

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4567
Name: D. E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Sem Crude
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4/21/2005 4/25/2005 4/25/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 091-23,021-00-00
County: Jonson
SE NW NW NE Sec. 1 Twp. 15 S. R. 21 East West
4800' feet from (S) N (circle one) Line of Section
2200' feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hughes Well #: I-3
Field Name: _____
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 920.0' Plug Back Total Depth: 905.1'
Amount of Surface Pipe Set and Cemented at 22.0' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II SB 8-25-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
Title: President Date: 10/5/2005

Subscribed and sworn to before me this 5th day of October,
20 05.

Notary Public: Stacy J. Thyer
Date Commission Expires: 3-31-07



KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: D. E. Exploration, Inc. Lease Name: Hughes Well #: 1-3
 Sec. 1 Twp. 15 S. R. 21 East West County: Jonson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	6 5/8"	NA	22.0'	Portland	6	Service Co.
Production	5 5/8"	2 7/8"	NA	905.1'	50/50 Poz	131	Service Co.

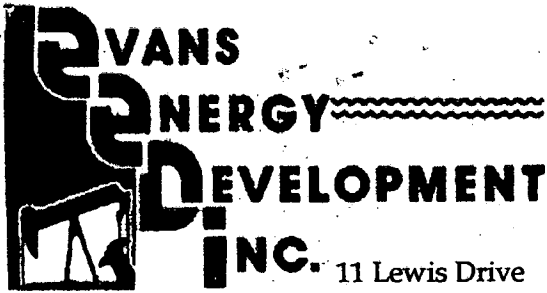
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
21	834.0'-843.0'	2" DML RTG	834.0'
			843.0'

TUBING RECORD		Size 2 7/8"	Set At 905.1'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

(913)557-9083

Fax (913)557-9084

WELL LOG
D.E. Exploration
Hughes I-3
API-15-091-23,021
April 21 - April 25, 2005

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
17	soil & clay	17
11	shale	28
25	lime	53
7	shale	60
9	lime	69
5	shale	74
18	lime	92
29	shale	121
	some sand	
	110-118 trace water	
25	lime	146
29	shale	175
12	lime	187
22	shale	209
13	lime	222
3	shale	225
12	lime	237
17	shale	254
8	lime	262
8	shale	270
7	lime	277
41	shale	318
24	lime	342
7	shale	349
22	lime	371
5	shale	376
13	lime	389
	base of the Kansas City	
172	shale	561
5	lime	566
3	shale	569
7	lime	576
5	shale	581
8	lime	589
14	shale	603
2	lime	605
10	shale	615
7	lime	622
23	shale	645

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3	lime	648
1	shale	649
4	lime	653
44	shale	697
1	lime & shells	698
9	shale	707
1	lime & shells	708
12	shale	720
5	sand	725 brown sand
4	broken sand	729 brown sand-grey shale
105	shale	834
1	lime	835
1	lime & sand	836 bleeding
0.5	lime	836.5 hard
5.5	sand	842 good saturation & bleeding
2	broken sand	844 brown sand with thin shale seams
76	shale	920 TD

Drilled a 9 7/8" hole to 22'.

Drilled a 5 5/8" hole to 920'.

~~Set 22' of used 7" plain end and coupled surface casing, cemented with 6 sacks Portland cement.~~

Set 905.1' of used 2 7/8" 8 round upset tubing including 3 centralizers, float shoe, 1 clamp.

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CONSOLIDATED

OIL WELL SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
P.O. Box 493
Chanute, KS 66720

MAIN OFFICE
1530 S. Santa Fe • P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 196871

Invoice Date: 04/30/2005 Terms: 0/30,n/30

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D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

HUGHES I-3
2089
04-25-05

Part Number	Description	Qty	Unit Price	Total
1401	HE 100 POLYMER	.50	38.6000	19.30
1107	FLO-SEAL (25#)	1.00	42.0000	42.00
1110A	KOL SEAL (50# BAG)	15.00	16.5500	248.25
1111	GRANULATED SALT (50 #)	370.00	.2700	99.90
1118	PREMIUM GEL	5.00	13.0000	65.00
1124	50/50 POZ CEMENT MIX	131.00	7.4000	969.40
4402	2 1/2" RUBBER PLUG	1.00	16.0000	16.00
1238	SILT SUSPENDER SS-630, ES	.50	31.5000	15.75

Description	Hours	Unit Price	Total
144 MIN. BULK DELIVERY	1.00	235.00	235.00
368 CEMENT PUMP	1.00	750.00	750.00
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	2.45	73.50
370 80 BBL VACUUM TRUCK (CEMENT)	3.00	80.00	240.00

PAID
6-8-05

#4772

\$14,473.17

Parts:	1475.60	Freight:	.00	Tax:	93.43	AR	2867.53
Labor:	.00	Misc:	.00	Total:	2867.53		
Sublt:	.00	Supplies:	.00	change:	.00		

OCT 11 2005

Signed _____

Date **KCC WICHITA**

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, Ks
820 E. 7th 67045
620/583-7664

OTTAWA, Ks
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, Ks
8655 Dorn Road 66776
620/839-5269