

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Sem Crude
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>7/16/2005</u>	<u>7/18/2005</u>	<u>7/18/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23,054-00-00

County: Johnson

NE NE SW SW Sec. 28 Twp. 14 S. R. 22 East West

1100' feet from S / N (circle one) Line of Section

4180' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Gardner Holdings Well #: 22

Field Name: Gardner South

Producing Formation: Bartlesville

Elevation: Ground: NA Kelly Bushing: NA

Total Depth: 900.0' Plug Back Total Depth: 889.45'

Amount of Surface Pipe Set and Cemented at 32.0' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II SB 08-25-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 9/28/2005

Subscribed and sworn to before me this 28th day of September, 2005.

Notary Public: Stacy J. Thyer

Date Commission Expires: 3-31-07

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-07

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: D.E. Exploration, Inc. Lease Name: Gardner Holdings Well #: 22
 Sec. 28 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	32.0'	Portland	8	Service Co.
Production	5 5/8"	2 7/8"	NA	889.45'	50/50 Poz	118	Service Co.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
				Depth	
21	835.0'-845.0'		2" DML RTG		835.0'
					845.0'

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>889.45'</u>	Packer At <u>No</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enthr. September 5, 2005			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>NA</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 P.O. Box 493
 Chanute, KS 66720

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE Invoice # 198374

 Invoice Date: 07/19/2005 Terms: Page 1

D.E. EXPLORATION
 DOUG EVANS
 P.O. BOX 128
 WELLSVILLE KS 66092
 (785)883-4057

GARDNER HOLDING #22
 4101
 07/18/05
 28-14-22

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	118.00	7.5500	890.90
1118	PREMIUM GEL / BENTONITE	5.00	13.2500	66.25
1107	FLO-SEAL (25#)	1.00	42.7500	42.75
1111	GRANULATED SALT (50 #)	325.00	.2800	91.00
1110A	KOL SEAL (50# BAG)	13.00	16.9000	219.70
1401	HE 100 POLYMER	1.00	39.2500	39.25
4402	2 1/2" RUBBER PLUG	1.00	17.0000	17.00
1238	SILT SUSPENDER SS-630, ES	1.00	32.1500	32.15

Description	Hours	Unit Price	Total
195 MIN. BULK DELIVERY	1.00	240.00	240.00
221 80 BBL VACUUM TRUCK (CEMENT)	3.50	82.00	287.00
368 CEMENT PUMP	1.00	765.00	765.00
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	2.50	75.00

Parts: 1399.00 Freight: .00 Tax: 89.54 AR 2855.54
 Labor: .00 Misc: .00 Total: 2855.54
 Sublt: .00 Supplies: .00 Change: .00

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Signed _____ Date **KCC WICHITA**

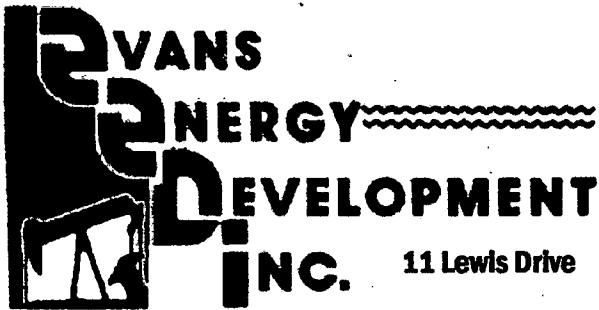
BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, KS
 820 E. 7th 67045
 620/583-7664

OTTAWA, KS
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THAYER, KS
 8655 Dorn Road 66776
 620/839-5269



11 Lewis Drive

Paola, KS 6666071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
D.E. Exploration
Gardner Holding #22
API# 15-091-23,054
July 16 - July 18, 2005

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil & clay	12
23	lime	35
15	shale	50
5	lime	55
8	shale	63
21	lime	84
20	shale	104
19	lime	123
7	shale	130
55	lime	185
20	shale	205
8	lime	213
18	shale	231
8	lime	239
4	shale	243
8	lime	251
46	shale	297
24	lime	321
10	shale	331
22	lime	353
4	shale	357
15	lime	372 base of the Kansas City
173	shale	545
7	lime	552
5	shale	557
3	lime	560
8	shale	568
4	lime	572
16	shale	588
3	lime	591
5	shale	596
5	lime	601
6	shale	607
2	lime	609
29	shale	638
2	lime	640
49	shale	689

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1	lime & shells	690
10	shale	700
1	lime & shells	701
10	shale	711
6	sand	717 brown, gas
		gas test 742' 62 mcf
118	shale	835
2	limey sand	837
6	sand	843 brown, good bleeding
2	snad	845 black, slight bleeding
1	broken sand	846 black sand-shale no bleeding
54	shale	900 TD

Drilled a 9 7/8" hole to 32'

Drilled a 5 5/8" hole to 900'.

Set 32' of used 7" threaded and coupled surface casing cemented with 8 sacks cement.

Set the top of the seating nipple at 829.15' set a total of 889.45' of used 2 7/8" tubing including 1 seating nipple, 3 centralizers, 1 float shoe, 1 clamp

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