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OCT 03 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (.517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5-20-05</u>	<u>5-24-05</u>	<u>6-10-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26038-00-00
 County: Wilson
SE NW SE Sec. 15 Twp. 30 S. R. 14 East West
1720' FSL 1615' feet from S / N (circle one) Line of Section
1990' FEL 2077' feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: M&J Huser Well #: C3-15
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 922' Kelly Bushing: _____
 Total Depth: 1446' Plug Back Total Depth: 1444'
 Amount of Surface Pipe Set and Cemented at 43 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH. II SB 8-22-08
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 520 bbls
 Dewatering method used empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Dart Cherokee Basin Operating Co
 Lease Name: Frey B4-12 SWD License No.: 33074
 Quarter NW Sec. 26 Twp. 33 S. R. 14 East West
 County: Montgomery Docket No.: D-27878

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, -130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

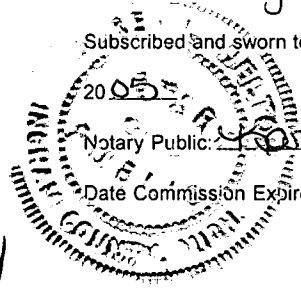
Signature: Beth Oswald
 Title: Admn & Engr Asst Date: 9-29-05
 Subscribed and sworn to before me this 29th day of September

Notary Public: Karen L. Welton
 Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KAREN L. WELTON
 Notary Public - Michigan
 Ingham County
 My Commission Expires Mar 3, 2007
 Acting in the County of Ingham



Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: M&J Huser Well #: C3-15
 Sec. 15 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1444'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
4	1248'-1249.5'		300 gal 15% HCl, 2315# sd, 235 BBL fl		
4	1102'-1104'		300 gal 15% HCl, 2315# sd, 235 BBL fl		
4	1043'-1044.5'		300 gal 15% HCl, 2315# sd, 220 BBL fl		
4	990'-992.5'		300 gal 15% HCl, 4010# sd, 330 BBL fl		
4	883'-884'		300 gal 15% HCl, 1200# sd, 210 BBL fl		

TUBING RECORD		Size	Set At	Packer At	Liner Run	
		2 3/8"	1400'	NA	Yes	<input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
6-22-05			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	NA	4	88	NA	NA	

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 15	T. 30	R. 14E
API No. 15- 205-26038	County: Wilson		
Elev. 922'	Location:		

Operator: Dart Cherokee Basin Operating Co. LLC	
Address: 3541 CR 5400 Independence, KS 67301	
Well No: C3-15	<i>M+J</i> M&T Huser
Footage Location:	1720 ft. from the South Line 1900 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: 5/20/2005	Geologist:
Date Completed: 5/24/2005	Total Depth: 1446'

Gas Tests:
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Comments: start injecting @ 380'

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	43'	McP	1 day booster
Type Cement:	Port		Driller - Andy Coats
Sacks:	8	McP	

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	18	shale	908	946				
shale	18	53	1 Oswego	946	964				
lime	53	87	Summit	964	976				
shale	87	93	2 Oswego	976	989				
lime	93	125	Mulky	989	993				
shale	125	339	3 Oswego	993	999				
sand shale	339	390 wet	shale	999	1038				
lime	390	405	coal	1038	1039				
shale	405	448	shale	1039	1058				
lime	448	548	coal	1058	1060				
sand shale	548	580	shale	1060	1113				
black shale	580	583	coal	1113	1115				
shale	583	593	shale	1115	1185				
lime	593	612	coal	1185	1187				
shale	612	625	shale	1187	1208				
lime	625	663	coal	1208	1210				
coal	663	665	shale	1210	1287				
shale	665	687	coal	1287	1288				
black shale	687	692	shale	1288	1292				
shale	692	824	Mississippian	1292	1446				
sand	824	842							
sand shale	842	879							
coal	879	881							
pink lime	881	908							

