

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4567  
Name: D. E. Exploration, Inc.  
Address: P.O. Box 128  
City/State/Zip: Wellsville, KS 66092  
Purchaser: Sem Crude  
Operator Contact Person: Douglas G. Evans, President  
Phone: (785) 883-4057  
Contractor: Name: Finney Drilling Company  
License: 5989  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abandonment  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>11/18/2004</u>	<u>11/24/2004</u>	<u>11/24/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22,076-00-00  
County: Coffey  
SE    SE    SE    NE    Sec. 21 Twp. 22 S. R. 16  East  West  
2860' feet from S / N (circle one) Line of Section  
220' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Wright Well #: R-5  
Field Name: Neosho Falls-LeRoy  
Producing Formation: Squirrel

Elevation: Ground: NA Kelly Bushing: NA  
Total Depth: 1082' Plug Back Total Depth: 1070.18'  
Amount of Surface Pipe Set and Cemented at 40.00' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1070.18'  
feet depth to Top w/ 165 sx cmt.

Drilling Fluid Management Plan AH. II SB 8-25-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 10/5/2005

Subscribed and sworn to before me this 5<sup>th</sup> day of October, 2005.

Notary Public: Stacy J. Thyer

Date Commission Expires: 3-31-07

STATE OF KANSAS  
My Appt. Exp. 3-31-07

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: D. E. Exploration, Inc. Lease Name: Wright Well #: R-5  
 Sec. 21 Twp. 22 S. R. 16  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	19	40.00'	Portland	56	Service Co.
Production	5 5/8"	2 7/8"	6.5	1070.18'	50/50 Poz	165	Service Co.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
21	1012.0'-1022.0'	2" DML RTG	1012.0'
			1022.0'

TUBING RECORD	Size 2 7/8"	Set At 1070.18'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. December 10, 2004		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio 

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

INVOICE DATE	INVOICE NO.
11/30/04	00194381

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D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092

CONSOLIDATED OIL WELL SERVICES  
 3667 PAYSHERE CIRCLE  
 CHICAGO IL 60674

TERMS: Net 30 Days  
 A Finance Charge computed at 1%  
 per month (annual percentage rate of  
 12%) will be added to balances over  
 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
2355	0548	20	NR16HT-R-5	11/29/2004	4298		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	710.0000	EA	710.00
5406			MILEAGE CHARGE	45.0000	2.3500	EA	105.75
5407A			TON MILEAGE DELIVERY	1.0000	302.3700	MT	302.37
5502C			80# VACUUM TRUCK (CEMENT)	3.0000	78.0000	HR	234.00
1124			50/50 POZ CEMENT MIX	165.0000	6.9000	SK	1138.50
1118			PREMIUM GEL	6.0000	12.4000	SK	74.40
1110A			KOL SEAL (50# BAG)	19.0000	15.7500	SK	299.25
1111			GRANULATED SALT (80#)	465.0000	.2600	LB	120.90
1107			FLO SEAL (25#)	2.0000	40.0000	SK	80.00
4402			2 1/2" RUBBER PLUG	1.0000	15.0000	EA	15.00

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 PAID  
 12-13-04  
 \$2676  
 \$20,914.20

GROSS INVOICE	TAX
3080.17	918.59

ORIGINAL INVOICE

PLEASE PAY
3171.76

DRILLERS LOG

API NO. 15-031-22076-0000

S. 21 T. 22 R. 16E

OPERATOR: D.E. EXPLORATION, INC.

LOCATION: SE SE SE NE

ADDRESS: P.O. BOX 128 WELLSVILLE, KS 66092

COUNTY: COFFEY

WELL #: R-5

LEASE NAME: WRIGHT

FOOTAGE LOCATION: 2860 FEET FROM SOUTH LINE & 220 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: DOUG EVANS

SPUD DATE: 11-18-04

TOTAL DEPTH: 1082

DATE COMPLETED: 11-24-04

OIL PURCHASER: PLAINS, INC.

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	40.00	SPECIAL	56	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	1070.18	SPECIAL	129	SERVICE COMPANY

WELL LOG

CORES: 1010 TO 1025  
DST: NO  
OPEN HOLE LOG: NO

RAN: 1 FLOATSHOE  
3 CENTRALIZERS  
1 CLAMP  
1 SEAT NIPPLE  
1 COLLAR

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FORMATION	TOP	BOTTOM
TOP SOIL	0	4
CLAY	4	22
GRAVEL	22	23
LIME	23	24
SHALE	24	35
LIME	35	40
SHALE	40	245
LIME	245	262
SHALE	262	275
LIME	275	276
LIME & SHALE	276	303
LIME	303	306
SHALE	306	313
LIME	313	319
SHALE	319	334
LIME	334	335
SHALE	335	363
LIME	363	380
SHALE	380	399
LIME	399	400
SHALE	400	404
LIME	404	477
SHALE	477	488
LIME	488	492
SHALE	492	530
KC LIME	530	591
SHALE	591	596
LIME	596	620
SHALE	620	622
LIME	622	625
SHALE	625	627

FORMATION	TOP	BOTTOM
LIME	627	645
BIG SHALE	645	805
LIME	805	809
LIME & SHALE	809	817
SHALE	817	826
LIME	826	834
SHALE	834	836
LIME	836	837
SAND & SHALE	837	862
LIME	862	865
SHALE	865	890
LIME	890	899
SHALE	899	919
LIME	919	922
SHALE	922	926
LIME	926	928
SHALE	928	939
LIME	939	943
SHALE	943	959
LIME	959	966
SHALE	966	972
LIME	972	975
SHALE	975	1007
LIME	1007	1008
SHALE	1008	1010
LIME	1010	1011
OIL SAND	1011	1019
SAND & SHALE	1019	1042
SHALE	1042	1070
LIME	1070	1072
SHALE	1072	1082 T.D.

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