RECEIVED OCT 0 3 2005

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

KCC WICHITA **WELL COMPLETION FORM**

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Dart Cherokee Basin Operating Co., LLC Address; P. O. Box 177 CitylState/Zip; Mason MI 48854-0177 Contractor: Contact Person: Beth Oswald Contractor: Cantact Person: Beth Oswald Contractor: Name: McPherson Contractor: Name: Name: Name: Name: Name: Name: Nam	Operator: License # 33074	API No. 15 - 205-26038-00-00 Uhic. :-
Address: PO Box 177 City/Stete/Ip: Mason MI 48854-0177 Purchaser: Oneok Cypertor Contact Person: Beth Oswald Phone: (.517) 244-8716 Contractor: Name: McPherson License: 5675 Willstate Geologist Bill Barks Designate Type of Completion: Verwell Re-Entry Workover Oil SWD SIOW Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oid Well Info as follows: Operator: Original Comp Date: Other (SWD or Entr.?) Desepring Re-perf. Conv. to Entr/SWD Plug Back Producing Formation: Perin Coals If Alternate II completion, cement circulated from feet depth to Well Name: Original Comp Date: Origina		
City/State/Zip: Mason MI 48854-0177 Purchaser: Oneok Operator Contact Person: Beth Oswald Contractor: Name: McPherson License: 5675 Wellsie Geotogist: Bill Barks Wellsie Geotogist: Bill Barks Wellsie Geotogist: Bill Barks Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oil Well Into as follows: (Prignal Comp. Date: Original Total Depth: Desepring Re-perf. Conv. to Enhr/SWD Plug Back Ducket No. Duat Completion Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Duat Completion Date The Recompletion Date New Reached TD Completion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, 1 Kansas 07202, within 120 days of the spud date, recompletion bate or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, 1 Kansas 07202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-130, 823-130, 823-106 and 823-101 information of side two of this form with all plugged wells. Submit CP-4 form with all plugged wells. Submit		
Purchaser: Oneok Operator Contact Person. Beth Oswald Phone: (517_) 244-8716. Contractor: Name: McPherson License: 5675 Weltsite Geologist: Bill Barks Designate Type of Competion: Very New Well Re-Entry Workover Oil SVD SIOW Temp Abd. Very Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Despening Re-perf. Conv. to Enhr/SWD Piug Back Total Depth: Despening Re-perf. Corv. to Enhr/SWD Piug Back Doubleton Other (SWD or Enhr.?) Docket No. Other (SWD or Enh		
Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease: 5675	•	-4000 FEL 2051
Phone: (.517_) 244-8716 Contractor: Name: MCPherson License: 5675 Well # C3-11 License: 5675 Designate Type of Completion: ✓ New Well Re-Entry Workover — Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expt., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: — Original Todal Depth: — Conv. to Enhr/SWD — Plug Back — Plug Back Total Depth: — Commingled Docket No. — Dual Completion Docket No. — Other (SWD or Enhr.?) Doughelon Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-101 information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. ALL CEM TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Subscribed and sworn to before me this SQL September Date: SQL September Date: SQL September AND SQL September (circle one) NE SE NW SW Lease Name: M2 Husser Cherokee Basin Coal Gas Area Producing Formation: Penn Coals Elevation: Ground: 922' Kelly Bushing: Total Depth: 1446' Plug Back Total Depth: 1446' Amount of Surface Pipe Set and Cemented at 43 Multiple Stage Cementing Collar Used? If yes, show depth set If Alternate II completion, cement circulated from		leet non E 7 VV (chale one) Line of Sec
Contractor: Name: McPherson License: 5675 Wellste Geologist: Bill Barks Designate Type of Completion:		
Field Name. Cherokee Basin Coal Gas Area	,	
Designate Type of Completion: Producing Formation: Penn Coals		Cherokee Basin Coal Gas Area
Designate Type of Completion: New Well		
Total Depth: 1446 Plug Back Total Depth: 1444′ Amount of Surface Pipe Set and Cemented at 43 Multiple Stage Cementing Collar Used? Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator:		
Amount of Surface Pipe Set and Cemented at 43 Gas		
Multiple Stage Cementing Collar Used? The properties of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the sherein are complete and correct to the best of my knowledge. Multiple Stage Cementing Collar Used? Title: Allmin Figure Month of the collected from the Reserve Fig. All tenants Properties	•	1
Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from feet depth to	·	<u> </u>
If Microver/Re-entry: Old Well Info as follows: Operator:		_
Operator:		
Original Comp. Date:OriginalTotal Depth:	•	
Original Comp. Date:Original Total Depth:	•	feet depth to
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-10. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see ru 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEME TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Subscribed and sworn to before me this Service of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the sherier are complete and correct to the best of my knowledge. Subscribed and sworn to before me this Service of the statuted of		Drilling Fluid Management Plan AH TT SR 8-27
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 5-20-05 5-24-05 6-10-05 Spud Date or Recompletion Date North Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103, 82-3-106 and 82-3-10 information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEME TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the sherein are complete and correct to the best of my knowledge. Signature: All Penier Hot Vac In And air dry Docket No. Dewatering method used _empty w/ vac trk and air dry Location of fluid disposal if hauled offsite: Operator Name: _Dart Cherokee Basin Operating Co Lease Name: _Frey B4-12 SWD License No.: 33074 Quarter NW Sec .26 Twp. 33 S. R. 14 V Eas County: _MontgomeryDocket No.: _D-27878 Total disposal if hauled offsite: Operator Name: _Dart Cherokee Basin Operating Co Lease Name: _Frey B4-12 SWD Lease Name: _Frey B4-12		(Data must be collected from the Reserve Pit)
Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-10 Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see ru 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEME TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the sherein are complete and correct to the best of my knowledge. Signature: But Date: 9-29-05 KCC Office Use ONLY Wireline Log Received Geologist Report Received	• •	Chloride content NA ppm Fluid volume 520
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 5-20-05 Spud Date or Recompletion Date Necompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-101 Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. ALL CEME TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the sherein are complete and correct to the best of my knowledge. Signature: Buth Date: 9-29-05 KCC Office Use ONLY Wireline Log Received Geologist Report Received		Dewatering method used_empty w/ vac trk and air dry
Operator Name: Dart Cherokee Basin Operating Co Lease Name: Frey B4-12 SWD License No.: 33074 Spud Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, 1 Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-101 Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see ru 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEME TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the sherein are complete and correct to the best of my knowledge. Signature Batta Assa Date: 9-29-05 Lease Name: Frey B4-12 SWD License No.: 33074 County: Montgomery Dodket No.: D-27878 Dodket No.: D-27878 County: Montgomery Dodket No.: D-27878 Ease Name: Frey B4-12 SWD License No.: 33074 County: Montgomery Dodket No.: D-27878	Commingled Docket No	Location of fluid disposal if hauled offsite:
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Subscribed and sworn to before me this Subscribed Subscribed and sworn to before me this Subscribed Subs	Other (SWD or Enhr.?) Docket No	·
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, 1 Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-101 Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEME TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the sherein are complete and correct to the best of my knowledge. Signature: Subscribed and sworn to before me this 29 bate:	5-20-05 5-24-05 6-10-05	
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-100 Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see ru 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEME TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the sherein are complete and correct to the best of my knowledge. Signature: Confidentiality Attached		
Signature: Subscribed and sworn to before me this September . Subscribed and sworn to be subs	Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log	over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 a f 12 months if requested in writing and submitted with the form (see rule 8 gs and geologist well report shall be attached with this form. ALL CEMEN
Title: Admin Fingr Asst Date: 9-29-05 Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution KAREN L. WELTON Notary Public: Michigan	herein are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the state
Subscribed and sworn to before me this 29 ⁺⁺⁺ day of September If Denied, Yes Date: Wireline Log Received Geologist Report Received		KCC Office Use ONLY
Geologist Report Received		1
20 05 Geologist Report Received	Subscribed and sworn to before me this 39th day of September	If Denied, Yes Date:
7 F F F 10 W 10 -	2005 100	Wireline Log Received
Date Commission Expires: Notary Public - Michigan	Marie Wanton	
Date Commission Expires: Notary Public - Michigan	rypiary Public: Texture it 14 18 to tax 1031	
and the control of th	Date Commission Expires:	1
My Commission Expires Mar 3, 2007	My Com	mission Expires Mar 3, 2007 In the County of Ingham

Nillianes appara

~	•								
Operator Name: Dart C	Cherokee Basin	<u>Operatin</u>	g Co., LLC	Lease	Name: N	1&J Huser		Well #: _C3-	-15
Sec. 15 Twp. 30		✓ East	West		Wilso				
INSTRUCTIONS: Show tested, time tool open ar temperature, fluid recove Electric Wireline Logs su	nd closed, flowing a ery, and flow rates	and shut-in if gas to su	pressures, v irface test, al	whether sh long with fi	ut-in pres	sure reached s	tatic level, hydros	tatic pressure	es, bottom ho
Drill Stem Tests Taken (Attach Additional She	eets)	☐ Yes	√ No	:	Lo	g Formatio	n (Top), Depth ar	nd Datum	✓ Sam
Samples Sent to Geolog	ical Survey	Yes	√ No		Name			Тор	Datu
Cores Taken	nour our roy	Yes	√ No		See A	Attached			
Electric Log Run (Submit Copy)		✓ Yes	No					RECEI	VFD
List All E. Logs Run:								OCT 03	
High Resolution Co	mpensated De	nsity Neu	itron &					001 03	CUUJ
Dual Induction	•	•					K	(CC WI	CHITA
·		Report a	CASING F		New rface, inter	v Used mediate, production	on, etc.		· · · · · · · · · · · · · · · · · · ·
Purpose of String	Size Hole Drilled		Casing n O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used	Type and F Additiv
Surf	11"		8 5/8"		24#	43'	Class A	8	
Prod	6 3/4"		4 1/2"		10.5#	1444'	Thick Set	150	See Attac
			ADDITIONAL	CEMENTIN	IG / SQUE	EEZE RECORD			
Purpose: Perforate	Depth Top Bottom		Cement	#Sacks			Type and Pe	ercent Additives	3
Protect Casing Plug Back TD Plug Off Zone									
Shots Per Foot	PERFORATIO Specify Fo		- Bridge Plug				ture, Shot, Cement		rd
4				1248'-1	249.5'		15% HCl, 231		BBL fl
4			- Ld.		'-1104'		15% HCI, 231		
4				1043'-1	044.5'		15% HCI, 231		
4	990'-992.5' 300 gal 15% HCl, 4010# sd, 330 BBL fl								
4				88	3'-884'	300 gal	15% HCI, 120	0# sd, 210	BBL fl
TUBING RECORD	Size 2 3/8"	Set At 1400'		Packer A NA		Liner Run	Yes ✓ No		
Date of First, Resumed Pro	oduction, SWD or Ent 22-05	nr. P	roducing Meth	od	Flowing	✓ Pumpin	g Gas Lift	Oth	er (Explain)
L	Oil B	bls.	Gas	Mcf	Water	r Bb	ds. G	as-Oil Ratio	G
Estimated Production Per 24 Hours	NA NA		4	İ		88		NA	

McPherson Drilling LLC Drillers Log

Rig Number: S. 15 T. 30 R. 14E API No. 15- 205-26038 County: Wilson Elev. 922' Location:

Operator:

Dart Cherokee Basin Operating Co. LLC

Address:

Well No:

3541 CR 5400

Independence, KS 67301

C3-15

M&T Huser

M+J

Footage Location:

1720 ft. from the

South

1900 ft. from the East

Line Line

Drilling Contractor:

McPherson Drilling LLC

Spud date:

5/20/2005

Geologist:

Total Depth:

Date Completed:

5/24/2005

1446'

RECEIVED OCT 0 3 2005 **KCC WICHITA**

Comments:

Gas Tests:

start injecting @ 380'

Casing Record			Rig Time:		
	Surface	Production			
Size Hole:	11"	6 3/4"			
Size Casing:	8 5/8"		9		
Weight:	20#				
Setting Depth:	43'	McP	1 day booster	*-	
Type Cement:	Port		Driller - Andy Coats		
Sacks:	8	McP	1		

				Well Log				
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.
soil	0	18	shale	908	946			
shale	18	53	1 Oswego	946	964			
lime	53	87	Summit	964	976	:		
shale	. 87	93	2 Oswego	976	989			
lime	93	125	Mulky	989	993			
shale	125	339	3 Oswego	993	999			
sand shale	339	390 wet	shale	999	1038			
lime	390	405	coal	1038	1039			
shale	405	448	shale	1039	1058			
lime	448	548	coal	1058	1060			
sand shale	548	580	shale	1060	1113			
black shale	580	583	coal	1113	1115			نى <u>ن</u>
shale	583	593	shale	1115	1185			
lime	593	612	coal	1185	1187			
shale	612	625	shale	1187	1208			
lime	625	663	coal	1208	1210			
coal	663	665	shale	1210	1287	,		
shale	665	687	coal	1287	1288			
black shale	687	692	shale	1288	1292			
shale	692	824	Mississippian	1292	1446			
sand	824	842						
sand shale	842	879						
coal	879	881	,					
pink lime	881	908				-		

CONSOLIDATED OIL WELL SERVICES, INC. 211 W: 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

AUTHORIZTION_

TICKET NUMBER	3982
LOCATION EUREKA	
FOREMAN LEVIN MC	CoJ

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	WELL	. NAME & NUMI	BER	SECTION	TOWNSHIP	RANGE	COUNTY
5-25-05	2368	M&J Huser	- C3-15					WILSON
CUSTOMER					ALUMNOMIA ()	WATERWAY!	BARRET .	- 1 X******
DAR	t Cheroxe	e BASIN		Gus	TRUCK #	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	SS		,	1 ,	445	RICK		
	Co. Rd. 5	400		Jones	441	CALIN		
CITY		STATE	ZIP CODE]				
INdepen	1dence	15	67301					
JOB TYPE LOA	ugstring	HOLE SIZE	3/4	HOLE DEPTH	1446'	CASING SIZE & W	EIGHT 4ま 10	2.5 # NEW
CASING DEPTH_		DRILL PIPE		TUBING			OTHER	
SLURRY WEIGH		SLURRY VOL_4				CEMENT LEFT in	CASING <u>O</u>	
DISPLACEMENT	23 BbL	DISPLACEMENT	PSI 800	MEX PSI 130	10 Bump Plug	RATE	·	
REMARKS: SA	rety Meen	Ing: Rig	up to	42 CASIN	9. BREAK	CIRCULATIO	Jul 50	BBL FRESH
WAKE.	Pump 45	KS GEL +1	ush w/	Hulls 10	BBL FOAL	ner, 10 Bbl	WAKE S	OACER
MIXED	150'SKS 7	Trick Set	Censent	w/8"	KOL-STAL	Pee/SK , 0 /	3.2 # Pec/c	and Vield
1.73. WA	ish out Pu	mp & Lin	es. Shut	down. 1	Release Plu	g. Displace	w/ 23.6	BbL Treesh
WAter. +	FINAL Pum	ping Pres	sur 800	PSI. BU	mp Plug	to 1300 PSI	. WAIT 2	minutes
Release	PRESSUR.	FLOAT HE	d. Shut	CASING	12 @ 0	PSI. Good	Cement	Returns
					Rig down			
Cs.	· · · · · · · · · · · · · · · · · · ·	/		/				-
10°	•							

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE RECEIVED	765.00	765.00
5406	36	MILEAGE OCT 0 3 200		90.00
1126 A	150 sks	Thick Set Cement KCCWICH	13.00	1950.00
1110 A	24 sks .	KOL-SEAL 8" PEC/SK	16.90	405.60
1118 A	4 5%5	Gel Flush	6.63	26.52
1105	155	Hulls	14.50	14.50
5407	8.25 Tons	Ton Mileage	M/c	240.00
4/4/04/	/	Ton Mikage 4/2 Top Rubber Plug	38.00	38.00
1238	1 9AL	SOAP	32.15	32.15
1205	2 gAL	BI-Cide (Mixed W/ WAter)	24.15	48.30
	,	,		
				,
		(101)		
		140		
	Λ.		Sub total	3610.07
	1	THANK YOU 6.3%		153.38
	,		ESTIMATED TOTAL	3763.45