

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4567
Name: D. E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Sem Crude
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Finney Drilling Company
License: 5989
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/2/2004</u>	<u>11/5/2004</u>	<u>11/5/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22,048-00-00
County: Coffey
NW NE SE NE Sec. 21 Twp. 22 S. R. 16 East West
3740' feet from S / N (circle one) Line of Section
640' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wright Well #: R-4
Field Name: Neosho Falls-LeRoy
Producing Formation: Squirrel
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 1082' Plug Back Total Depth: 1072.55'

Amount of Surface Pipe Set and Cemented at 40.00' Feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1072.55'
feet depth to Top w/ 171 sx cmt.

Drilling Fluid Management Plan AH. II SB B-25-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 10/5/2005

Subscribed and sworn to before me this 5th day of October,
20 05.

Notary Public: Stacy J. Thyer
Date Commission Expires: _____

STATE OF KANSAS
My Appt. Exp. 3-31-07

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: D. E. Exploration, Inc. Lease Name: Wright Well #: R-4
 Sec. 21 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	17	40.00'	Portland	53	Service Co.
Production	5 5/8"	2 7/8"	6.5	1072.55'	50/50 Poz	171	Service Co.

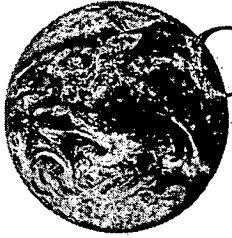
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
21	1015.0'-1025.0'	2" DML RTG	RECEIVED	1015.0'
			OCT 07 2005	1025.0'
			KCC WICHITA	

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>1072.55'</u>	Packer At <u>No</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. December 2, 2004		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

METHOD OF COMPLETION Production Interval



CONSOLIDATED OIL WELL SERVICES, INC.

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

INVOICE DATE	INVOICE NO.
11/19/04	00193866

RECEIVED
OCT 07 2005
KCC WICHITA

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D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092

CONSOLIDATED OIL WELL SERVICES
3667 PAYSHERE CIRCLE
CHICAGO IL 60674

TERMS: Net 30 Days
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
2355	0043	20	WRIGHT R-4	11/08/2004	1338		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	710.0000	EA	710.00
5406			MILEAGE CHARGE	45.0000	2.3500	EA	105.75
5402			CASING FOOTAGE	1074.0000	.0000	EA	.00
5502C			80 VACUUM TRUCK (CEMENT)	2.5000	78.0000	HR	195.00
4402			2 1/2" RUBBER PLUG	1.0000	15.0000	EA	15.00
5407			BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	312.0000	EA	312.00
1110A			KOL SEAL (50# BAG)	19.0000	15.7500	SK	299.25
1111			GRANULATED SALT (80#)	478.0000	.2600	LB	124.28
1124			50/50 POZ CEMENT MIX	171.0000	.6900	SK	1179.90
1118			PREMIUM GEL	6.0000	12.4000	SK	74.40

PAID
12-13-04
#2676
\$20,914.20

GROSS INVOICE	TAX
3015.58	89.72

ORIGINAL INVOICE

PLEASE PAY
3105.30

DRILLERS LOG

API NO. 15-031-22048-0000

S. 21 T. 22 R. 16E

OPERATOR: D.E. EXPLORATION, INC.

LOCATION: NW NE SE NE

ADDRESS: P.O. BOX 128 WELLSVILLE, KS 66092

COUNTY: COFFEY

WELL #: R-4

LEASE NAME: WRIGHT

FOOTAGE LOCATION: 3740 FEET FROM SOUTH LINE & 640 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: DOUG EVANS

SPUD DATE: 11-2-04

TOTAL DEPTH: 1082

DATE COMPLETED: 11-5-04

OIL PURCHASER: PLAINS, INC.

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	17	40.00	SPECIAL	53	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	1072.55	SPECIAL	137	SERVICE COMPANY

WELL LOG

CORES: 1012 TO 1028

DST: NO

OPEN HOLE LOG: NO

RAN: 1 FLOATSHOE
3 CENTRALIZERS
1 CLAMP
1 SEAT NIPPLE
1 COLLAR

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
TOP SOIL	0	4
CLAY	4	19
GRAVEL	19	24
HARD LIME	24	27
SHAPE	27	35
LIME	35	38
SHAPE	38	41
SAND	41	44
SHAPE	44	247
LIME	247	269
SHAPE	269	273
LIME	273	276
SHAPE	276	283
LIME	283	295
LIME & SHAPE	295	319
LIME	319	330
SHAPE	330	365
LIME	365	384
SHAPE	384	400
LIME	400	402
SHAPE	402	404
LIME	404	408
SHAPE	408	414
LIME	414	479
SHAPE	479	491
LIME	491	495
SHAPE	495	518
LIME	518	521
SHAPE	521	537
KC LIME	537	598
SHAPE	598	603

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
LIME	603	612
SHAPE	612	614
LIME	614	648
BIG SHAPE	648	807
LIME	807	819
SAND & SHAPE	819	826
LIME	826	827
SHAPE	827	829
LIME	829	837
SHAPE	837	838
LIME	838	840
SHAPE	840	892
LIME	892	903
SHAPE	903	920
LIME	920	924
SHAPE	924	928
LIME	928	935
SHAPE	935	941
LIME	941	946
SHAPE	946	960
LIME	960	961
SHAPE	961	963
LIME	963	968
SHAPE	968	974
LIME	974	978
SHAPE	978	1010
CAP LIME	1010	1011
SHAPE	1011	1013
LIME	1013	1014
OIL SAND	1014	1025
SHAPE	1025	1082 T.D.

RECEIVED
OCT 07 2005
KCC WICHITA