

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30420
Name: VJI Natural Resources Inc.
Address: 30-38 48th St.
City/State/Zip: Astoria, New York 11103
Purchaser: _____

Operator Contact Person: Jason Dinges
Phone: (785) 625-8360
Contractor Name: PetroMark
License: 33323
Wellsite Geologist: Robert Stolzle

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4-27-05 5-05-05 5-05-05
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 047-21504-00-00
County: Edwards
C SE SE Sec. 6 Twp. 24 S. R. 18 East West
1320 ~~660~~ feet from S / N (circle one) Line of Section
1320 ~~660~~ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE NW SW
Lease Name: Mages-Nightingale Well #: 4
Field Name: Nightingale Disc.

Producing Formation: Cherokee
Elevation: Ground: 2126 Kelly Bushing: 2132
Total Depth: 4450 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 605 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx crnt.

Drilling Fluid Management Plan AH. I SB 8-20-08
(Data must be collected from the Reserve Pit) PIA 5-5-05
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jason Dinges
Title: agent Date: 10-06-05
Subscribed and sworn to before me this 6 day of Oct.
20 05
Notary Public: Christine Schlyer
Date Commission Expires: 10-12-06

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CHRISTINE SCHLYER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-12-06

✓

Operator Name: VJI Natural Resources Inc. Lease Name: Mages-Nightingale Well #: 4
 Sec. 6 Twp. 24 S. R. 18 East West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log
 Compensated Density/Neutron Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Douglas Sh.	3820	-1688
Lansing Gp.	3913	-1781
Stark Shale	4150	-2018
Base Ks.City Gp	4268	-2136
Pawnee Fm.	4357	-2225
Ft. Scott Ls.	4378	-2246
Cherokee Sh.	4396	-2264
Lower Cherokee Ss.	4430	-2298
Miss. Osage Fm.	4485	-2353
Total Depth	4550	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24	605	Common	285	cc807#, cellflake 70# cement gell 236#

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: VJI Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601 RECEIVED OCT 07 2005	9055000	Invoice	Invoice Date	Order	Order Date
		504190	4/30/05	10067	4/27/05
	Service Description				
	Cement				
			Lease	Well	
			Mages Nightingale	4	
AFE	Customer Rep	Treater	Well Type	Purchase Order	Terms
	K. Roach	C. Messick	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	125	\$12.38	\$1,547.50 (T)
D201	A-CON BLEND (COMMON)	SK	160	\$14.77	\$2,363.20 (T)
C194	CELLFLAKE	LB	70	\$3.41	\$238.70 (T)
C310	CALCIUM CHLORIDE	LBS	807	\$1.00	\$807.00 (T)
C320	CEMENT GELL	LB	236	\$0.25	\$59.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$3.65	\$219.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	60	\$2.15	\$129.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	807	\$1.60	\$1,291.20
E107	CEMENT SERVICE CHARGE	SK	285	\$1.50	\$427.50
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$8,401.80

Discount: \$2,100.45

Discount Sub Total: \$6,301.35

Edwards County & State Tax Rate: 6.30% Taxes: \$243.86

(T) Taxable Item

Total: \$6,545.21

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date **4-27-05**
Customer ID

Subject to Correction
Lease **Mages/Nightingale**
County **Edwards**
Well # **4**
Legal **6-245-18W**
State **KS**
Station **Pratt**

FIELD ORDER 10067 ✓

C
H
A
R
G
E

V.J.I. Natural Resources
Depth Formation Shoe Joint **15'**
Casing **8 5/8" 23#/ft.** Casing Depth **605'** TD **605'** Job Type **Cement-Surface-New Well**
Customer Representative **Kenny Roach** Treater **Clarence R. Messick**

AFE Number PO Number

Materials Received by **X cel mile**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-200	125 st.	Common	-			
D-201	160 st.	A-CON Blend (common)	-			
C-194	70 lb.	Cellflatre	-			
C-310	807 lb.	Calcium Chloride	-			
C-320	236 lb.	Cement Gel	-			
E-145	1 ea.	Top Rubber Cement Plug, 8 5/8" ←				
E-100	60 mi.	Heavy Vehicle Mileage, 1-way				
E-101	60 mi.	Pickup Mileage 1-way				
E-104	807 tm.	Bulk Delivery				
E-107	285 st.	Cement Service Charge				
R-202	1 ea.	Casing Cement Pumper, 501' - 1,000'				
R-701	1 ea.	Cement Head Rental				
		Discounted Price =		\$ 6,301.35		
		Plus taxes				



TREATMENT REPORT

Customer ID		Date	
Customer V.J.I. Natural Resources		4-27-05	
Lease Mages Nightingale		Lease No.	Well # 4
Field Order # 10067	Station Pratt	Casing # 8 7/8 23 #/ft.	Depth 605'
Type Job Cement-Surface-New Well		County Edwards	State KS
Formation		Legal Description 6-24S-18W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8 23 #/ft.	Tubing Size	Shots/Ft		Cement 160 sacks A-CON Blend		RATE	PRESS	ISIP
Depth 605'	Depth	From	To	12 #/Gal., 15.4 gal./st.		(Common) with 38 C.C. & 1/4 #/st. Cell flake		5 Min.
Volume 38.72 bbl.	Volume	From	To	125 sacks Common with		Max 2.56 cu.ft./st.		10 Min.
Max Press 300 P.S.I.	Max Press	From	To	2 # Gal, 38 C.C. & 1/4 #/st. Cell flake		Min		15 Min.
Well Connection Plug Cont.	Annulus Vol.	From	To			Avg		
Plug Depth 591	Packer Depth	From	To	Flush 38 bbl. Fresh H ₂ O		HHP Used		Annulus Pressure
						Gas Volume		Total Load

Customer Representative Trenny Roach	Station Manager Dave Autry	Treater Clarence R. Messick		
Service Units	119	226	381	576

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30					Trucks on location and hold safety meeting
11:30					Petro Mark Drilling start to run 15 sts. New 23 #/ft. 8 7/8" casing
1:20					Casing in well. Break circulation with rig mud pump
1:25	300			S	Start Fresh H ₂ O Pre-Flush
	300		20	S	Start mix 160 sacks A-con cement
	300		93	S	Start mix 125 sacks common cement
			123		Stop pumping. Release Plug
1:50	100			S	Start Displacement
2:00	300		38		Plug down. Circulate 15 sts. cement to pit
					Wash up pump truck
2:20					Job Complete
					Thanks
					Clarence R. Messick



COPY

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Invoice

Bill to: VJI Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601	9055000	Invoice	Invoice Date	Order	Order Date
		505019	5/9/05	10125	5/5/05
	Service Description				
	Cement				
Lease			Well		
Mages Knightingale			4		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	K. Roach	T. Seba	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	125	\$9.09	\$1,136.25 (T)
C320	CEMENT GELL	LB	432	\$0.25	\$108.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$3.65	\$219.00 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	60	\$2.15	\$129.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	324	\$1.60	\$518.40 (T)
E107	CEMENT SERVICE CHARGE	SK	125	\$1.50	\$187.50 (T)
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit) 2 HR	EA	1	\$700.00	\$700.00 (T)

Sub Total: \$3,087.05
Discount: \$771.76
Discount Sub Total: \$2,315.29
 Edwards County & State Tax Rate: 6.30% **Taxes:** \$145.86
 (T) Taxable Item **Total:** \$2,461.15

RECEIVED
OCT 07 2005
KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182
 Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.

FIELD ORDER

10125 ✓

Subject to Correction

Date: 5-5-05	Lease: MAGES KATEHTON GALE	Well #: 4	Legal: 6-24S-18W
Customer ID	County: EDWARDS	State: KS	Station: PRATT

CHARGE

VJI NATURAL RESOURCES	Depth	Formation	Shoe Joint: N/A
	Casing: 4 1/2 DP	Casing Depth: 1225	TD: 450
	Customer Representative: KENNY	Treater: T. SEBA	Job Type: P.T.A. NEW WELL

AFE Number	PO Number	Materials Received by: X Kenneth G. Rowl
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	125 SKS	6040 POL	-			
C-320	432 lbs	CMT GEL	-			
F-163	1 EA	WOODEN Plug 8 5/8	-			
E-100	60 mc	HEAVY Veh mc				
E-101	60 mc	Pu mc				
E-104	324 TM	Bulk DELIVERY				
E-107	125 SKS	CMT SERV. CHARGE				
R-400	1 EA	P.T.A. Pump CHARGE				
		DISCOUNTED PRICE =		\$ 2,315.29		
		+ TAXES				

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 **TOTAL**



TREATMENT REPORT

Customer ID		Date	
Customer: U.J. I. NAT. RES.		5.5.05	
Lease: IMAGES KUEGHTENGALB		Lease No.	Well # 4
Field Order # 10125	Station PRATT	Casing 4 1/2" DP	Depth 1225'
Type Job P.T.A. NEW WELL		Formation TD=4550	Legal Description 6-24S-18W
		County EDWARDS	State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid 125 SKs 60/40	Pol	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad 6% GEL	Max			5 Min.
Volume	Volume	From	To	Pad 13.3#/GAL	Min			10 Min.
Max Press	Max Press	From	To	Frac 1.59 ft ³	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager D. AURY	Treater T. SEBA
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Service Units		123	380	457	347	572			
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log				
10:30					CALLED OUT				
13:30					ON LOC w/ TEL'S & SAFETY MTG				
					1ST Plug 1225' 50 SKs 60/40 Pol 6% GEL				
14:30	100		15	4	Pump H ₂ O				
			14.16	7	MIX: Pump 50 SKs @ 13.3#/GAL				
14:51	0		13.7	7	Bal: DISP				
					2ND Plug 650' 50 SKs 60/40 Pol 6% GEL				
	100		15	4	Pump H ₂ O				
			14.16	7	MIX: Pump 50 SKs @ 13.3#/GAL				
	0		5.5	7	Bal: DISP				
					3RD Plug 40' 10 SKs 60/40 Pol 6% GEL				
	0		2.83	2	MIX: Pump 10 SKs @ 13.3#/GAL				
					CIRCL CNT TO SURFACE				
15:45	0		4.25	2	Plug R Hole 15 SKs 60/40 Pol 6% GEL				
16:30					JOB COMPLETE				
					THANKS				
					TODD				