

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31430
 Name: White Eagle Resources Corp.
 Address: P.O. Box 270948
 City/State/Zip: Louisville, CO 80027
 Purchaser: NCRA
 Operator Contact Person: Mike Janeczko
 Phone: (303) 604-6888
 Contractor: Name: Southwind Drilling
 License: _____
 Wellsite Geologist: James Musgrove
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/23/05</u>	<u>6/27/05</u>	<u>7/01/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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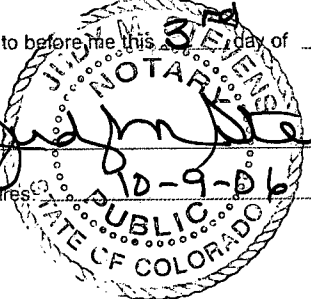
API No. 15 - 051-25427-0D-0D
 County: Ellis
W2 NW NW 6 Sec. 4 Twp. 13 S. R. 17 East West
600 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Wolf Well #: 8
 Field Name: Catherine NW
 Producing Formation: Arbuckle
 Elevation: Ground: 2076' Kelly Bushing: 2086'
 Total Depth: 3690' Plug Back Total Depth: 3665'
 Amount of Surface Pipe Set and Cemented at 237' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A17 II JB 8-20-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Louis J. Wahl
 Title: Engineering Tech/Accountant Date: 10/3/05
 Subscribed and sworn to before me this 3rd day of Oct
 20 05
 Notary Public: John M. Stevens
 Date Commission Expires: 10-9-06



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NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: White Eagle Resources Corp. Lease Name: Wolf Well #: 8
 Sec. 4 Twp. 13 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center; font-weight: bold;">See Attached Log</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#/6 Jts	237'	Common	185	2%Gel;3%CC
Production	7 7/8"	5 1/2"	14#/84 Jts	3688'	EconoBond	130	.8FLA-322;.3FR
					A-Con	180	3%CC;1/4C.F.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 7/19/05		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 26	Gas Mcf	Water Bbls. 118	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TREATMENT REPORT



Customer ID		Date	
Customer White Eagle Res		7-1-05	
Lease Wolf		Lease No.	Well # 8
Field Order # 10758	Station Pratt	Casing 5 1/2	Depth 3688
Type Job Longstring New well		County Ellis	State KS
		Formation	Legal Description 4-135-170

PIPE DATA		PERFORATING DATA		Bottom	FLUID USED	TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft 1.5	13.8	Acid	130sk Econobond	RATE	PRESS 2000	ISIP
Depth 3665	Depth PBTD	From	To	Pre Pad	18 FLA-322 13	Max FR		5 Min.
Volume 89.4	Volume	From	To	Pad		Min		10 Min.
Max Press 2000	Max Press	From 2.79	To 11.7	Frac	180ski A-Con	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	Flush	390 CC 1/4 C.F.	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	270KCL m.f.	Gas Volume		Total Load

Customer Representative Randy Weigle	Station Manager Dave Autry	Treater D Scott
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Service Units	124	380	459	303	571
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					Page 1 of 2
2200					On Loc w/TKI Safety mtg
					Cent 2-3-4-5-6-7-9-11-12-14
					F.S. Bottom L.D. Baffle Top S.J.
					Cut Basket on J+ 55#
					Stage Tool Top J+ 55# = 1297'
					Csg on Bottom Drop Ball & Circ 43 min
0150	200		20	4	St 290KCL flush
0155	200		12	4	st mud flush
0158	200		5	4	H2O spacer
0207	250		40	3	Mix Cut @ 13.8 ppg
0224	Ø		10	5	Wash Pump + line
					load 1st Stage Plug
0226	100		57.9	5	St Disp w/ H2O
0237	150		31.2	5	st mud Disp
0238	300		60	5	60 Bbli out lift cmf
0245	1500		89.4	Ø	Plug Down + psi Test Csg
0247	Ø				Release psi Held
0250					Drop Opening Tool
					Open Stage Tool Circ 3 hrs
					Good Circ & Rotated Csg
					Continued Next Page

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TREATMENT REPORT



Customer ID	Date	
Customer White Eagle Res	11-1-05	
Lease Wolf	Lease No.	Well # 8

Field Order # 10758	Station	Casing	Depth	County	State
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Type Job Longstring New well	Formation	Legal Description
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PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager	Treater
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Service Units					Service Log
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	
					page 2 of 7
					Top Stage
0556	130		5	5	H2O Spacer
0558	150		86.5	5	mix cont @ 11.7ppg 140 ski
0616	Ø		10	5	Close In + Wash Pump/line
					RELEASED
					Release Closing Plug
					OCT 05 2005
0618	Ø			5	st Disp w/H2O
					KCC WICHITA
0625	1500		31.6	Ø	Plug Down + psi Test Csg
0627	Ø				Release psi Held
					Circ 6 Bbls cont = 12 ski
					Job Complete
					Thank you
					Scott V

ORIGINAL



INVOICE NO.		Subject to Correction		FIELD ORDER 10682	
Date	6-23-05	Lease	Wolf	Well #	8
Customer ID		County	Ellis	State	KS
Depth		Formation	TP=235' 28 ppf	Legal	4-13s-17w
Casing	8 5/8	Casing Depth	235	Station	Pratt
TD	237	Shoe Joint	15	Job Type	Surface New Well
Customer Representative				Treater	
				D. Scott	

CHARGE

White Eagle Res. Corp.

APE Number _____ PO Number _____

Materials Received by **X Day Robert**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	185 sk.	60-40 203				
C310	480 lbs	Calcium Chloride				
C194	45 lbs	Pellflake				
E163	1 cu	Tap Wood Plug 8 5/8				
E160	1 Ea	Trk m. Inway 100 m.				
E101	1 Ea	Pickup m. Inway 100 m.				
E104	500 ym	Bulk Delv Chg				
E107	185 sk.	Cmt Serv Chg				
R200	1 Ea	Pump Charge				
R701	1 Ea	Cmt Head Rental				
Discounted Price =				4175.73		

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TREATMENT REPORT

Field Order # 10682	Station Pratt	Customer ID White Eagle Res	Date 6-23-05
Type Job Surface New Well	Formation	Lease Wolf	Lease No. 8
	Casing 3 1/2"	Depth 235	County Ellis
			State KS
			Legal Description 4-13s-17w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/M		Acid		RATE	PRESS	ISP
Depth 220	Depth PBD	From	To	185 skt 60.40 pct	Max	500	6 Min.	
Volume 13.7	Volume	From	To	Pre Pad 390 cc 14CF	Min		10 Min.	
Max Press 500	Max Press	From	To	Pad	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	Frac	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush Fresh H2O	Gas Volume		Total Load	

Customer Representative Doug Robert	Station Manager Dave Axtay	Treater D Scott
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Service Units	124	380	457	303	501			
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1930					On loc w/Trks Safety mtg
					Csg on Bottom PVC w/Rig
2215	200		5	5	H2O spacer
2216	200		41.1	5	Mix Cont @ 14.5 ppq 185 skt
2226	0		0	0	Close In - Release Plug
2235	100			5	st Disp w/H2O
2245	150		13.7	6	Disp In - Close In w/H.
					circ 8 Bbls Cont = 30 skt
					Job Complete
					-Thank you Scotty

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383