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OCT 03 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5-11-05</u>	<u>5-12-05</u>	<u>5-26-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26029-00-00
County: Wilson
SW NW NW Sec. 9 Twp. 30 S. R. 15 East West
4580' FSL _____ feet from S / N (circle one) Line of Section
4900' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Porter et al Well #: A1-9
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 920' Kelly Bushing: _____
Total Depth: 1406' Plug Back Total Depth: 1403'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH. II SB 8-21-08
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 300 bbls
Dewatering method used empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co
Lease Name: Frey B4-12 SWD License No.: 33074
Quarter NE Sec. 12 Twp. 30 S. R. 14 East West
County: Wilson Docket No.: D-28438

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

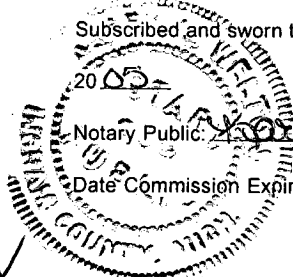
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admn Engr Asst Date: 9-29-05
Subscribed and sworn to before me this 29th day of September

Notary Public: Karen L. Welton
Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 TIC Distribution

KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham



Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Porter et al Well #: A1-9
 Sec. 9 Twp. 30 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="font-size: 24px; font-weight: bold; text-align: center;"> RECEIVED OCT 03 2005 KCC WICHITA </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1403'	Thick Set	145	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
				Depth	
4	1237.5'-1238.5'		300 gal 15% HCl, 1655# sd, 190 BBL fl		
4	1196'-1198'		300 gal 15% HCl, 3055# sd, 270 BBL fl		
4	1025-1027'		300 gal 15% HCl, 3050# sd, 300 BBL fl		
4	908'-911'		300 gal 15% HCl, 6015# sd, 380 BBL fl		
4	801.5'-803'		300 gal 15% HCl, 450# sd, 120 BBL fl		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1368'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
6-8-05		Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	1	44	NA	NA

Disposition of Gas Vented Sold Used on Lease Open Hole Other (Specify) _____

METHOD OF COMPLETION Perf. Dually Comp. Commingled _____

Production Interval _____

(If vented, Sumit ACO-18.)

McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 9 T. 30 R. 15 E
API No. 15- 205-26029	County: Wilson
Elev. 920'	Location:

Gas Tests:

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Comments:

start injecting water @ 320'

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 3541 CR 5400 Independence, KS 67301
Well No: A1-9 Lease Name: Porter et al
Footage Location: 4580 ft. from the South Line 4900 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 5/11/2005 Geologist:
Date Completed: 5/13/2005 Total Depth: 1406

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"	McPherson	
Weight:	20#		
Setting Depth:	42'		1 day booster
Type Cement:	Portland	McPherson	Driller - Andy Coats
Sacks:	8		

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
lime	0	61	lime	798	802	coal	1242	1244
shale	61	78	coal	802	804	shale	1244	1252
lime	78	89	pink lime	804	821	Mississippian	1252	1406 TD
shale	89	226	sand shale	821	862			
black shale	226	228	Oswego	862	888			
shale	228	236	Summit	888	893			
sand shale	236	354	2nd Oswego	893	908			
lime	354	451	Mulky	908	914			
coal	451	453	3rd Oswego	914	920			
lime	453	481	shale	920	963			
sand	481	496	coal	963	965			
lime	496	520	shale	965	982			
shale	520	571	coal	982	984			
coal	571	572	shale	984	1025			
shale	572	575	coal	1025	1027			
lime	575	584	shale	1027	1039			
sand shale	584	660	coal	1039	1041			
lime	660	687	sand shale	1041	1057			
sand	687	705	coal	1057	1059			
sand shale	705	724	shale	1059	1092			
coal	724	726	coal	1092	1099			
shale	726	731	shale	1099	1197			
sand	731	751	coal	1197	1199			
sand shale	751	790	shale	1199	1242			

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3894
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-13-05	2308	Porter Etal A1-9	9	30S	15E	Wilson

CUSTOMER <u>DART Cherokee Basin</u>	Gus Jones	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>3541 Co. Rd. 5400</u>		<u>445</u>	<u>ALAN</u>		
CITY <u>Independence</u>		<u>440</u>	<u>CALIN</u>		
STATE <u>KS</u>					
ZIP CODE <u>67301</u>					

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2 10.5" NEW
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 # SLURRY VOL 45 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 22.25 BBL DISPLACEMENT PSI 600 MAX PSI 1100 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK circulation w/ 50 BBL Fresh water. Pump 4 SKS GEL Flush, 10 BBL FOAMER, 10 BBL Fresh water. Mixed 145 SKS Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2 # per/gal, yield 1.73, wash out Pump & Lines, shut down. Release Plug. Displace w/ 22.25 BBL Fresh water. FINAL Pumping Pressure 600 PSI. Bump Plug to 1100 PSI. Wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 8 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	36	MILEAGE	2.50	90.00
		RECEIVED OCT 03 2005 KCC WICHITA		
1126 A	145 SKS	Thick Set Cement	13.00	1885.00
1110 A	23 SKS	Kol-Seal	16.90	388.70
1118 A	4 SKS 50"	Gel Flush	6.63	26.52
1105	1 SK	Hulls	14.50	14.50
5407	7.97 TONS	Ton Mileage	MIC	240.00
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
1238	1 GAL	Soap	32.15	32.15
1205	2 GALs	B1-Cide (Mixed w/ water)	24.15	48.30
			Sub Total	3528.17
		Thank You	6.3%	SALES TAX 148.22
			ESTIMATED TOTAL	3676.39

AUTHORIZATION [Signature] TITLE 197294 DATE _____