

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4567  
Name: D.E. Exploration, Inc.  
Address: P.O. Box 128  
City/State/Zip: Wellsville, KS 66092  
Purchaser: Sem Crude  
Operator Contact Person: Douglas G. Evans, President  
Phone: (785) 883-4057  
Contractor: Name: Evans Energy Development, Inc.  
License: 8509

Wellsite Geologist: None  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

|                                   |                  |   |
|-----------------------------------|------------------|---|
| <u>5/26/2005</u>                  | <u>5/27/2005</u> | <u>5/27/2005</u>                        |
| Spud Date or<br>Recompletion Date | Date Reached TD  | Completion Date or<br>Recompletion Date |

API No. 15 - 091-23,041-00-00  
County: Johnson  
SW SW NW SW Sec. 28 Twp. 14 S. R. 22  East  West  
1540' feet from S / N (circle one) Line of Section  
5060' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Gardner Holdings Well #: 18  
Field Name: Gardner South  
Producing Formation: Bartlesville  
Elevation: Ground: NA Kelly Bushing: NA  
Total Depth: 910.0' Plug Back Total Depth: 900.0'  
Amount of Surface Pipe Set and Cemented at 32.5' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH. II SB 08-25-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans  
Title: President Date: 9/28/2005

Subscribed and sworn to before me this 28<sup>th</sup> day of September,  
20 05.

Notary Public: Stacy J. Thyer  
Date Commission Expires: 3-31-07

NOTARY PUBLIC  
STATE OF KANSAS  
STACY J. THYER  
My Appl. Exp. 3-31-07

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: D.E. Exploration, Inc. Lease Name: Gardner Holdings Well #: 18  
 Sec. 28 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |   |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br><b>Gamma Ray/Neutron/CCL</b> | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 9 7/8"            | 7"                        | NA                | 32.5'         | Portland       | 8            | Service Co.                |
| Production  | 5 5/8"            | 2 7/8"                    | NA                | 900.0'        | 50/50 Poz      | 126          | Service Co.                |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated |  | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> |        |
|----------------|---|--|--|--------|
|                |   |  |  | Depth  |
| 21             | 851.5'-861.5'   |  | 2" DML RTG   | 851.5' |
|                |   |  |  | 861.5' |
|                |   |  |  |        |
|                |   |  |  |        |

|   |                       |                      |  |                     |   |
|---|-----------------------|----------------------|--|---------------------|---|
| <b>TUBING RECORD</b>  |                       | Size <u>2 7/8"</u>   | Set At <u>900.0'</u>   | Packer At <u>No</u> | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr.<br><b>August 3, 2005</b> |                       |                      | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |                     |   |
| Estimated Production Per 24 Hours   | Oil Bbls.<br><u>1</u> | Gas Mcf<br><u>NA</u> | Water Bbls.<br><u>NA</u>   | Gas-Oil Ratio       | Gravity   |

|   |  |                           |
|---|--|---------------------------|
| Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | Production Interval _____ |
|---|--|---------------------------|

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**REMIT TO**  
 Consolidated Oil Well Services, Inc.  
 P.O. Box 493  
 Chanute, KS 66720

MAIN OFFICE  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

INVOICE Invoice # 197478  
 -----  
 Invoice Date: 05/31/2005 Terms: 0/30,n/30 Page 1  
 -----

D.E. EXPLORATION  
 DOUG EVANS  
 P.O. BOX 128  
 WELLSVILLE KS 66092  
 (785)883-4057

GARDNER HOLDING 18  
 2013  
 05-27-05

| Part Number | Description              | Qty    | Unit Price | Total  |
|-------------|--------------------------|--------|------------|--------|
| 1238        | SILT SUSPENDER SS-630,ES | 1.00   | 32.1500    | 32.15  |
| 1401        | HE 100 POLYMER           | 1.00   | 39.2500    | 39.25  |
| 1107        | FLO-SEAL (25#)           | 1.00   | 42.7500    | 42.75  |
| 1110A       | KOL SEAL (50# BAG)       | 14.00  | 16.9000    | 236.60 |
| 1111        | GRANULATED SALT (50 #)   | 355.00 | .2800      | 99.40  |
| 1118        | PREMIUM GEL / BENTONITE  | 5.00   | 13.2500    | 66.25  |
| 1124        | 50/50 POZ CEMENT MIX     | 126.00 | 7.5500     | 951.30 |
| 4402        | 2 1/2" RUBBER PLUG       | 1.00   | 17.0000    | 17.00  |

| Description                      | Hours  | Unit Price | Total  |
|----------------------------------|--------|------------|--------|
| 195 MIN. BULK DELIVERY           | 1.00   | 240.00     | 240.00 |
| 368 CEMENT PUMP                  | 1.00   | 765.00     | 765.00 |
| 368 EQUIPMENT MILEAGE (ONE WAY)  | 30.00  | 2.50       | 75.00  |
| 368 CASING FOOTAGE               | 900.00 | .00        | .00    |
| 370 80 BBL VACUUM TRUCK (CEMENT) | 3.00   | 82.00      | 246.00 |

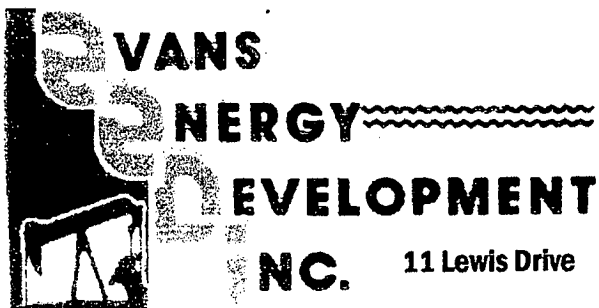
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Parts: 1484.70 Freight: .00 Tax: 92.96 AR 2903.66  
 Labor: .00 Misc: .00 Total: 2903.66  
 Sublt: .00 Supplies: .00 Change: .00  
 =====

Signed \_\_\_\_\_ Date \_\_\_\_\_

|   |  |  |   |
|---|--|--|---|
| BARTLESVILLE, OK<br>P.O. Box 1453 74005<br>918/338-0808 | EUREKA, KS<br>820 E. 7th 67045<br>620/583-7664 | OTTAWA, KS<br>2631 So. Eisenhower Ave. 66067<br>785/242-4044 | GILLETTE, WY<br>300 Enterprise Avenue 82716<br>307/686-4914 |
|---|--|--|---|

THAYER, KS  
8655 Dorn Road 66776  
620/839-5269



**INC.**

11 Lewis Drive

Paola, KS 6666071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

D.E. Exploration, Inc.

Gardner Holding #18

API 15-091-23,041

May 26 - May 27, 2005

| <u>Thickness of Strata</u> | <u>Formation</u> | <u>Total</u>                |
|----------------------------|------------------|-----------------------------|
| 14                         | soil & clay      | 14                          |
| 13                         | shale            | 27                          |
| 6                          | lime             | 33                          |
| 5                          | shale            | 38                          |
| 18                         | lime             | 56                          |
| 10                         | shale            | 66                          |
| 8                          | lime             | 74                          |
| 9                          | shale            | 83                          |
| 22                         | lime             | 105                         |
| 18                         | shale            | 123                         |
| 18                         | lime             | 141                         |
| 9                          | shale            | 150                         |
| 53                         | lime             | 203                         |
| 19                         | shale            | 222                         |
| 8                          | lime             | 230                         |
| 21                         | shale            | 251                         |
| 6                          | lime             | 257                         |
| 6                          | shale            | 263                         |
| 8                          | lime             | 271                         |
| 47                         | shale            | 318                         |
| 23                         | lime             | 341                         |
| 9                          | shale            | 350                         |
| 23                         | lime             | 373                         |
| 4                          | shale            | 377                         |
| 15                         | lime             | 392 base of the Kansas City |
| 173                        | shale            | 565                         |
| 4                          | lime             | 569                         |
| 14                         | shale            | 583                         |
| 2                          | lime             | 585                         |
| 19                         | shale            | 604                         |
| 3                          | lime             | 607                         |
| 1                          | shale            | 608                         |
| 2                          | coal             | 610 mulberry                |
| 3                          | shale            | 613                         |
| 2                          | lime             | 615                         |
| 6                          | shale            | 621                         |
| 2                          | lime             | 623                         |

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|    |               |                           |
|----|---------------|---------------------------|
| 17 | shale         | 640                       |
| 1  | lime          | 641                       |
| 6  | shale         | 647                       |
| 1  | lime          | 648                       |
| 3  | shale         | 651                       |
| 3  | lime          | 654                       |
| 50 | shale         | 704                       |
| 1  | lime & shells | 705                       |
| 20 | shale         | 725                       |
| 12 | sand          | 737 brown, oil & gas show |
| 61 | shale         | 798                       |
| 1  | coal          | 799                       |
| 52 | shale         | 851                       |
| 9  | sand          | 860                       |
| 1  | broken sand   | 861                       |
| 49 | shale         | 910 TD                    |

Drilled a 9 7/8" hole to 32.5'

Drilled a 5 5/8" hole to 910'.

Set 32.5' of used 7" threaded and coupled surface casing cemented with 8 sacks cement.  
Set the top of the seating nipple at 847', set a total of 900' of used 2 7/8" 10 round tubing including 1 seating nipple, 1 coupling, 3 centralizers, 1 float shoe, 1 clamp.

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Bartlesville Core Times

|     | Minute | Seconds |
|-----|--------|---------|
| 842 |        | 0.3     |
| 843 |        | 0.26    |
| 844 |        | 0.41    |
| 845 |        | 0.4     |
| 846 |        | 0.4     |
| 847 |        | 0.43    |
| 848 |        | 0.47    |
| 849 |        | 0.33    |
| 850 |        | 0.21    |
| 851 |        | 0.3     |
| 852 |        | 0.45    |
| 853 |        | 0.41    |
| 854 |        | 0.33    |
| 855 |        | 0.44    |
| 856 |        | 0.47    |
| 857 |        | 0.47    |
| 858 |        | 0.25    |
| 859 |        | 0.21    |
| 860 |        | 0.42    |
| 861 |        | 0.42    |
| 862 |        | 0.43    |
| 863 |        | 0.41    |
| 864 |        | 0.43    |
| 865 |        | 0.43    |
| 866 |        | 0.45    |

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