

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30420
Name: VJI Natural Resources Inc.
Address: 30-38 48th St.
City/State/Zip: Astoria, New York 11103
Purchaser: _____
Operator Contact Person: Jason Dinges
Phone: (785) 625-8360
Contractor Name: Petromark
License: 33323
Wellsite Geologist: Robert Stolzle
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3-21-05 3-30-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 047-21501-0000
County: Edwards
W $\frac{1}{2}$ - W $\frac{1}{2}$ - NW Sec. 6 Twp. 24 S. R. 18 East West
1320 feet from S / (circle one) Line of Section
330 feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Mages-Nightingale Well #: 2
Field Name: Nightingale Disc.
Producing Formation: _____
Elevation: Ground: 2124 Kelly Bushing: 2130
Total Depth: 4500 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 613 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH. I SO 8-20-08
(Data must be collected from the Reserve Pit) P&A 3-30-05
Chloride content 12,500 ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

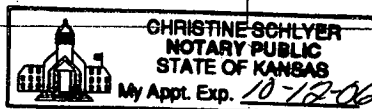
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jason Dinges
Title: agent Date: 10-06-05
Subscribed and sworn to before me this 6th day of OCTOBER,
20 05
Notary Public: Christine Schlyer
Date Commission Expires: 10-12-06

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: VJI Natural Resources Inc. Lease Name: Mages-Nightingale Well #: 2
 Sec. 6 Twp. 24 S. R. 18 East West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Herington	2278	+ 11
Towanda	2405	+ 04
Heebner Sh.	3774	-1604
Lansing Gp.	3889	-1759
Base Kansas City	4252	-2117
Pawnee Ls.	4335	-2207
Cherokee Sh.	4373	-2243
Lwr Cherokee Ss.	4415	-2285
Mississippian	4452	-2322
RTD	4500	

List All E. Logs Run:
 Dual Induction Log
 Compensated Density/Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24	613	Common	265	cc 720# cellflake 64 cement gell 216#

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: VJI Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601	9055000	Invoice	Invoice Date	Order	Order Date
		503187	3/31/05	10032	3/30/05
	Service Description				
	Cement				
Lease			Well		
Knightengal			2		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
		K. Gordley	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	125	\$9.09	\$1,136.25 (T)
C320	CEMENT GELL	LB	432	\$0.25	\$108.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$3.65	\$219.00 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	60	\$2.15	\$129.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	324	\$1.60	\$518.40 (T)
E107	CEMENT SERVICE CHARGE	SK	125	\$1.50	\$187.50 (T)
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit) 2 HR	EA	1	\$700.00	\$700.00 (T)

Sub Total: \$2,998.15
Discount: \$749.54
Discount Sub Total: \$2,248.61
Edwards County & State Tax Rate: 6.30% Taxes: \$141.66
 (T) Taxable Item
Total: \$2,390.27

RECEIVED
 OCT 07 2005
 KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



TREATMENT REPORT

Customer ID		Date	
Customer UJD		3-30-05	
Lease KNSCHATTENGM		Lease No.	Well # 2
Field Order # 10032	Station PRATT, KS	Casing	Depth
Type Job P9A-NW	Formation TD-450W	County EDWARDS	State KS
		Legal Description G-24-18	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
				125 SK 60/40			
Depth	Depth	From	To	Pre Pad	Max		5 Min.
				6% GEL			
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative **ROACH** Station Manager **ANDRY** Treater **GORDLEY**

Service Units					Service Log
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	
1800					OW LOCATION
1900			10	5	1 st PULC AT 1200' w/ 50 SK CEMENT
			14	5	PUMP 10 bbl H ₂ O
			3	5	PUMP 50 SK CEMENT
			10	5	PUMP 3 bbl H ₂ O
					PUMP 10 bbl MUD
1930			10	5	2 nd PULC AT 650' w/ 50 SK CEMENT
			14	5	PUMP 10 bbl H ₂ O
			5	5	PUMP 50 SK CEMENT
					PUMP 5 bbl H ₂ O
2000			3 1/2	2	3 rd PULC AT 40' w/ 10 SK CEMENT
			3		CORE CEMENT w/ 10 SK
			3 1/2		PULC RH - 15 SK CEMENT
					PULC MH - 10 SK CEMENT
2030					JOB COMPLETE
					THANKS - HEDIN



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Invoice

Bill to: VJI Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601	9055000	Invoice	Invoice Date	Order	Order Date
		503138	3/24/05	10025	3/22/05
	Service Description				
	Cement				
			Lease	Well	
			Knightengal	2	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
		K. Gordley	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	125	\$12.38	\$1,547.50 (T)
D201	A-CON BLEND (COMMON)	SK	140	\$14.77	\$2,067.80 (T)
C310	CALCIUM CHLORIDE	LBS	720	\$1.00	\$720.00 (T)
C194	CELLFLAKE	LB	64	\$3.41	\$218.24 (T)
C320	CEMENT GELL	LB	216	\$0.25	\$54.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$3.65	\$219.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	60	\$2.15	\$129.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	720	\$1.60	\$1,152.00
E107	CEMENT SERVICE CHARGE	SK	265	\$1.50	\$397.50
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$7,824.74

Discount: \$1,956.18

Discount Sub Total: \$5,868.56

Edwards County & State Tax Rate: 6.30% Taxes: \$224.59

(T) Taxable Item

Total: \$6,093.15

P.O.
2177
VJI

RECEIVED
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 KCC WICHITA

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TREATMENT REPORT

Customer ID		Date	
Customer VTE NAT. RES.		3-22-05	
Lease KNUCHTENBURG A	Lease No.	Well # 2	

Field Order # 10025	Station PRATT, KS	Casing 8 7/8	Depth 675'	County EDWARDS	State KS
Type Job SURFACE - NW			Formation	Legal Description 6-24-18	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 675	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative Robert	Station Manager ANDY	Treater CORSLEY
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Service Units	120	380	457	381	572
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0300					ON LOCATION
					RUN 675' 8 7/8 CSG
					THE BOTTOM - BREAK CORE
					MAX CEMENT
0400	200		64	6	140 SK. A-CON
					3% CC, 1/4" CELLFLAME
	100		30	6	125 SK. COMMON
			94		3% CC, 2% GEL, 1/4" CELLFLAME
					STOP - RELEASE PUG
	0		0	6	START DISP.
0430	200		42	6	PUG DOWN
					CORE 255K CEMENT TO PT
0500					JOB COMPLETE - THANKS - KERN