

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4567  
Name: D. E. Exploration, Inc.  
Address: P.O. Box 128  
City/State/Zip: Wellsville, KS 66092  
Purchaser: Sem Crude

Operator Contact Person: Douglas G. Evans, President  
Phone: (785) 883-4057

Contractor: Name: Finney Drilling Company  
License: 5989

Wellsite Geologist: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

12/3/2004 12/8/2004 12/8/2004

Spud Date or 12/3/2004 Date Reached TD 12/8/2004 Completion Date or  
Recompletion Date 12/8/2004 Recompletion Date

API No. 15 - 031-22,077-00-00

County: Coffey

NE NE SE NE Sec. 21 Twp. 22 S. R. 16  East  West

3740' feet from S / N (circle one) Line of Section

220' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Wright Well #: R-6

Field Name: Neosho Falls-LeRoy

Producing Formation: Squirrel

Elevation: Ground: NA Kelly Bushing: NA

Total Depth: 1085' Plug Back Total Depth: 1078.76'

Amount of Surface Pipe Set and Cemented at 40.00' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1078.76'

feet depth to Top w/ 147 sx cmt.

Drilling Fluid Management Plan A14. II SB 8-25-08

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans

Title: President Date: 10/5/2005

Subscribed and sworn to before me this 5<sup>th</sup> day of October

20 05

Notary Public: Stacy J. Thyer

Date Commission Expires: 3-31-07

NOTARY PUBLIC  
STATE OF KANSAS  
STACY J. THYER  
My Appt. Exp. 3-31-07

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: D. E. Exploration, Inc. Lease Name: Wright Well #: R-6  
 Sec. 21 Twp. 22 S. R. 16  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron/CCL</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	19	40.00'	Portland	50	Service Co.
Production	5 5/8"	2 7/8"	6.5	1078.76'	50/50 Poz	147	Service Co.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
21	1018.0'-1028.0'	2" DML RTG	<b>RECEIVED</b> <b>OCT 07 2005</b> <b>KCC WICHITA</b>	1018.0'
				1028.0'

<b>TUBING RECORD</b>		Size <u>2 7/8"</u>	Set At <u>1078.76'</u>	Packer At <u>No</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>January 13, 2005</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>NA</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_



**CONSOLIDATED**  
OIL WELL  
SERVICES, INC.  
AN INFINITY COMPANY

CONSOLIDATED OIL WELL SERVICES  
3667 PAYSPIHERE CIRCLE  
CHICAGO IL 60674

MAIN OFFICE  
1530 S. Santa Fe • P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 194418

Invoice Date: 12/22/2004 Terms: 0/30,n/30

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D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

WRIGHT RI-6  
1931  
21-16-22 COFFEY COUNTY  
12-9-04

W.O. Copy	Equipment Color	Make S/N	Model	Date Desc	Order
194418 00000000					1931

Qty	Part Number	Description	Unit Price	Total
5.00	1118	PREMIUM GEL	12.40	62.00
147.00	1124	50/50 POZ CEMENT MIX	6.90	1014.30
16.00	1110A	KOL SEAL (50# BAG)	15.75	252.00
405.00	1111	GRANULATED SALT (80#)	.26	105.30
2.00	1107	FLO-SEAL (25#)	40.00	80.00
1.00	4402	2 1/2" RUBBER PLUG	15.00	15.00

Times Performed	Description	Hours	Total
195	MIN. BULK DELIVERY	1.00	263.35
221	80 BBL VACUUM TRUCK (CEMENT)	4.00	312.00
368	CEMENT PUMP	1.00	710.00
368	EQUIPMENT MILEAGE (ONE WAY)	45.00	105.75

**PAID**  
1-14-05  
#2701  
\$6838.83

**RECEIVED**  
OCT 07 2005  
KCC WICHITA

Parts:	1528.60	Freight:	.00	Tax:	81.03	AR	3000.73
Labor:	.00	Misc:	.00	Total:	3000.73		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
P.O. Box 1453 74005  
918/338-0808

EUREKA, Ks  
820 E. 7th 67045  
620/583-7664

OTTAWA, Ks  
2631 So. Eisenhower Ave. 66067  
785/242-4044

GILLETTE, WY  
300 Enterprise Avenue 82716  
307/686-4914

DRILLERS LOG

API NO. 15-031-22077-0000

S. 21 T. 22 R. 16E

OPERATOR: D.E. EXPLORATION, INC.

LOCATION: NE NE SE NE

ADDRESS: P.O. BOX 128 WELLSVILLE, KS 66092

COUNTY: COFFEY

WELL #: R-6

LEASE NAME: WRIGHT

FOOTAGE LOCATION: 3740 FEET FROM SOUTH LINE & 220 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: DOUG EVANS

SPUD DATE: 12-3-04

TOTAL DEPTH: 1085

DATE COMPLETED: 12-8-04

OIL PURCHASER: PLAINS, INC.

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	40.00	SPECIAL	50	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	1078.76	SPECIAL	139	SERVICE COMPANY

WELL LOG

CORES: 1017 TO 1033

DST: NO

OPEN HOLE LOG: NO

RAN: 1 FLOATSHOE  
3 CENTRALIZERS  
1 CLAMP  
1 SEAT NIPPLE  
1 COLLAR

FORMATION

TOP      BOTTOM

FORMATION

TOP      BOTTOM

TOP SOIL      0      4  
 CLAY      4      15  
 RIVER GRAVEL      15      27  
 LIME      27      31  
 SHALE      31      36  
 LIME      36      39  
 SHALE      39      245  
 LIME      245      267  
 SAND      267      279  
 LIME      279      282  
 SHALE      282      290  
 LIME      290      292  
 SHALE      292      333  
 SHALE & LIME      333      343  
 SHALE      343      356  
 LIME      356      358  
 SHALE      358      371  
 LIME      371      388  
 SHALE      388      407  
 LIME      407      409  
 SHALE      409      410  
 LIME      410      483  
 SHALE      483      494  
 LIME      494      498  
 SHALE      498      519  
 SHALE & LIME      519      527  
 SHALE      527      539  
 KC LIME      539      599  
 SHALE      599      603  
 LIME      603      626

SHALE      626      628  
 LIME      628      655  
 BIG SHALE      655      809  
 LIME      809      820  
 SHALE      820      827  
 LIME      827      838  
 SAND      838      848  
 SHALE      848      896  
 LIME      896      903  
 SHALE      903      923  
 LIME      923      927  
 SHALE      927      931  
 SAND & SHALE      931      944  
 LIME      944      952  
 SHALE      952      963  
 LIME      963      964  
 SHALE      964      966  
 LIME      966      970  
 SHALE      970      977  
 LIME      977      982  
 SHALE      982      1014  
 LIME      1014      1015  
 SHALE      1015      1017  
 LIME      1017      1019  
 OIL SAND      1019      1021  
 OIL SAND & SHALE      1021      1026  
 SHALE      1026      1075  
 LIME      1075      1077  
 SHALE      1077      1082  
 LIME      1082      1085 T.D.

RECEIVED  
OCT 07 2005  
KCC WICHITA