5400						
CITY Independence		STATE Ks.	ZIP CODE 67301			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			446	Rick		
			441	Scott		

JOB TYPE Surface HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 43' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15# SLURRY VOL 6 1/2 Bbls WATER gal/sk 5.2 CEMENT LEFT in CASING 7'
 DISPLACEMENT 2 1/4 Bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8" casing, Pumped 5 Bbls water Ahead.
Mixed 30 sks Reg. cement w/ 3% CaCl2. Displace cement with 2 1/4 Bbls water. Shutdown
close casing in with good cement returns.
Job complete - Tool down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	590.00	590.00
5406	35	MILEAGE	2.50	87.50
1104	30 SKs.	Regular-class Cement	9.75	292.50
1102	80 lbs.	CaCl2 3%	1.61 lb.	48.80
5407	TON	mileage - Bulk Truck	M/C	150.00
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			6.3%	SALES TAX
				21.50
				ESTIMATED TOTAL
				1190.30

AUTHORIZATION [Signature] TITLE 197056 DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3695
 LOCATION EUREKA
 FOREMAN KEVIN McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-10-05	2368	HICKS B1-14	14	305	15E	Wilson
CUSTOMER DART Cherokee BASIN			Gus Jones			
MAILING ADDRESS 3541 Co. Rd. 5400						
CITY Independence	STATE Ks	ZIP CODE 67301				
JOB TYPE <u>Longstring</u> HOLE SIZE <u>6 3/4</u> HOLE DEPTH <u>1266'</u> CASING SIZE & WEIGHT <u>4 1/2 10.5" New</u>						
CASING DEPTH <u>1262'</u> DRILL PIPE _____ TUBING _____ OTHER _____			TRUCK #	DRIVER	TRUCK #	DRIVER
SLURRY WEIGHT <u>13.2*</u> SLURRY VOL <u>40 BBL</u> WATER gal/sk <u>8.0</u> CEMENT LEFT in CASING <u>0'</u>			445	Rick		
DISPLACEMENT <u>20.0 BBL</u> DISPLACEMENT PSI <u>600</u> MIX PSI <u>1200 Bump Plug</u> RATE _____			442	Anthony		

REMARKS: SAFETY Meeting: Rig up to 4 1/2 Casing. BREAK CIRCULATION w/ 24 BBL Fresh water. Pump additional 20 BBL water. Pump 4 SKS Gel Flush, 10 BBL Foamer, 10 BBL Fresh water Spacer. MIXED 130 SKS Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2* per/gal yield 1.73. WASH out Pump & Lines. Shut down. Release Plug. Displace w/ 20.0 BBL fresh water. FINAL Pumping Pressure 600 PSI. Bump Plug to 1200 PSI. wait 2 minutes. Release Pressure. float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 7 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	36	MILEAGE	2.50	90.00
1126A	130 SKS	Thick Set Cement	13.00	1690.00
1110A	21 SKS	Kol-Seal 8" per/sk	16.90	354.90
1118A	4 SKS 50"	Gel Flush	6.63	26.52
1105	1 SK	Hulls	14.50	14.50
5407	2.15 Tons	Ton Mileage	M/c	240.00
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
1238	1 GAL	Soap	32.15	32.15
1205	2 GAL	B1-Cide (Mixed w/ water)	24.15	48.30
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		Sub Total		3299.37
		SALES TAX		133.80
		ESTIMATED TOTAL		3433.17

AUTHORIZATION [Signature] TITLE 197276 DATE _____

Thank You 6.3%