

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4567  
Name: D.E. Exploration, Inc.  
Address: P.O. Box 128  
City/State/Zip: Wellsville, KS 66092  
Purchaser: Sem Crude  
Operator Contact Person: Douglas G. Evans, President  
Phone: (785) 883-4057  
Contractor: Name: Evans Energy Development, Inc.  
License: 8509  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>7/21/2005</u>	<u>7/25/2005</u>	<u>7/25/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23,053-00-00  
County: Johnson  
N2 - N2 - SE - SW Sec. 28 Twp. 14 S. R. 22  East  West  
1100' feet from S / N (circle one) Line of Section  
2860' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Gardner Holdings Well #: 19  
Field Name: Gardner South  
Producing Formation: Bartlesville  
Elevation: Ground: NA Kelly Bushing: NA  
Total Depth: 920.0' Plug Back Total Depth: 902.5'  
Amount of Surface Pipe Set and Cemented at 32.4' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH. II SB 8-25-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans  
Title: President Date: 9/28/2005

Subscribed and sworn to before me this 28<sup>th</sup> day of September, 2005.

Notary Public: Stacy J. Thyer

Date Commission Expires: 3-31-07  

NOTARY PUBLIC STATE OF KANSAS	STACY J. THYER My Appt. Exp. <u>3-31-07</u>
----------------------------------	--

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**OCT 03 2005**  
**KCC WICHITA**

Operator Name: D.E. Exploration, Inc. Lease Name: Gardner Holdings Well #: 19  
 Sec. 28 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron/CCL</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	32.4'	Portland	8	Service Co.
Production	5 5/8"	2 7/8"	NA	902.5'	50/50 Poz	126	Service Co.

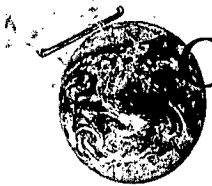
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
				Depth
21	848.5'-858.5'		2" DML RTG	848.5'
				858.5'

<b>TUBING RECORD</b>		Size <u>2 7/8"</u>	Set At <u>902.5'</u>	Packer At <u>No</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>September 5, 2005</b>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>NA</u>	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> _____

RECEIVED  
 OCT 03 2005  
 KCC WICHITA



**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

**REMIT TO**  
 Consolidated Oil Well Services, Inc.  
 P.O. Box 493  
 Chanute, KS 66720

MAIN OFFICE  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

INVOICE

Invoice # 198567

Invoice Date: 07/27/2005 Terms:

Page 1

D.E. EXPLORATION  
 DOUG EVANS  
 P.O. BOX 128  
 WELLSVILLE KS 66092  
 (785)883-4057

GARDNER HOLDING #19  
 4110  
 07/25/05  
 28-14-22

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	126.00	7.5500	951.30
1118	PREMIUM GEL / BENTONITE	5.00	13.2500	66.25
1111	GRANULATED SALT (50 #)	345.00	.2800	96.60
1110A	KOL SEAL (50# BAG)	14.00	16.9000	236.60
1107	FLO-SEAL (25#)	1.00	42.7500	42.75
1401	HE 100 POLYMER	1.00	39.2500	39.25
4402	2 1/2" RUBBER PLUG	1.00	17.0000	17.00
1238	SILT SUSPENDER SS-630, ES	1.00	32.1500	32.15

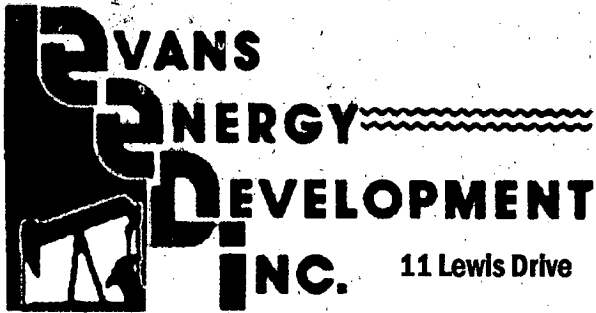
Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	765.00	765.00
164 EQUIPMENT MILEAGE (ONE WAY)	30.00	2.50	75.00
195 MIN. BULK DELIVERY	1.00	240.00	240.00
369 80 BBL VACUUM TRUCK (CEMENT)	3.00	82.00	246.00

**RECEIVED**  
**OCT 03 2005**  
**KCC WICHITA**

Parts:	1481.90	Freight:	.00	Tax:	94.84	AR	2902.74
Labor:	.00	Misc:	.00	Total:	2902.74		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK P.O. Box 1453 74005 918/338-0808	EUREKA, KS 820 E. 7th 67045 620/583-7664	OTTAWA, KS 2631 So. Eisenhower Ave. 66067 785/242-4044	GILLETTE, WY 300 Enterprise Avenue 82716 307/686-4914	THAYER, KS 8655 Dorn Road 66776 620/839-5269
---	--	--	---	--



11 Lewis Drive Paola, KS 6666071

Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation

Phone: 913-557-9083  
Fax: 913-557-9084

**WELL LOG**  
D.E. Exploration  
Gardner Holding #19  
API# 15-091-23,053  
July 21 - July 25, 2005

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil & clay	8
11	shale	19
4	lime	23
8	shale	31
15	lime	46
10	shale	56
8	lime	64
9	shale	73
23	lime	96
19	shale	115
20	lime	135
7	shale	142
55	lime	197
17	shale	214
9	lime	223
20	shale	243
19	lime	262
47	shale	309
25	lime	334
11	shale	345
21	lime	366
4	shale	370
15	lime	385 base of the Kansas City
176	shale	561
3	lime	564
4	shale	568
3	lime	571
5	shale	576
10	lime	586
14	shale	600
2	lime	602
5	shale	607
4	lime	611
6	shale	617
2	lime	619
30	shale	649
2	lime	651

RECEIVED  
OCT 03 2005  
KCC WICHITA

62	shale	713
1	lime & shells	714
10	shale	724
1	lime & shells	725
9	shale	734
4	broken sand	738 poor
106	shale	844
3	silty lime	847
10	sand	857 good bleeding
1.5	broke sand	858.5 black sand, grey shale, no bleeding
61.5	shale	920 TD

Drilled a 9 7/8" hole to 32.4'  
 Drilled a 5 5/8" hole to 920'.

Set 32.4' of used 7" surface casing cemented with 8 sacks cement.  
 Set top of the seating nipple at 841.9' set a total of 902.5' of used 2-7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

Note: A drilling permit for #19 was not available. The API # from #20 was used.

RECEIVED  
 OCT 03 2005  
 KCC WICHITA

Bartlesville Formation Core Time

	Minute	Seconds
845		0.43
846		0.23
847		0.51
848		0.48
849		0.25
850		0.31
851		0.31
852		0.19
853		0.23
854		0.27
855		0.29
856		0.31
857		0.21
858		0.23
859		0.23
860		0.24
861		0.24
862		0.21
863		0.21
864		0.21

RECEIVED  
OCT 03 2005  
KCC WICHITA